

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: Oil Producers Inc. Of Ks.	Date: 2/22/2017	Ticket No.: 100722
Field Rep: Jordan		
Address:		
City, State:		
County, Zip:		

Field Order No.:	100722
Well Name:	Masner # 1-23
Location:	Attica
Formation:	
Type of Service:	PTA
Well Type:	Oil
Age of Well:	Old
Packer Type:	
Packer Depth:	
Treatment Via:	Tubing

Open Hole:	
Casing Depth:	4350' CIBP
Casing Size:	4.5 10.5#
Tubing Depth:	1196'
Tubing Size:	2 3/8
Liner Depth:	
Liner Size:	
Liner Top:	
Liner Bottom:	
Total Depth:	4350'

Perf Depths (ft)		Perfs
1,250.0	1,251.0	
800.0	801.0	
340.0	341.0	
Total Perfs		0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
6:30 AM					Called Out			
10:00 AM					On Location			
10:15 AM					Hold Safety Meeting Spot & Set Up Trucks			
11:00 AM					Hook Up To Tubing @ 1197'			
					1 st Plug @ 1250' 50 Sx Comon 3% C.C. 15 #/Gal			
11:05 AM	3.3			100.0	Start Mix & Pump Cement			
	3.3			350.0	Start Displacement H2O			11.93
11:15 AM					Shut Down Vac.			3.50
					PTOOH WOC 45 Min			
12:15 PM					Tag Cmt @ 1130'			
					2 nd Plug @ 800' 50 Sx Common 3% C.C. 15 #/Gal			
12:45 PM	3.0			400.0	Start Mix & Pump Cement			
	3.0			400.0	Start Displacement H2O			11.93
12:50 PM					Shut Down Vac.			1.50
					PTOOH WOC 45 Min			
1:56 PM					Tag Cmt @ 690'			
					3 rd Plug @ 340'			
2:10 AM					Hook Up To Casing			
TOTAL:						-	-	58.69

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.3	3.2	400.0	250.0

PRODUCTS USED

Treater: Todd Seba

Customer: Jordan

