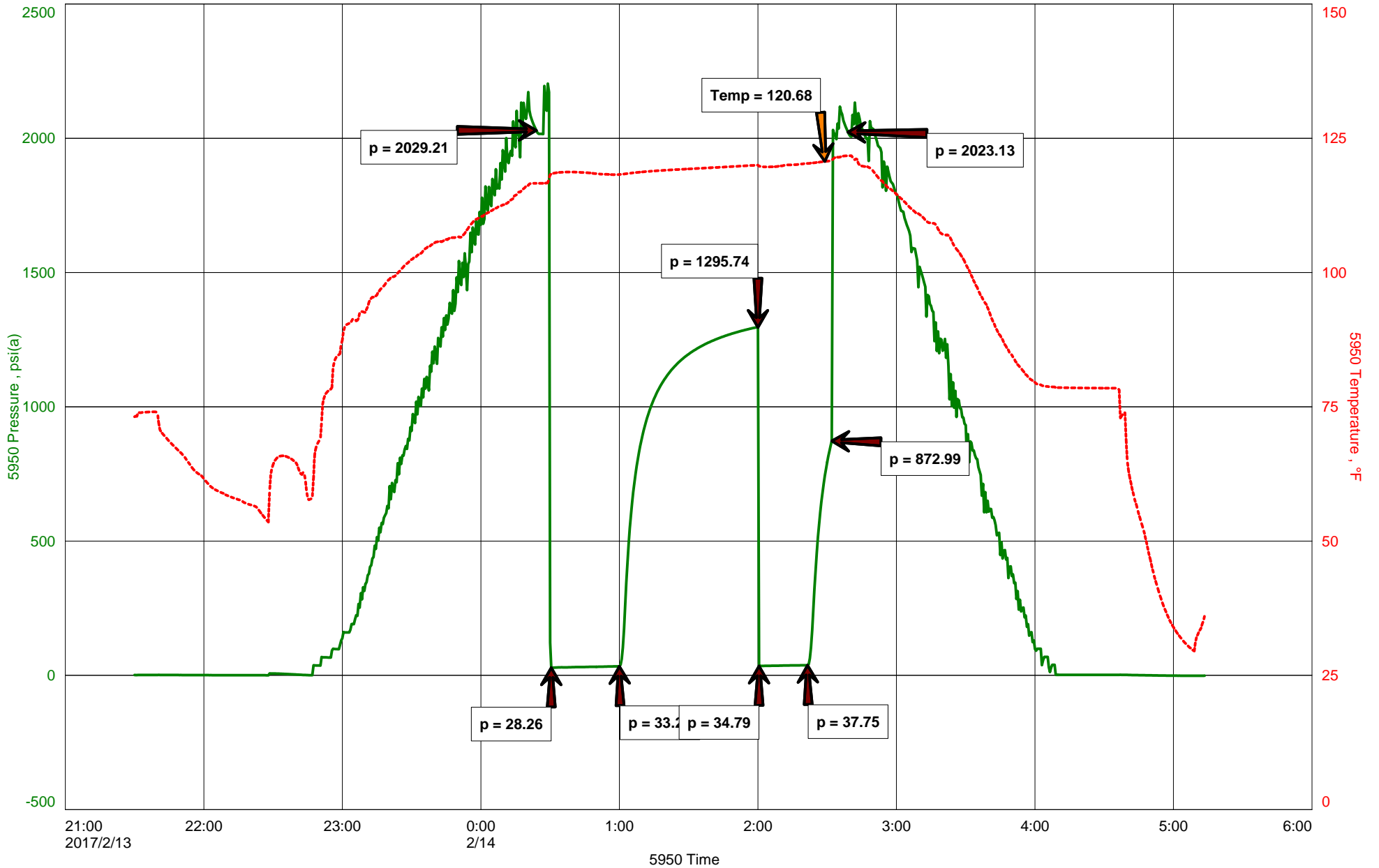
