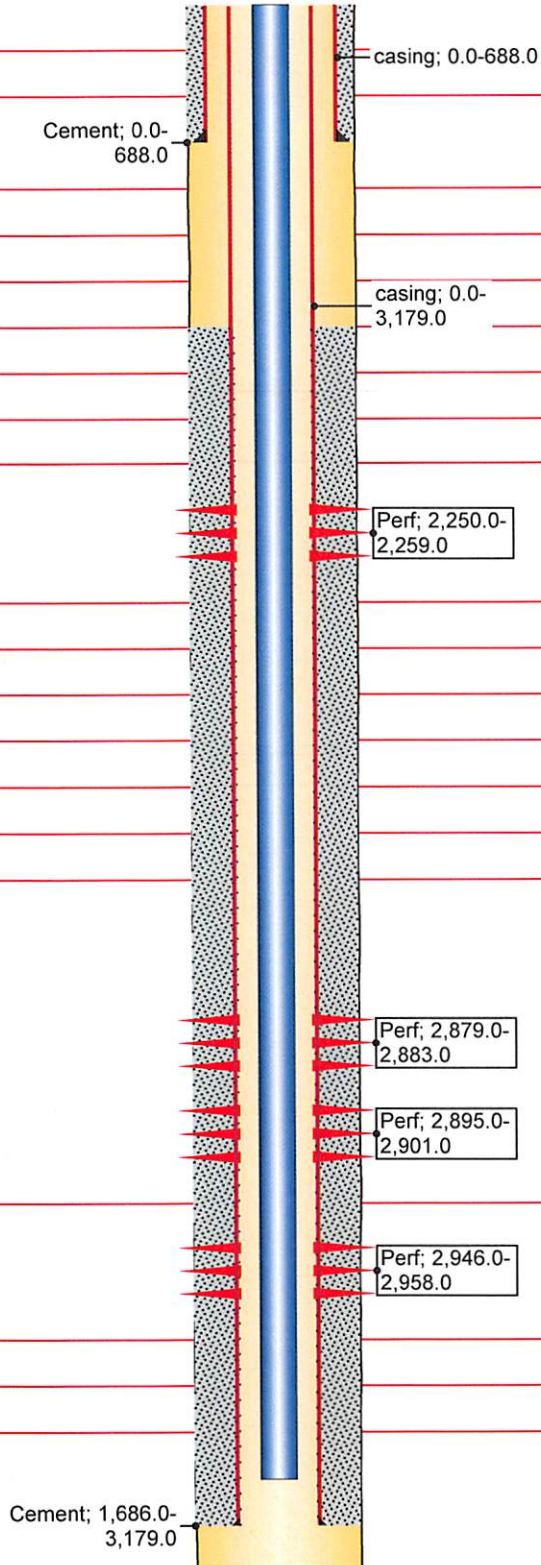


| | | | |
|--------------------------------|--|-----------------------------------|-----------------------------------|
| API/UWI 15-167-22684 | Operator C12: Kansas Oil, LLC | Well Status TA | License # |
| Rig Release Date 12/26/1985 | Surface Legal Location 14S 13W Sec 30 E2 SE NW SW | Latitude (°) 38° 48' 10.473" N | Longitude (°) 98° 48' 50.23" W |
| Abandon Date 1/1/1900 | Original KB Elevation (ft) 1,729.00 | Total Depth (ftKB) 3,180.0 | PBTD (All) (ftKB) |

Comment

Original Hole, 3/22/2017 10:03:06 AM

Vertical schematic (actual)



Fluid Level Tests

| | |
|-------------------|-----------------------------|
| Date 5/12/2015 | Fluid Level (ftKB) 979.0 |
|-------------------|-----------------------------|

Rod Pump Details

| | |
|-------------------------------------|--------------------------|
| Current Stroke Length (in) 74.00 | Strokes Per Minute (spm) |
|-------------------------------------|--------------------------|

Wellbore Sections

| Section Description | Size (in) | Actual Top Depth (ftKB) | Actual Btm Depth (ftKB) |
|---------------------|-----------|-------------------------|-------------------------|
| | 10 5/8 | 0.0 | 3,180.0 |

Casing Components

| Item Description | ID (in) | Grade | Joints | Length (ft) | Btm (ftKB) |
|------------------|---------|-------|--------|-------------|------------|
| casing | | | | 3,179.04 | 3,179.0 |
| casing | | | | 688.01 | 688.0 |

Tubing Components

| Item Description | OD (in) | Wt (lb/ft) | Grade | Joints | Length (ft) | Btm (ftKB) |
|------------------|---------|------------|-------|--------|-------------|------------|
| Tubing | 2 3/8 | 4.70 | C-90 | | 3,160.00 | 3,160.0 |

Rod Components

| Item Description | OD (in) | Wt (lb/ft) | Grade | Joints | Length (ft) | Btm (ftKB) |
|------------------|---------|------------|-------|--------|-------------|------------|
| | | | | | | |

Stimulations & Treatments

| | | | |
|--------------------------|--------------------------|---------------------------------|---------------------------------|
| Date | Type acid | Min Top Depth (ftKB) 2,250.0 | Max Btm Depth (ftKB) 2,259.0 |
| Max Treat Pressure (psi) | Avg Treat Pressure (psi) | Max Treat Rate (gpm) | Avg Treat Rate (gpm) |

Stim/Treat Fluid

| | | | |
|--------------------------|--------------------------|---------------------------------|---------------------------------|
| Date | Type frac | Min Top Depth (ftKB) 2,250.0 | Max Btm Depth (ftKB) 2,259.0 |
| Max Treat Pressure (psi) | Avg Treat Pressure (psi) | Max Treat Rate (gpm) | Avg Treat Rate (gpm) |

Stim/Treat Fluid

| | | | |
|--------------------------|--------------------------|---------------------------------|---------------------------------|
| Date | Type acid | Min Top Depth (ftKB) 2,880.0 | Max Btm Depth (ftKB) 2,898.0 |
| Max Treat Pressure (psi) | Avg Treat Pressure (psi) | Max Treat Rate (gpm) | Avg Treat Rate (gpm) |

Stim/Treat Fluid

| | | | |
|--------------------------|--------------------------|---------------------------------|---------------------------------|
| Date | Type acid | Min Top Depth (ftKB) 2,946.0 | Max Btm Depth (ftKB) 2,958.0 |
| Max Treat Pressure (psi) | Avg Treat Pressure (psi) | Max Treat Rate (gpm) | Avg Treat Rate (gpm) |

Stim/Treat Fluid