

FIELD ORDER Nº C 44847

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-524	-1225	DATE NOV 14	+15	20 16
IS AUTHOR	IZED BY:	Bear Pet					
Address			(NAME OF C			Ctata	
	11 . 1	-					
As Follows:	Lease H	ay	Well No.	B)_	Customer	Order No	
Sec. Twp. Range		3	County S	several.		State _	1/5
not to be held I implied, and no treatment is pa our invoicing de	liable for any da prepresentations yable. There will epartment in acc	consideration hereof it is agree mage that may accrue in conne s have been relied on, as to wha Il be no discount allowed subsec cordance with latest published p s himself to be duly authorized t	ction with said service it may be the results o quent to such date. 6% rice schedules.	or treatment. Co r effect of the ser interest will be o	opeland Acid Service has vicing or treating said we charged after 60 days. To	s made no repre-	sentation, expressed o
	UST BE SIGNED IS COMMENCED)			By		
	T	We	Il Owner or Operator			Agent	
CODE	QUANTITY	11/14/14	DESCRI	PTION		UNIT COST	AMOUNT
	1	52 HO Padre	10-				800 00
	1	51 AD PIN	7	ALL THE THE THE PARTY OF THE PA			800 ==
	1	Tool Hard	7				250 =
	1	Pung rock -	to have he	lea 41	100 -/ las		400=
	190 001	C4 miles	11 (10)		100 / 116		7600
		115/16			***		700
	1	for a Chara Co	e Squeeze)			950 %
	29 mil	a Malan Ra	Liberto	المراتبة	<u> </u>		116 000
	1	- 13 V	ziner Rul		1,00		185.45
		2" 42 0 1 11	. 11		p an coning	Value-	26.25
	135	Sala Col	A (3 6	1275/84	o an car	Valve-	1701 25
	133	siery Grane	1 1012	10 / 50	UL-		1101-
				570			
	12-	1 24	1				75/
	54	Bulk Charge	seek.				168 7
	1205)	Bulk Truck Miles	ton mike				1326 1
		Process License	Fee on		allons		
				I	OTAL BILLING		
manner u	hat the above under the dire Representativ	material has been acception, supervision and co	oted and used; tha ntrol of the owner,	it the above so , operator or h	ervice was performe iis agent, whose sig	ed in a good a nature appea	and workmanlike ars below.
Station	Buffer			·	Mall O		
Remarks_	Suces	ce Job-			Well Owner, Operato	r or Agent	
	1		NET 30	DAYS			



TREATMENT REPORT

Acid Stage No. No.

¥0.00		6			Type Treatment:		Type Fluid	Sand Size	l'ounds of Sand	
Dute []	HT 15-14 P	intrict. Bid. Roll	T.	O. No	1					
Company Costa Pt Well Name & No. Agam A										
Well Name	& No. HAM	17.1	••••••				***************************************			
							·····			
County 3	Mercy		State 5		1					
	-i				Treated from					
Carrier and Constant and Consta				Set atft.			to			
				to	from	ft.	to	ft. No. f	t	
				to	Actual Volume of	Oil/Water to Load	Hole:		Bbl. /Gal.	
				lo		80	3			
				t. Bottom atft.	Pump Trucks. No.					
				.ft. toft.	Auxiliary Equipme	nt 1341 K - 30	<u> </u>	100	LL	
				ft.	Packer: 52 H	5 N Y Oi	@ 36001	Set at	ft.	
P	erforated from		ft. to		Auxiliary Tools :::	T. III J. F. IVE	12501 (2		
				100			,			
Onen Hole 8	lize	т.р.	ft. P.	B. toft.				Сија.	lb.	
900					/	12/	1			
Company	Representativ		_	-	Treater	TO Y				
TIME	Tubing	Casing	Total Fluid Pumped			REMARK	8			
a.m /p.m.	Tubing	Casing				Δ			and a law of the same of	
11:45		ļ		11-14-16	rool Hong	On lo	- W. Oposto)	
:	1800		6 BB13	Rome Took +	National Control of the Control of t			sat so prior	2 to 1000"	
:	<u> </u>	ļ	Q/13 BBI	Release peute	w Spot a	Screber John	1 4 13 BB	D lest	Fall out	
14:30	750		<u> </u>	Iso tese to	rehu 2/20	3883	local held	750		
:	760			and tex tack	a 1360' 13	BBb Pmy	IN % Bro	C 700#		
:				Run book in	- 130/4th U	SITHING SI	DING P	an out	of Parlich	
:							7		1,1,	
:				11-15-16		<u> </u>		^		
7:00				Di port S	uglace to	mel Stores		4 open		
_ :				formed 1 hol	e (College)	ech)@2	1301	J		
9:15				Bull truck	on pe o	130 Tusk	3 avan Ha	Reman	Robber	
:		090 [#]		orewsine in	Annelos	tach.	140016	11		
:	1000			The on til	5 PRP PO	to It RY	m @ 1000			
9:30	1000	650	0	Street Mis		down bo	e 5500	Slugg	>	
:	950	600	5881	13 8Pm 124	135B CA					
:	475		10836	Breitin do	Han Up to	2 BPM	Dura 545	15th Us	1 75 5 7 8 41	
:	650	500	198Bh	5,7 Sall S	Slyrun 3x	3Pm 450	D + 100±			
:	400	475	32887	135 Febre (com dun	3 BPR	5 400±	- Shut	Tulm In	
:				X-work off	# WELLOU	-un -town	1 /.		2	
:	there	450	0	Stept Dis	placement.	18 1:3	BPM 1	Porte.		
:	NEO		2RBh	Comolo De	01.63.10.	3 BPM	Cente			
:	550	425	4881	1,3 BPMS	3 550					
:			5 BB1	1.2 Ben G	120			0		
:	750/4tc	425	5BB	13 BPM	750 9	slaw to	138m V	was t	:00°	
10:15		425	7	13PM 800	Shut Shut	clow. 1	SIP 500			
10:16	400	405		3 min s	but 10 4	00世 50	we tuli	12 8	aur	
11:30				mo Left						
:										
:										
:										
:										
:										
:										
:										



