



FIELD ORDER N<sup>o</sup> C 44498

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 12-2-16 20  

IS AUTHORIZED BY: Beer Petroleum (NAME OF CUSTOMER)  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well \_\_\_\_\_  
 As Follows: Lease Holopirck Well No. 28-2 Customer Order No. \_\_\_\_\_  
 Sec. Twp. \_\_\_\_\_  
 Range \_\_\_\_\_ County Rush State Mo

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	25	mileage pump truck	4. <sup>00/</sup>	100.00
	25	mileage pickup	2. <sup>00/</sup>	50.00
	1	Pump Charge - Surface		1,100.00
	700	Concre-	12. <sup>75/</sup>	\$,925.00
	300	65/35 poz. 2% sol	10. <sup>75/</sup>	3,225.00
	11	40% add. sol	22. <sup>00</sup>	242.00
	56	Calcium Chloride	30. <sup>00/</sup>	1,680.00
	<del>110</del> 110 sol.	Sodium Silicate	7. <sup>50/</sup>	<del>825.00</del>
	8	Pump Charge - misc.	650. <sup>00/</sup>	1950.00
	1	Baffle Plate		110.00
	1,067	Bulk Charge	1. <sup>25/</sup>	1,333.75
		Bulk Truck Miles $48.05 T \times 1201.25 T \times 1.19$	1. <sup>10/</sup>	1,321.38
		Process License Fee on _____ Gallons		20,862.13
		<b>TOTAL BILLING</b>		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Netra W.

Station G.S.

Dieb S.  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



**TREATMENT REPORT**

Acid Stage No. \_\_\_\_\_

Date 12/6/2016 District G.B. F.O. No. C44498  
 Company Bear Petroleum  
 Well Name & No. Holopirek 28-2  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Rush State KS  
 Casing: Size 8 5/8" Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented:  Yes  No Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks. No. Used: Std. 318 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 365-367/308  
 Personnel Nathan-Jordan-Mike-Tim  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_ Gals. \_\_\_\_\_ lb.

Company Representative Dick S. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:15				On Location.
				Surface-920'
				Break circulation with pump truck. Mix 300sk 65/35poz 6%gel 3% C.C. at 19#/gal Mix 150sk Common 3% C.C. at 18#/gal.
				Displace with 56bbls at 6bpm-300#
4:30				Shut in with water still flowing out annulus.
				Run 1" pipe to 450' Run 1" pipe to 400' Mix 125sk Common 3% C.C. Start pump Flow Check down the other string of 1" Mix another 25sk. Still had water flow out annulus.
				Perf holes at 450'
				Tie on surface pipe and take inj rate at 6bpm-200# Mix 150sk Common 3% C.C. Mix 250sk Common 3% C.C with 2#/sk Salt.
3:00				Displace with 26bbls at 7.25bpm-1400# Shut in. Stopped water flow out annulus. Wait 30 minutes. No water flow out annulus.
				Thank You! Nathan W.