



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Suemaaur Expl. & Prod LLC

**26 6s 28w Sheridan KS**

539 N Carancahua Ste 1100  
Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64075

**DST#: 1**

ATTN: Bob Petersen

Test Start: 2017.03.20 @ 06:35:00

## GENERAL INFORMATION:

Formation: **Toronto & LKC " A "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:57:00

Time Test Ended: 15:15:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jim Svaty

Unit No: 76

**Interval: 3843.00 ft (KB) To 3900.00 ft (KB) (TVD)**

Reference Elevations: 2723.00 ft (KB)

Total Depth: 3900.00 ft (KB) (TVD)

2718.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8372**

**Inside**

Press@RunDepth: 101.36 psig @ 3846.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.03.20

End Date:

2017.03.20

Last Calib.:

2017.03.20

Start Time: 06:35:01

End Time:

15:15:00

Time On Btm:

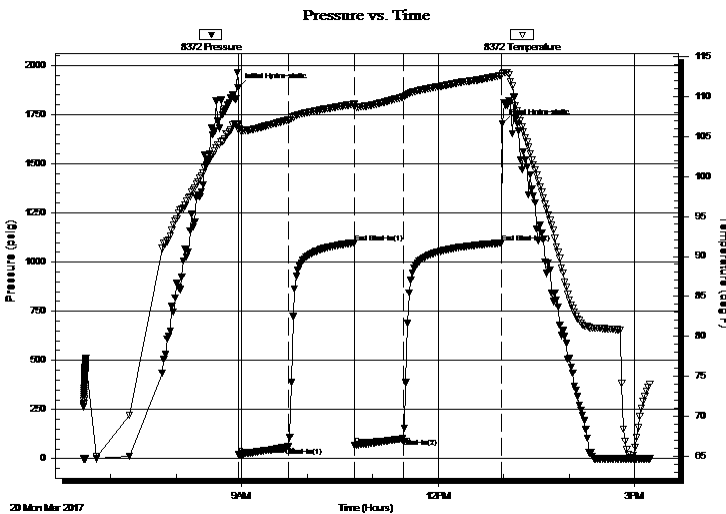
2017.03.20 @ 08:56:30

Time Off Btm:

2017.03.20 @ 12:59:00

**TEST COMMENT:** 45-IFP- Surface Blow Building to 3 1/2in.  
60-ISIP- No Blow  
45-FFP- Surface Blow in 6min. Building to 2 1/4in.  
90-FSIP- No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1887.75	106.45	Initial Hydro-static
1	19.88	105.79	Open To Flow (1)
47	60.61	107.03	Shut-In(1)
107	1097.73	109.01	End Shut-In(1)
107	66.88	108.68	Open To Flow (2)
152	101.36	109.89	Shut-In(2)
242	1097.36	112.59	End Shut-In(2)
243	1703.33	112.86	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
184.00	OCM 5%o 95%m	0.90
2.00	CO 100%	0.01

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





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**TOOL DIAGRAM**

Suemaaur Expl. & Prod LLC

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**Schroeder 2-26**

Job Ticket: 64075

**DST#: 1**

ATTN: Bob Petersen

Test Start: 2017.03.20 @ 06:35:00

## Tool Information

Drill Pipe:	Length: 3646.00 ft	Diameter: 3.80 inches	Volume: 51.14 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 52.05 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3843.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3816.00	
Shut In Tool	5.00			3821.00	
Hydraulic tool	5.00			3826.00	
Jars	5.00			3831.00	
Safety Joint	2.00			3833.00	
Packer	5.00			3838.00	28.00 Bottom Of Top Packer
Packer	5.00			3843.00	
Stubb	1.00			3844.00	
Perforations	1.00			3845.00	
Change Over Sub	1.00			3846.00	
Recorder	0.00	8372	Inside	3846.00	
Recorder	0.00	8789	Outside	3846.00	
Blank Spacing	31.00			3877.00	
Change Over Sub	1.00			3878.00	
Perforations	19.00			3897.00	
Bullnose	3.00			3900.00	57.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>85.00</b>				



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**FLUID SUMMARY**

Suemaaur Expl. & Prod LLC

**26 6s 28w Sheridan KS**

539 N Carancahua Ste 1100  
Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64075

**DST#: 1**

ATTN: Bob Petersen

Test Start: 2017.03.20 @ 06:35:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

20 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
184.00	OCM 5%o 95%m	0.905
2.00	CO 100%	0.010