Remarks

FIELD ORDER Nº C 44408

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		DATE	11-23-1	6 20
IS AUTHORI	ZED BY:	BEAR Petroleum (NAME OF CUSTOMER)		
Address		City	State _	
To Treat Well As Follows:	Lease #	AYS A Well No. 15WD	_ Customer Order No	
Sec. Twp. Range	2-32,	-34W County SeWARD	State _	K5.
not to be held li implied, and no treatment is pay our invoicing de	iable for any da representation yable. There wi ppartment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat a image that may accrue in connection with said service or treatment. Copeland Ac is have been relied on, as to what may be the results or effect of the servicing or trill be no discount allowed subsequent to such date. 6% interest will be charged after cordance with latest published price schedules. In the subsequent is shimself to be duly authorized to sign this order for well owner or operator.	id Service has made no re eating said well. The cons	presentation, expressed of
THIS ORDER MU BEFORE WORK		DByBy	Age	int
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
2	50	Mileage Pickup	2.00	100,00
2	50	MIEAGE PUMPTRUCK	4.00	200,00
2	1	PUMACHARGE	650.00	1 650.00
2	50	Mileage Pickyp (11-28-16)	2,00	100,00
2	50	Milerge PUMATRUCK(11-28-16)	4.00	200.00
2	/	Pumo Cha. (11-28-16)	650,00	
	1	Rental of 51/2" HD PACKERUI-28	-16\ 800.00	
2	50	Mileage PICKUD (11-29-16)	2.00	100.00
2	1	Puno Cha. (11-29-16)	650.00	
2	50	Mileage Pickyp (11-30-16)	200	100.00
2	1	Puma Cha. (11-30-16)	950,00	0.11
2	120sx	Common Cmt [11-30-16]	12.75	15.70.00
2	12052	Bulk Charge	125	150.00
2	50		1.25	150.00
	J 0	Bulk Truck Miles 5, 64 ± 181 × 1.10 3 310.20 Process License Fee on Gallons		210,00
		TOTAL B	ILLING	149020
I certify th	nat the above	e material has been accepted and used; that the above service was ection, supervision and control of the owner, operator or his agent,	is performed in a goo whose signature app	d and workmanlike bears below.

