

# DIAMOND TESTING, LLC

TESTER : TIM VENTERS  
CELL # 620-388-6333

## General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	T593
Contact	BETH ISERN	Representative	TIM VENTERS
Well Name	ROLF #1-16	Well Operator	TRANS PACIFIC OIL CORPORATION
Unique Well ID	DST #1, CHEROKEE, 4424-4496	Report Date	2017/02/08
Surface Location	SEC 16-16S-24W, NESS CO. KS.	Prepared By	TIM VENTERS
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

## Test Information

Test Type	CONVENTIONAL
Formation	DST #1, CHEROKEE, 4424-4496
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2017/02/07	Start Test Time	19:24:00
Final Test Date	2017/02/08	Final Test Time	07:50:00

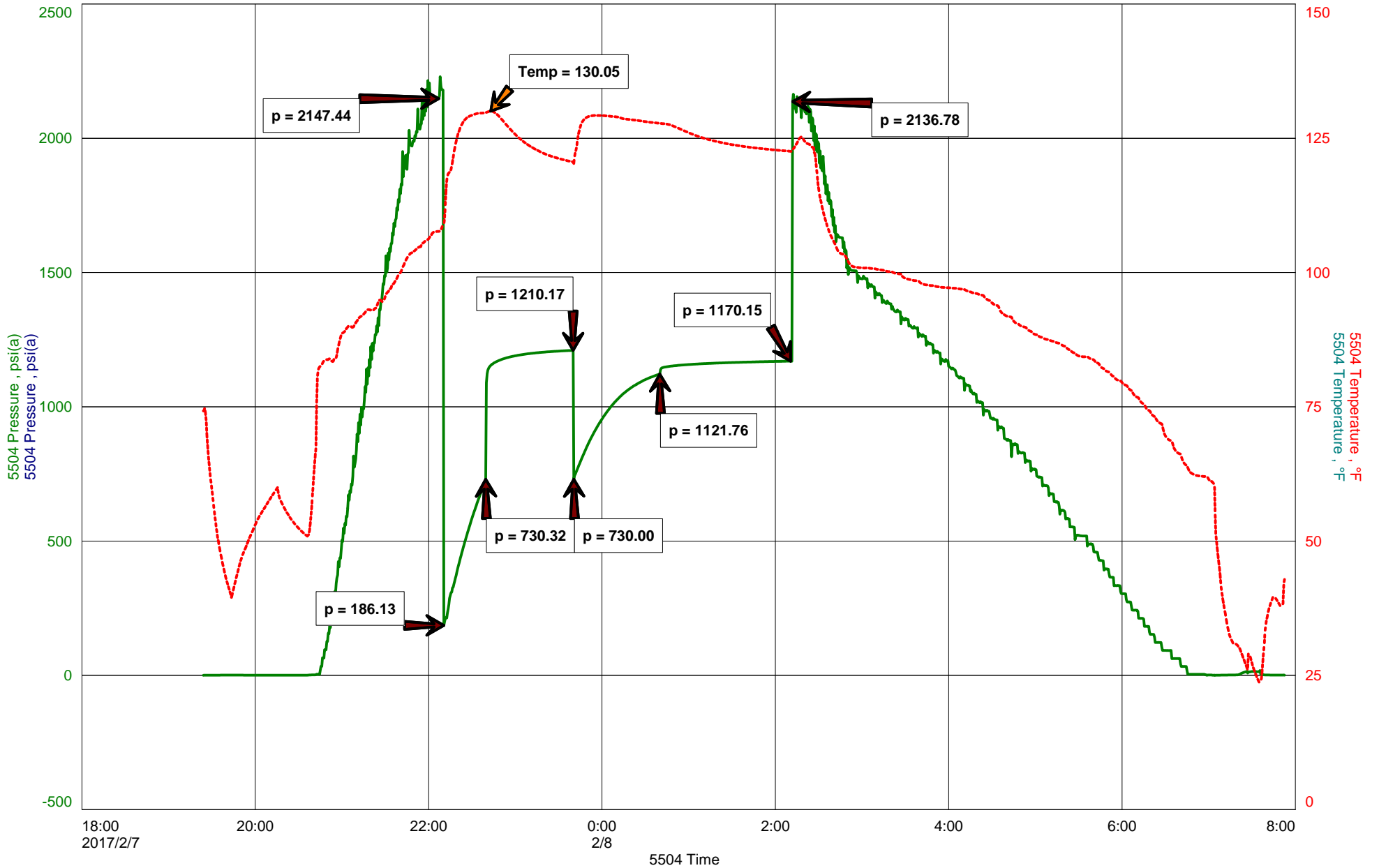
Gauge Name	5504
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## Test Results

RECOVERED: 315' GAS IN PIPE  
2645, GO, 4% GAS, 96% OIL, GRAVITY: 33  
270' G,MCO, 9% GAS, 79% OIL, 12% MUD  
60' G,SOCM, 6% GAS, 13% OIL, 81% MUD  
2975' TOTAL FLUID

TOOL SAMPLE: 86% OIL, 14% MUD

# ROLF #1-16





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: ROLF1-16DST1

TIME ON: 19:24 2-7-17  
TIME OFF: 07:50 2-8-17

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. ROLF #1-16  
Contractor PICKERELL DRILLING CO., INC. RIG #10 Charge to TRANS PACIFIC OIL CORPORATION  
Elevation 2535 KB Formation CHEROKEE Effective Pay \_\_\_\_\_ Ft. Ticket No. T593  
Date 2-7-17 Sec. 16 Twp. 16 S Range 24 W County NESS State KANSAS  
Test Approved By BETH ISERN Diamond Representative TIM VENTERS

Formation Test No. 1 Interval Tested from 4424 ft. to 4496 ft. Total Depth 4496 ft.  
Packer Depth 4419 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4424 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4412 ft. Recorder Number 5504 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 4493 ft. Recorder Number 11029 Cap. 5,025 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2,800 P.P.M. Drill Pipe Length 4398 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 41 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. <sup>31' DP IN ANCHOR</sup> Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG 4 INCH BLOW, BUILDING, REACHING BOB 1 1/2 MIN. (1" BB)  
2nd Open: WEAK 1/2 INCH BLOW, BUILDING, REACHING BOB 2 MIN. (NO BB)

Recovered 315 ft. of GAS IN PIPE  
Recovered 2645 ft. of GO, 4% GAS, 96% OIL, GRAVITY: 33  
Recovered 270 ft. of G,MCO, 9% GAS, 79% OIL, 12% MUD  
Recovered 60 ft. of G,SOCUM 6% GAS, 13% OIL, 81% MUD

Recovered <u>2975</u> ft. of <u>TOTAL FLUID</u>	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
<u>TOOL SAMPLE: 86% OIL, 14% MUD</u>	Total

Time Set Packer(s) 10:10 PM <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 2:10 AM <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 130 deg.

Initial Hydrostatic Pressure..... (A) 2147 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 186 P.S.I. to (C) 730 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1210 P.S.I.  
Final Flow Period..... Minutes 60 (E) 730 P.S.I. to (F) 1122 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1170 P.S.I.  
Final Hydrostatic Pressure..... (H) 2137 P.S.I.

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