



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave # 725
Wichita, KS 67202
ATTN: Ken LeBlanc

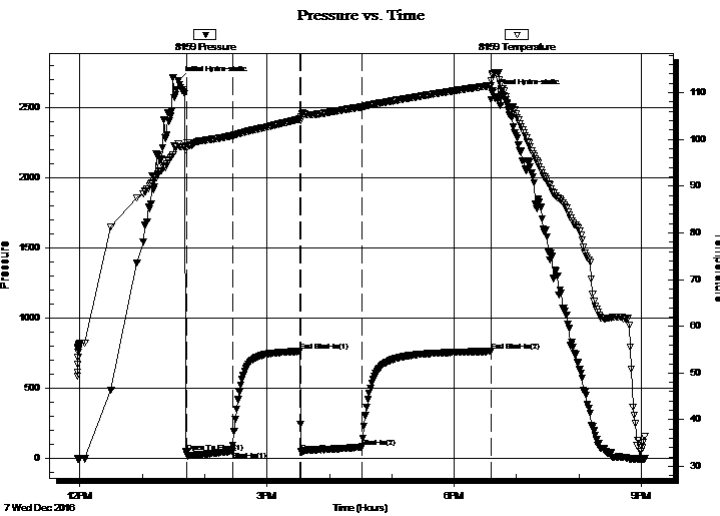
6-29S-22W Ford
Imel 3-6
Job Ticket: 63554 **DST#: 2**
Test Start: 2016.12.07 @ 11:57:45

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:42:15
Time Test Ended: 21:03:30
Test Type: Conventional Bottom Hole (Reset)
Tester: Leal Cason
Unit No: 74
Interval: **5265.00 ft (KB) To 5275.00 ft (KB) (TVD)**
Reference Elevations: 2518.00 ft (KB)
Total Depth: 5275.00 ft (KB) (TVD) 2506.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 8159 Inside
Press@RunDepth: 82.69 psig @ 5266.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.12.07 End Date: 2016.12.07 Last Calib.: 2016.12.07
Start Time: 11:57:46 End Time: 21:03:30 Time On Btm: 2016.12.07 @ 13:34:30
Time Off Btm: 2016.12.07 @ 18:36:30

TEST COMMENT: IF: Strong Blow , BOB in 4 minutes
IS: Weak Surface Blow Back
FF: Strong Blow , BOB in 30 seconds, GTS in 14 minutes, Gauged & Caught Sample
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2690.64	98.95	Initial Hydro-static
8	40.79	98.54	Open To Flow (1)
52	51.22	100.77	Shut-In(1)
117	763.65	104.33	End Shut-In(1)
118	46.79	104.83	Open To Flow (2)
177	82.69	106.95	Shut-In(2)
301	762.93	111.52	End Shut-In(2)
302	2601.15	113.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5081 GIP	0.00
124.00	GOCM 10%G 20%O 70%M	1.74
57.00	GOCM 30%G 20%O 50%M	0.80

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	4.00	29.19
Last Gas Rate	0.25	4.00	29.19
Max. Gas Rate	0.25	4.00	29.19



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FLUID SUMMARY

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6-29S-22W Ford

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Imel 3-6

Job Ticket: 63554

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2016.12.07 @ 11:57:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7700.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	5081 GIP	0.000
124.00	GOCM 10%G 20%O 70%M	1.739
57.00	GOCM 30%G 20%O 50%M	0.800

Total Length: 181.00 ft Total Volume: 2.539 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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GAS RATES

Vincent Oil Corporation

6-29S-22W Ford

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Wichita, KS 67202

Imel 3-6

Job Ticket: 63554

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2016.12.07 @ 11:57:45

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	20	0.25	4.00	29.19
2	30	0.25	4.00	29.19
2	40	0.25	4.00	29.19
2	50	0.25	4.00	29.19
2	60	0.25	4.00	29.19

