DIAMOND TESTING, LLC

TESTER: TIM VENTERS CELL # 620-388-6333

General Information

Company Name BEREXCO, LLC
Contact BRETT BLAZER Job Number T586
Well Name LOVE #1-18 Representative
Unique Well ID DST #5, ST. LOUIS, 5505-5530 Well Operator
Surface Location SEC 18-30S-40W, STANTON CO. KS. Report Date
Well License Number Prepared By TIM VENTERS

Field WILDCAT Well Type Vertical

Test Information

Test Type STRADDLE
Formation DST \$5, ST. LOUIS, 5505-5530
Well Fluid Type 01 Oil
Test Purpose Initial Test

 Start Test Date
 2017/01/11 Start Test Time
 16:43:00

 Final Test Date
 2017/01/12 Final Test Time
 07:59:00

Gauge Name 5504

Test Results

RECOVERED: 665' GAS IN PIPE

285' WCM W/O SCUM, 4% OIL SCUM, 20% WATER, 76% MUD 285' SMCW, W/O SCUM, 4% OIL SCUM, 83% WATER, 11% MUD

2060' GW, 1% GAS, 99% WATER

2630' TOTAL FLUID

TOOL SAMPLE: 97% WATER, 3% MUD

CHLORIDES: 29,000 ppm

PH: 5.5

RW: .40 @ 46 deg.

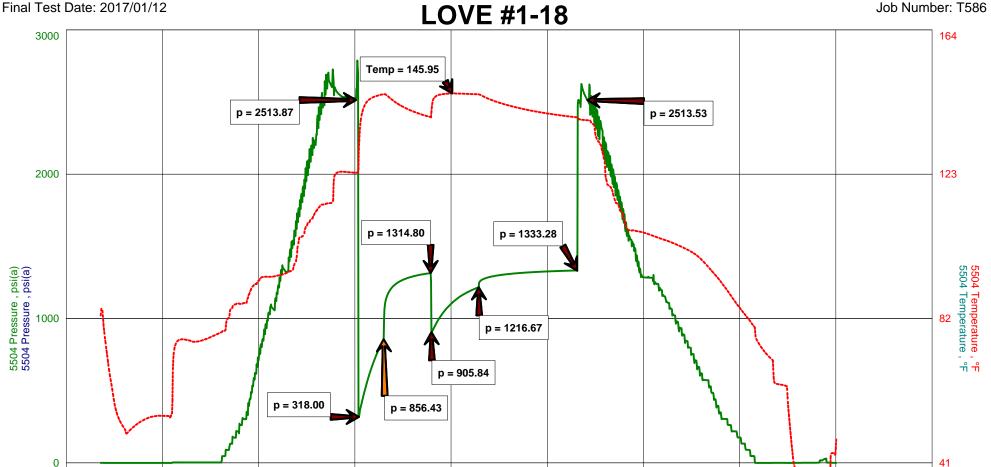
BEREXCO, LLC DST #5, ST. LOUIS, 5505-5530 Start Test Date: 2017/01/11 Final Test Date: 2017/01/12 LOVE #1-18 Formation: DST \$5, ST. LOUIS, 5505-5530

8:00

6:00

10:00

Pool: WILDCAT Job Number: T586



18:00

22:00

20:00

0:00

1/12

5504 Time

2:00

4:00

-1000

16:00

2017/1/11



WILL DID FIRST 4 TESTS.

TOOL SAMPLE: 97% WATER, 3% MUD

DIAMOND TESTING

P.O. Box 157 HOISINGTON, KANSAS 67544

(800) 542-7313

DRILL-STEM TEST TICKET

TIME ON: 16:43 1-11-17

Total

TIME OFF: 07:59 1-12-17

FILE: LOVE1-18DST5 Company BEREXCO, LLC Lease & Well No. LOVE #1-18 Contractor BEREDCO, LLC RIG #1 Charge to BEREXCO, LLC ST. LOUS Effective Pay 3329 KB T586 Elevation Formation Ft. Ticket No. 40 W County STANTON KANSAS Date 1-11-17 Sec. Twp. 30 S Range State Test Approved By ED GRIEVES TIM VENTERS Diamond Representative 5505 ft. to 5530 ft. Total Depth_ Formation Test No. Interval Tested from 5695 LTD ft. 5500 ft. Size 5530 ft. Size 6 3/4 6 3/4 Packer Depth Packer depth 5505 ft. Size 6 3/4 6 3/4 Packer Depth Packer depth ft. Size Depth of Selective Zone Set 5486 ft 5504 Cap. 5,000 P.S.I. Top Recorder Depth (Inside) Recorder Number 5527 ft. 13819 Cap. 5,025 P.S.I. Bottom Recorder Depth (Outside) Recorder Number 11029 Cap. 5692 ft 5,025 P.S.L Below Straddle Recorder Depth Recorder Number CHEMICAL Viscosity 633 ft. I.D. Drill Collar Length 2 1/4 Mud Type 8.95 8.4 0 ft. I.D. 2 7/8 Weight Water Loss cc. Weight Pipe Length 4839 ft. 600 P.P.M. I.D. 3 1/2 Drill Pipe Length Chlorides 4, 1SP STERLING 33 ft. Tool Size 3 1/2-IF Serial Number Test Tool Length Jars: Make NO NO 25 ft. 4 1/2-FH Did Well Flow? Reversed Out Anchor Length Size 4 1/2 XH in. Surface Choke Size 7 7/8 Main Hole Size Tool Joint Size Bottom Choke Size 5/8 in. Blow: 1st Open: STRONG 4 INCH BLOW, BUILDING, REACHING BOB 45 SEC. (4" BB) ^{2nd Open:} WEAK 1/2 INCH BLOW, BUILDING, REACHING BOB 4 1/2 MIN. (2 1/2" BB) 665 ft of GAS IN PIPE Recovered 285 ft. of WCM W/O SCUM, 4% OIL SCUM, 20% WATER, 76% MUD Recovered $_{
m 285~ft~of}$ SMCW W/ O SCUM, 4% OIL SCUM, 83% WATER, 11% MUD Recovered $2060_{ft. of}$ GW, 1% GAS, 99% WATER Recovered 2630 ft. of TOTAL FLUID CHLORIDES: 29,000 ppm Price Job Recovered PH: 5.5 Other Charges Recovered ft. of RW: .40 @ 46 deg. Insurance Remarks:

A.M. A.M. 10:04 PM 2:34 AM 146 deg. Time Started Off Bottom P.M. Maximum Temperature Time Set Packer(s) P.M. 2514 P.S.I. Initial Hydrostatic Pressure.....(A) 30 318 P.S.I. to (C)_ 856 P.S.I. 60 1315 P.S.I. Initial Closed In Period...... Minutes (D) 1217 _{P.S.I.} 60 906 P.S.I. to (F)_____ (E) 1333 P.S.I. 120 Final Closed In Period......Minutes 2514 P.S.I. Final Hydrostatic Pressure.....

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made