

FIELD ORDER Nº C 44402

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		DATE_/0	ークフ	11								
IS AUTHO	RIZED BY:	Bear Petroleum LLC (NAME OF CUSTOMER)	~ /	20/6								
Address _		(NAME OF CUSTOMER)  City										
To Treat W As Follows	ell Lease 5	ANTAFFE	State									
Sec. Twp. Range	31-31	S-31W County Se WARD										
CONDITIONS	S. As a part of t	20 consideration	State									
CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or invoicing department in accordance with latest published price schedules.  The undersigned represents himself to be duly authorized to sign this order for well owner or operator.												
THIS ORDER N	MUST BE SIGNE K IS COMMENC	D ED										
CODE		Well Owner or Operator By	Age	nt								
CODE	QUANTIT	DESCRIPTION	UNIT	AMOUNT								
2	40	Mileage Pickup	2.00	120.00								
2	00	Mileage Pump TRUCK	4.00	240.00								
1	25%	SANA	12.50	25.00								
1	1	J'A H-G PKR	800.00	800,00								
2	1	Da A-SPING	800,00	800.00								
2	140sx	Can Chg. (10-28-16)	950,00	950.00								
2	65%	California (10 do 16)	12:75	2040.00								
2	60	Mileage Pickup (10-28-16)	30.00	180.00								
j	1	AIPA A A + CI	2:00	120.00								
		DIERALOR Chg. (10-28-16)	30000	300.00								
2	148	Bulk Charge	115	4 10 011								
2	60	Bulk Truck Miles 7, 72×40463, 2 × 1.10 =	1.25	210.00								
		Process License Fee onGallons		509,51								
		TOTAL BILLING		6294.52								
I certify that manner un	at the above	material has been										
	Representative		nature appea	ars below.								
	TBe.	IN V.										
	1100	DICK Sch	REMM	CR								
Remarks												
NET 30 DAYS												



## TREATMENT REPORT

Acid &	& Cement								Acid Stage No.		
					Type Treatment:	Amt.	Туре	Fluid	Sand Size	Pound	ls of Sand
Date 10/27/2016 District GREAT BEND KS. F.O. No. 44402					Bkdown		al.				
-	BEAR PETROL	-					al				
Well Name	& No. SANTA F	E F#1					al				
ocation .	31-3	1S-33W	Field		<b>[</b>		al.				
County	SEWARD		st KANSAS		Flush	Bbl./G	al				
					Treated from						
Casing: Size5 1/2 Type & Wt Set atft.											
Formation: Perf. to					from		ft. to	district news	ft.	No. ft.	THE RESERVE
ormation:			Perf.	to	Actual Volume of O	Oil / Water to Load	Hole:				Bbl./Gal.
ormation:			Perf.								
.iner: Siz	zeType &	Wt	Top at ft.		Pump Trucks.		TO POST TOPIC			Twin	
(	Cemented:	Perforated fr	om		ft. Auxiliary Equipment 327						
Tubing:					ft. Personnel DUANE GREG MIKE						
Perforated fromft. to				π.	#NAME?						
					Plugging or Sealing	Materials: Ty	pe		Gals.		lb.
Open Hole	Size	T.D.	ft. P.	B. toft.					Gais.		10.
			DICK SCHRE	NANAER	Treater			DUANE			
TIME	Representative	SURES	DICK SCHIKE	IVIIVILIX	- Treater					-	
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMA	RKS				
115PM				ON LOC							
2201111				WAIT ON TUBIN	G						
530PM				START TOOLS IN	HOLE						
3301 141				GOT 79 JOINTS							
700PM				DONE FOR THE DAY							
7001111				10/28/2016							
800AM				ON LOC							
000/1111				FINISH RUNNING TOOLS AND TUBING							
				SET PLUG @ 4520'							
		<u> </u>		SET PKR @ 4522'							
	1500			PSI TEST PLUG & TUBING @ 1500 LBS PSI HELD							
				PSI ANN 500 LBS PUMP INTO 2BPM @ 450 LBS PSI							
				FOUND HOLES FROM 3255' TO 3445' 190' OF HOLES							
				SPOT 2SX SAND SAND SPOTTED							
				WAIT ON CMT							
500PM				PSI ANN 500 LBS	S PSI						
			0	MIX CMT							
			33.63BBLS	CMT MIXED							
	2000		6BBLS	START DISPLACEMENT 6BBLS IN 2000LBS PSI							
				WAIT 5 MIN PEL	EASE PSI NO	OTHING CO	MING B	ACK			
				PELEASE PKR CLEAN CMT OUT OF TUBING							
				TUBING CLEAR F			And the second second				
				PSI TUBING 500							
700PM				JOB COMPLETE							
700FIVI				THANK YOU							
			1								