



## Cement Job Summary

Job Number: <b>Lib1612102115</b>		Job Purpose: <b>01 Surface</b>	
Customer: <b>Linn Energy</b>	Date: <b>12/10/2016</b>		
Well Name: <b>Tyrrell</b>	Number: <b>3-17</b>	API/UWI:	
County: <b>Finney</b>	City:	State: <b>Kansas</b>	
Cust. Rep:	Phone:	Rig Phone:	
Legal Desc:	Rig Name: <b>Quest Drilling#211</b>		
Distance: <b>50 miles (one way)</b>	Supervisor: <b>Hector Esqueda</b>		

Employees:	Emp. ID:	Employees:	Emp. ID:
Hector Esqueda		Carlos Ibarra	
Cristian Camacho		Alejandro Ayala	#N/A

Equipment:	
993-541	774-1066
870-744	1039-2

Well Information						
Open Hole Section						
Description:	Size (in):	Excess	Top MD (ft)	Btm MD (ft)		
OPEN HOLE	12 1/4	100%	1540	1,800	TAIL CEMENT	
OPEN HOLE	12 1/4	100%	0	1,540	LEAD CEMENT	
OPEN HOLE	12 1/4			0		
OPEN HOLE	12 1/4					
Tubulars						
Description:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	Btm MD (ft)
TOTAL CASING	8 5/8	24	8.097	J-55	0	1,800
SHOE	8 5/8	24	8.097	J-55	1,758	1,800

Materials - Pumping Schedule						
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Spacer 1	FRESH WATER	10	8.30	n/a	n/a	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Lead 1	ALLIED MULTI-DENSITY CEMENT - CLASS A	460	11.81	2.77	16.50	
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE	2.82	% BWOC	1297.2	lbm	
CLC-CPF	CELLOPHANE FLAKES	0.5	lb/sk	230.0	lbm	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Tail 1	CLASS A COMMON	200	15.62	1.19	5.20	
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE	1.88	% BWOC	376.0	lbm	
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	50.0	lbm	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Disp. 1	0	111.9556981	8.33	n/a	n/a	

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County: <b>Finney</b>	City:	State: <b>Kansas</b>	
Cust. Rep:	Phone:	Rig Phone: <b>0</b>	
Distance: <b>50 miles (one way)</b>	Supervisor: <b>Hector Esqueda</b>		

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TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
	AM/PM	CASING	ANNULUS	VOLUME	
12/9/2016					
22:00					arrived to location
22:15					rig up iron
12/10/2016					casing got stuck in the well. So they took casing out and went back in with drill pipe and circulated and triped back out. Waiting for crew to finish casing
19:00					rig up head and manifold and the rest of the iron
19:30					prime up the pump
19:52	3000				pressure test line to 3000Psi
19:55	80		10	5	start the 10bbbl spacer
19:56	50		226	5	start the lead cement @ 11.81#
20:05	180			6.5	increased the rate to 6.5Bpm
20:36	120		42	5	start the tail cement @ 15.62#
20:46					shut down (drop the plug) and start washing the tub
20:51	20		110	4.5	start the 110bbl displacment with fresh H2o
20:56	20		20	5	20bbbls gone
10:58	100		30	6	30bbbls gone
20:59	130		40	5.8	40bbbls gone
21:01	180		50	5.7	50bbbls gone
21:03	240		60	5.2	60bbbls gone
21:05	300		70	4.6	70bbbls gone
21:08	410		80	5.5	80bbbls gone
21:10	480		90	4.6	90bbbls gone
21:12	549		100	4.1	100bbbls gone
21:15	1100		110		landed plug @ 1100Psi with 110BBLs
					waited aa few minuted to make sure plug landed right
					released pressure to make sure that the floats are holding and they are got 1/2 bbl back to the tank
					100bbbls of cement circulated to surface
					rig down released from location
					at 22:00