Total Length: 186.00 ft      Total Volume: 0.915 bbl

Num Fluid Samples: 0

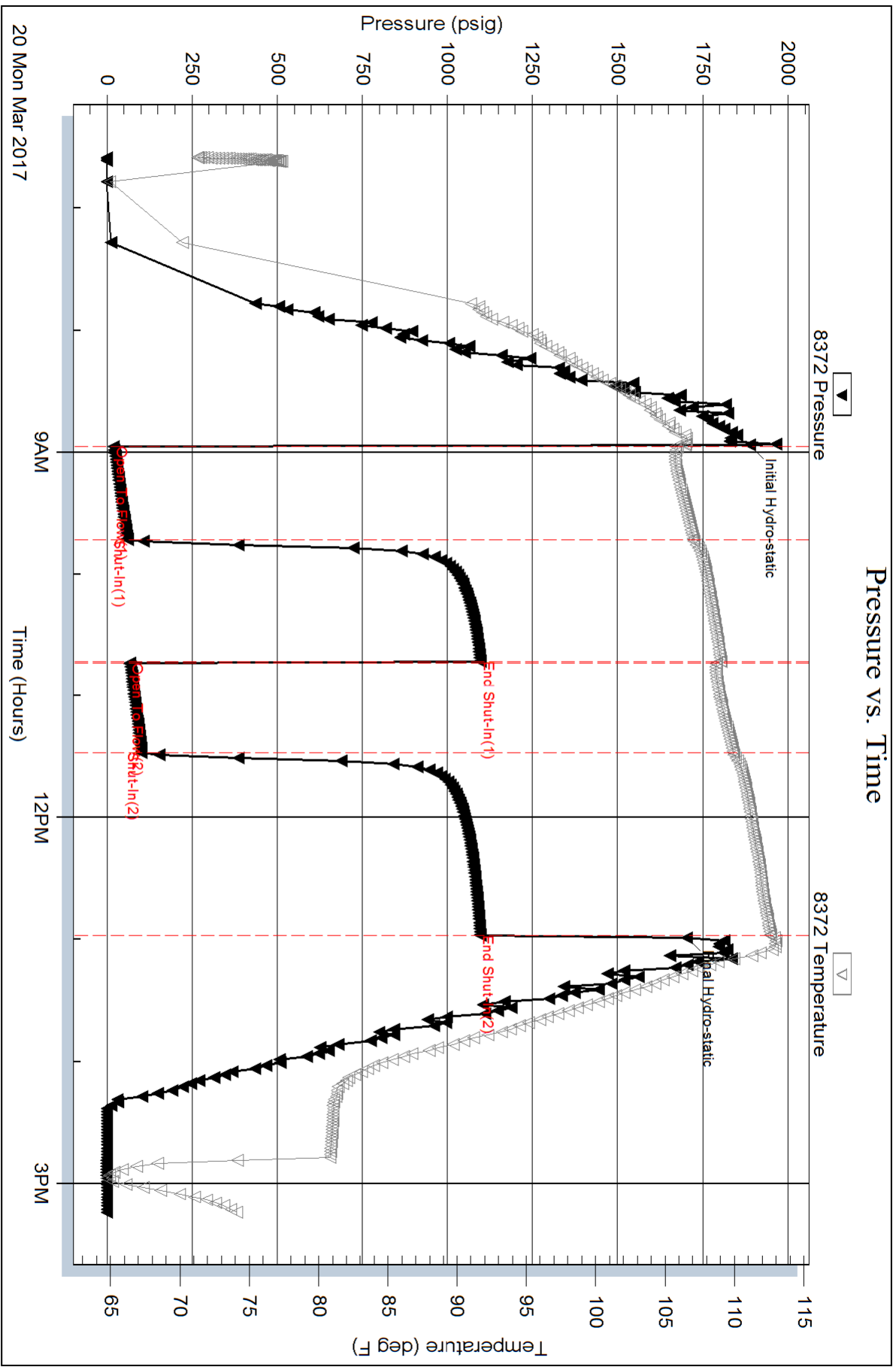
Num Gas Bombs: 0

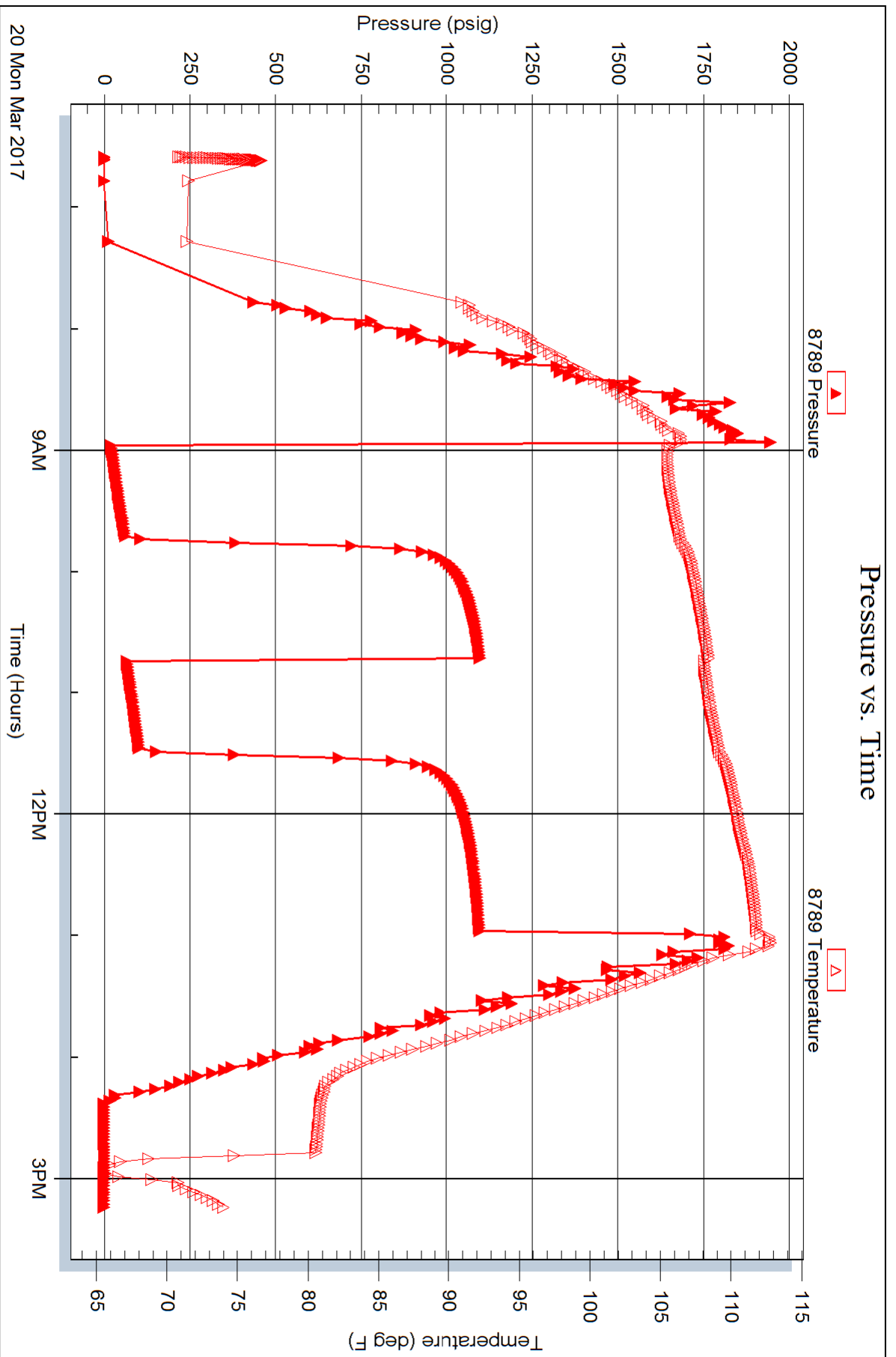
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







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Suemaaur Expl. & Prod LLC

**26 6s 28w Sheridan KS**

539 N Carancahua Ste 1100  
Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64001

**DST#: 2**

ATTN: Bob Petersen

Test Start: 2017.03.20 @ 21:58:00

## GENERAL INFORMATION:

Formation: **LKC " C "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:15:00

Time Test Ended: 06:39:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