NET 30 DAYS



TREATMENT REPORT

Acid (& Cemen	t 🕮						Acid Stage No	ı. <u> </u>	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounc	ds of Sand
Date 1	1/23/2016	District GREAT I	BEND KS. F.O. 1	No. 44408	Bkdown					
-	BEAR PETROL			***						
	& No. HAYS A				-					
	2-3		Field							
County	SEWARD		st KANSAS		Flush					
					Treated from				No. ft.	0
Casing:	Size 5 1/2	Type & Wt.		Set atft.			t. to		No. ft.	0
Formation			Perf.	The second of th	from		t. to		No. ft.	0
Formation			Perf.		Actual Volume of Oil /					Bbl./Gal.
Formation			Perf.							
					Pump Trucks. No.	Used: Std.	320 Sp.		Twin	
	-		om		Auxiliary Equipment					
			Swung at		Personnel DUANE (GREG				
			.1 ft. to		#NAME?					
					Plugging or Sealing Mat	terials: Type				
Open Hole	Size	T.D.	ft. P.			_		Gals.		lb.
-						***************************************				
Company f	Representative		DICK SCHRE	MMER	Treater		DUANE			
TIME	No.	SURES	r							
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
800AMS				ON LOC						
				SPOT PACKER FL	UID TO PACKE	R				
				SET PACKER AT 4	080'	-				
				PSI ANN TO 300L	BS NOT HOLD	ING				
				SET PACKER AT 4						
				PSI ANN TO 300L		ING JOB				
1045AM				DONE FOR THE D						
1043/AIV				11/28/2016						
330PM				ON LOC						
3301101				CIBP AT 4070'						
				SET PKR AT 4039	T					
				PSI TEST CIBP PK		3 1600 LBS	HELD		-	
				PSI ANN 500LBS		3 1000 LD3	TILLU			
				SET PKR AT 3847						
	·			PSI TUBING 500I						
				PSI ANN 500LBS						
				DONE FOR THE D						
530PM				DONE FOR THE L	VAT					
							w			
							The second secon			



Company BEAR PETROLEUM LLC Well Name & No. HAYS A 1 SWD

SEWARD

Location

County

Casing:

Formation: Formation: Formation:

Liner: Size

Open Hole Size

Tubing: Size & Wt.

2-32S-34W

Size 5 1/2 Type & Wt.

Cemented: Perforated from

Perforated from

Date 11/29/2016 District GREAT BEND KS. F.O. No. 44408

Field

Perf.

Type & Wt. Top at ft. Bottom at

4111'

T.D.

Swung at _

4118'

ft. P.B. to

ST KANSAS

TREA

					Acid Stage No	D	
	Type Treatment: Amt.			Type Fluid	Sand Size	Pound	ds of Sand
	Bkdown	Bbl./Gal.					
		Bbl./Gal.					
		Bbl./Gal.					
_		Bbl./Gal.					
	Flush	Bbl./Gal.					
	Treated from		ft. to		ft.	No. ft.	0
t.	from		ft. to		ft.	No. ft.	0
	from		ft. to		ft.	No. ft.	0
	Actual Volume of Oil / Water	to Load Ho	ole:				Bbl./Ga
	Pump Trucks. No. Used: Auxiliary Equipment	-					
A210	Personnel DUANE GREG						
							-
-	Plugging or Sealing Materials:						
- 1	1000				Gals.		3

Company Representative			DICK SCHRE	MMER Treater DUANE					
TIME	PRESSURES		Total Fluid Pumped	REMARKS					
a.m./p.m.	Tubing	Casing	Total Fluid Fulliped						
915AM	м			ON LOC					
				PICKING UP TONGS					
				CIR HOLE TO GET AIR OUT OF HOLE					
				SET PACKER AT 3752'					
				PSI TUBING PUMP INTO AT 1BPM AT 1600#					
				PSI ANN 500LBS VERY SLOW LEAK					
				SET PACKER AT 3814' 1BPM AT 1600#					
				SET PACKER AT 3846' PUMP INTO AT 1600#					
				SET PACKER AT 3941' PUMP INTO AT 1600#					
				HAD TROUBLE RELEASEING PACKER					
				TRY CIR AROUND PACKER COULD NOT GET PKR TO UNSET					
				PULL PKR OUT OF HOLE					
430PMS				DONE FOR THE DAY					
				11/30/2016					
800AM				ON LOC					
				SET PACKER AT 3655'					
			10	OPEN BYPASS ON PACKER PUMP 10BBLS CMT CLOSE BYPASS					
	2000		15	MIX 15 MORE BBLS CMT PSI 2000# DECIDED TO START DISPLACEMENT					
	2000		7	7 BBLS DISPLACEMENT IN 2000# UNSET PKR CLEAN CMT OUT OF TUBING					
				TUBING CLEAR PULL 10 JOINTS TUBING PUT 500# PSI ON SQUEEZE					
				CLOSE WELL IN					
300PM				DONE FOR THE DAY					