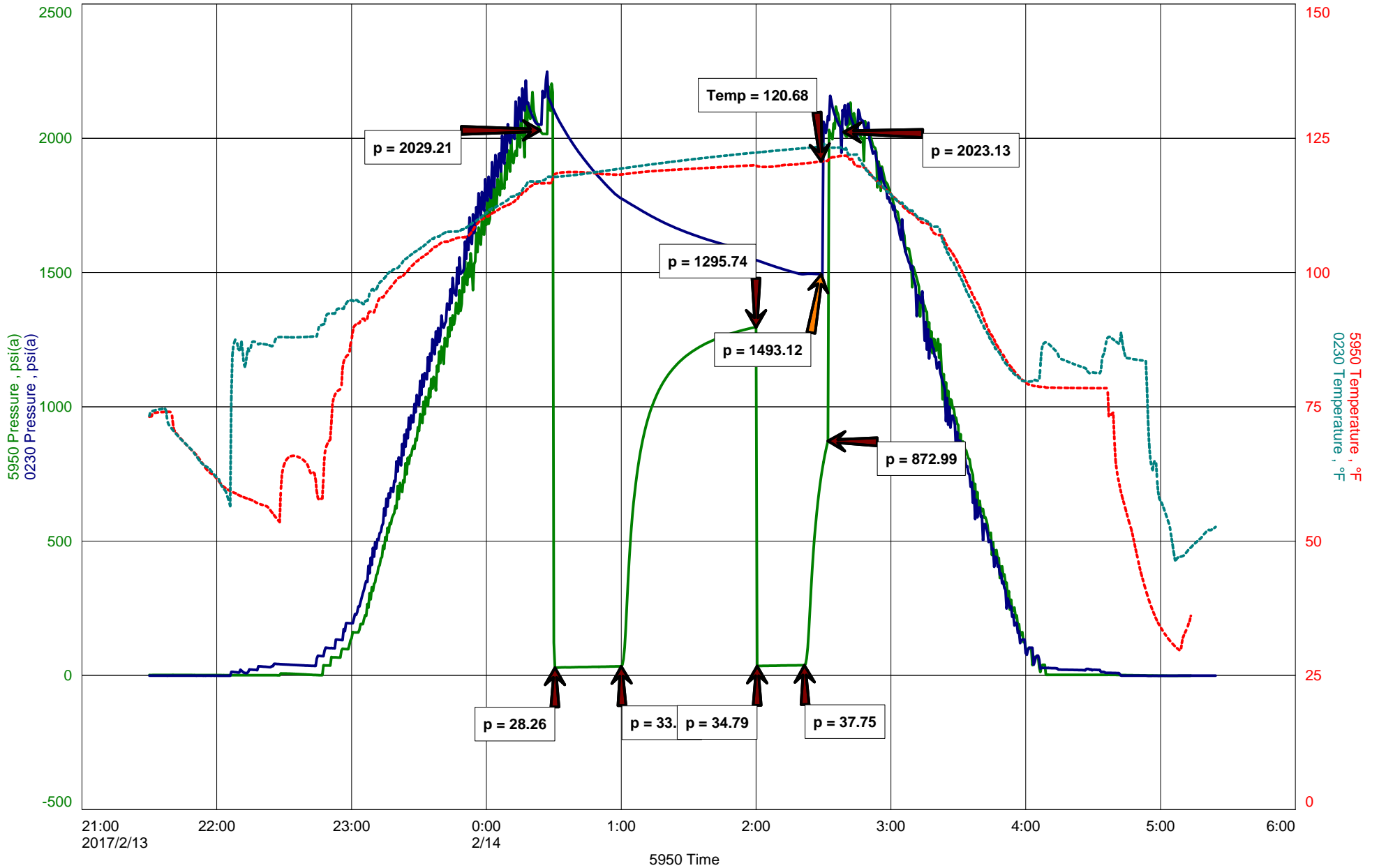