Serial #: 8159

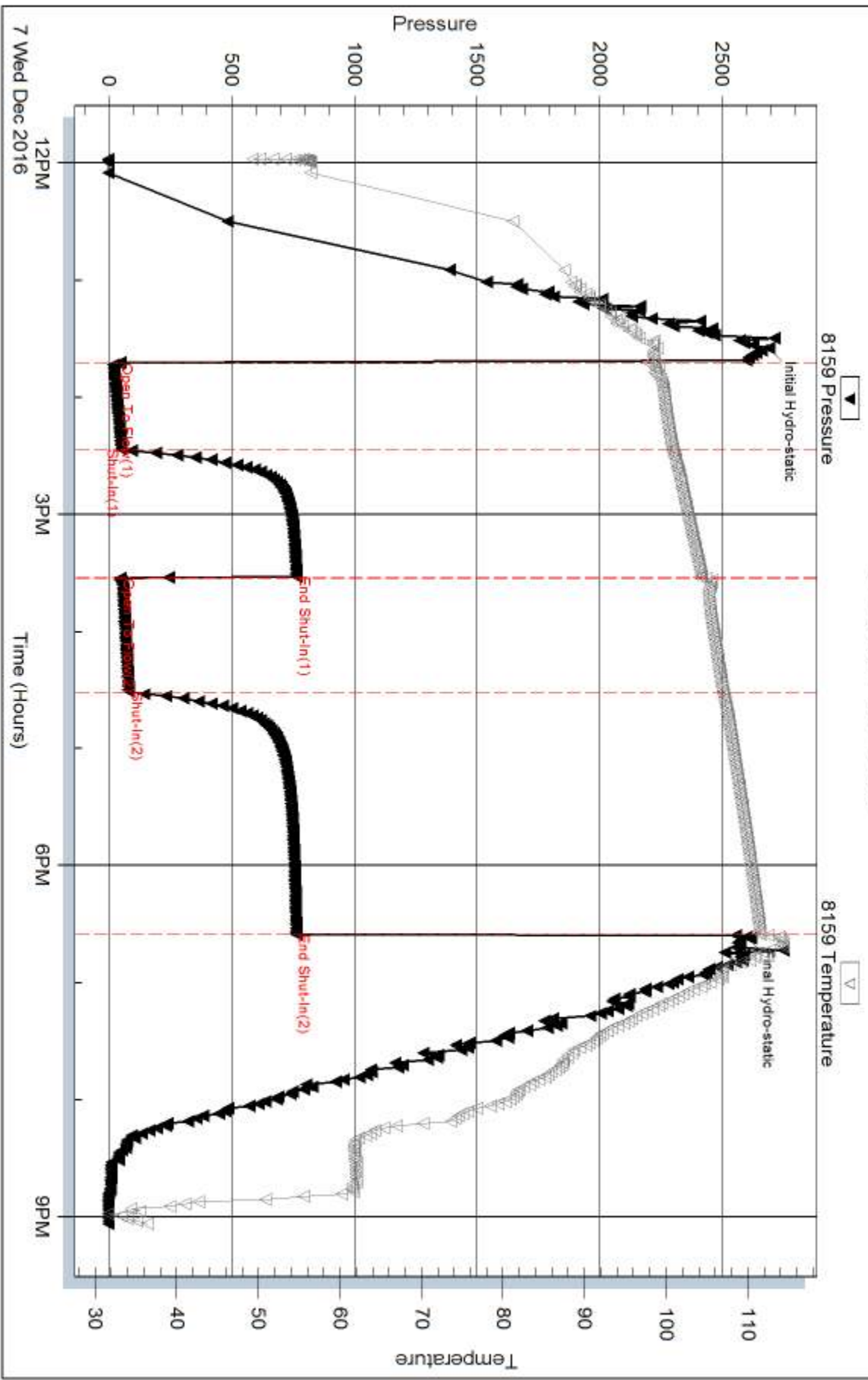
Inside

Vincent Oil Corporation

Inel 3-6

DST Test Number: 2

Pressure vs. Time



Tribble Testing, Inc

Ref. No: 63554

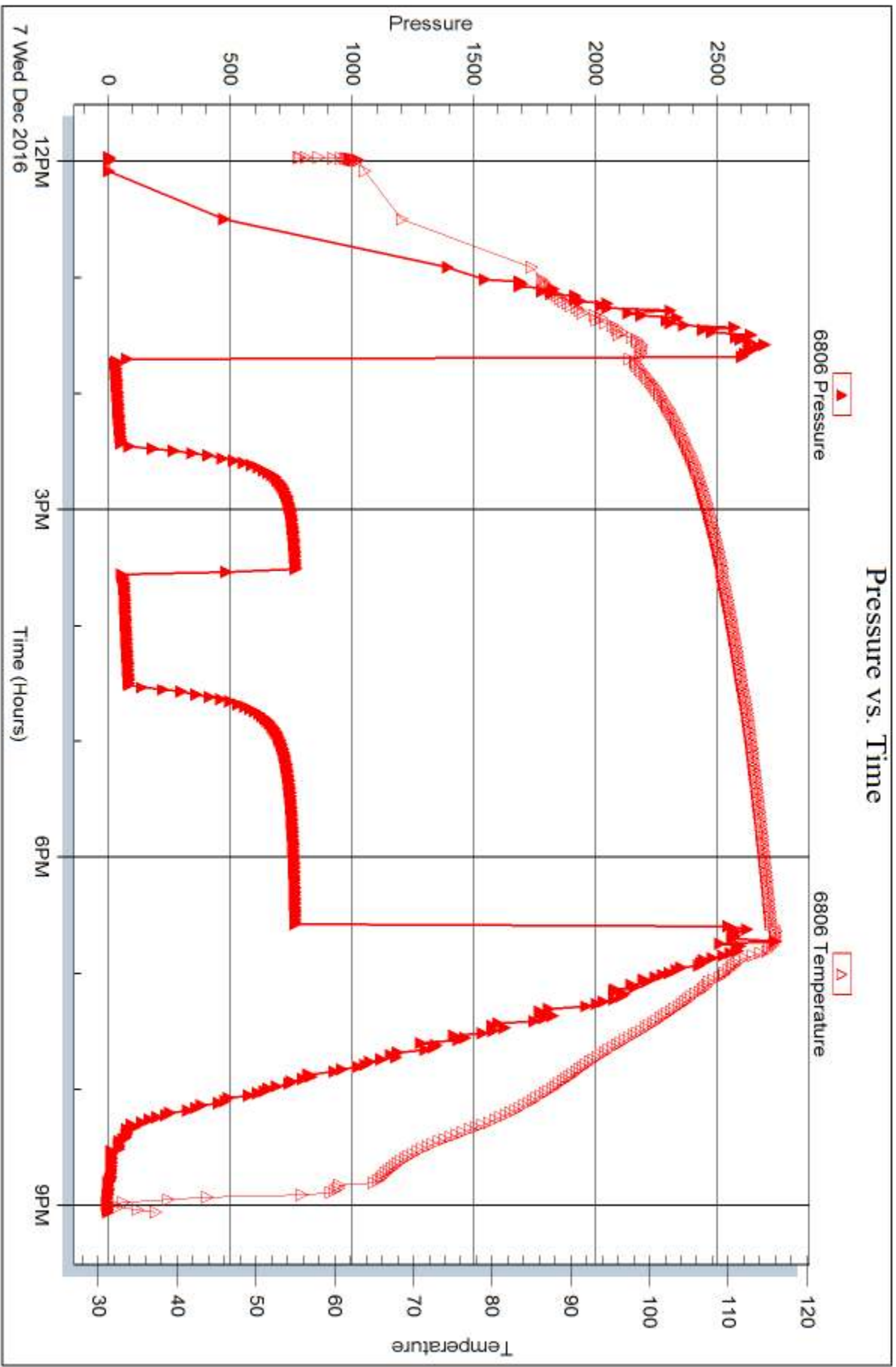
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Serial #: 6806

Outside Vincent Oil Corporation

Inel 3-6

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 63554

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