Slotout Trust #1-15



Slotout Trust #1-15





Hoisington, Kansas

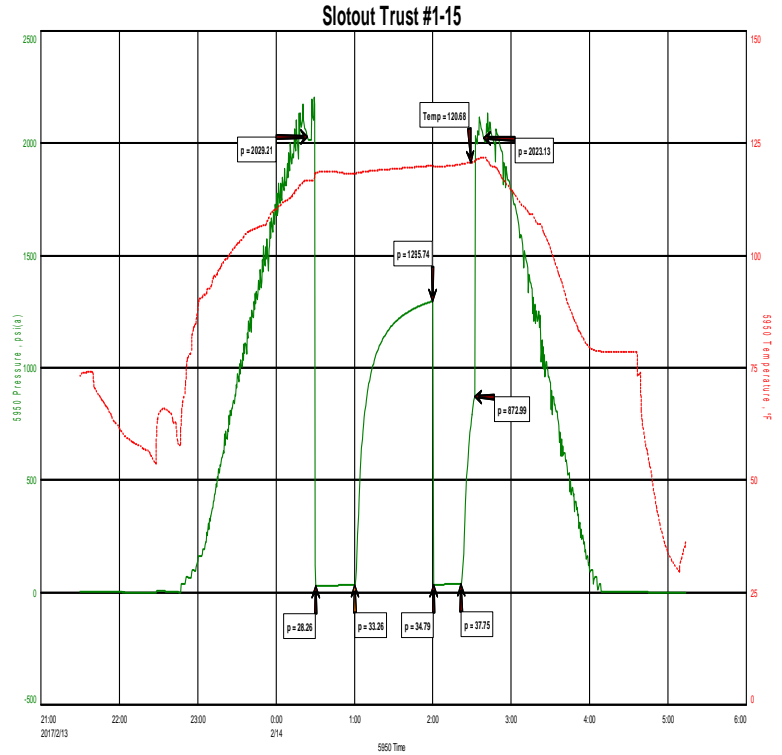
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Gulf Exploration LLC

Contact	Pat McGraw
Well Name	Slotout Trust #1-15
Unique Well ID	Dst #3 Lans 'H' 4303-4328' Rtd 4381
Surface Location	Sec 15-7s-35w Thomas County
Field	Wildcat
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Gulf Exploration LLC

Formation	Dst #3 Lans 'H' 4303-4328' Rtd 4381
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2017/02/13
Start Test Time	21:30:00
Final Test Time	05:15:00
Job Number	P0162
Report Date	2017/02/13
Prepared By	Michael Carroll



TEST RECOVERY

Remarks Recovery: 40' Mud 100%M
 Total Fluid: 40'
 Sampler Recovery: 4000ML Mud
 PSI: 100



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 2130 2-13
 TIME OFF: 0515 2-14

DRILL-STEM TEST TICKET
 FILE: SKOLOUTTRUST1-15DST3

Company GULF EXPLORATION LLC Lease & Well No. SCOLOUT TRUST #1-15
 Contractor MURFIN DRLG RIG 7 Charge to GULF EXPLORATION LLC
 Elevation 3309 KB Formation LANS 'H' Effective Pay _____ Ft. Ticket No. P0162
 Date 2-13-17 Sec. 15 Twp. _____ 7 S Range _____ 35 W County THOMAS State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative Michael Carroll

Formation Test No. 3 Interval Tested from 4303 ft. to 4328 ft. Total Depth 4381 ft.
 Packer Depth 4297 ft. Size 6 3/4 in. Packer depth 4328 ft. Size 6 3/4 in.
 Packer Depth 4303 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4287 ft. Recorder Number 5950 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth 4362 ft. Recorder Number 0230 Cap. 5000 P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length 187 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 8.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3100 P.P.M. Drill Pipe Length 4132 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 11 Test Tool Length 37 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 25 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 53' TAIL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/2" BLOW-(TOOL SLID 4' TO BOTTOM, BLED OFF) WSB-BUILT TO 1/2" IN 30 MINUTES NOBB
 2nd Open: NO BLOW-NO BUILD NOBB

Recovered 40 ft. of MUD 100%M
 Recovered 40 ft. of TOTAL FLUID
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

	Price Job
	Other Charges
Remarks: <u>SAMPLER RECOVERY:4000ML MUD</u>	Insurance
PSI: <u>100</u>	
BELOW STRADDLE MAX PSI: <u>1493</u>	Total

Time Set Packer(s) 12:30 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 2:30 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 121
 Initial Hydrostatic Pressure..... (A) 2029 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 28 P.S.I. to (C) 33 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 1296 P.S.I.
 Final Flow Period..... Minutes 20 (E) 35 P.S.I. to (F) 38 P.S.I.
 Final Closed In Period..... Minutes 10 (G) 873 P.S.I.
 Final Hydrostatic Pressure..... (H) 2023 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.