**Interval: 3902.00 ft (KB) To 3925.00 ft (KB) (TVD)**

Reference Elevations: 2723.00 ft (KB)

Total Depth: 3925.00 ft (KB) (TVD)

2718.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8372**

**Inside**

Press@RunDepth: 58.74 psig @ 3903.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.03.20

End Date:

2017.03.21

Last Calib.:

2017.03.21

Start Time: 21:58:01

End Time:

06:39:00

Time On Btm:

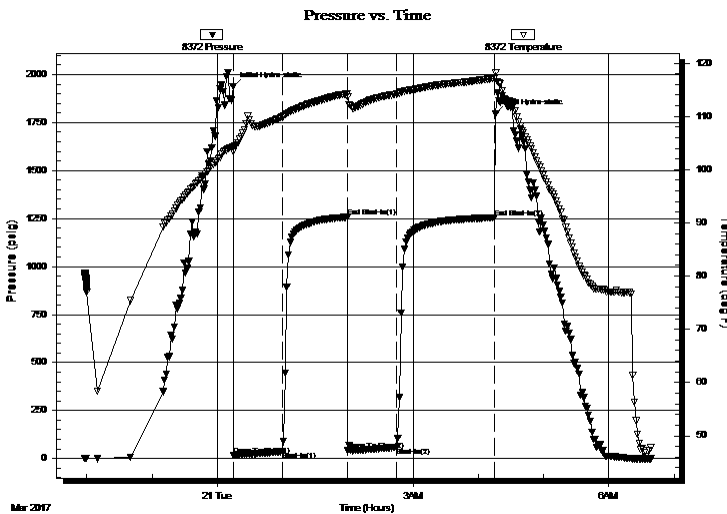
2017.03.21 @ 00:14:30

Time Off Btm:

2017.03.21 @ 04:16:00

**TEST COMMENT:** 45-IFP- Surface Blow Building to 1 1/4in.  
60-ISIP- No Blow  
45-FFP- Surface Blow in 12min. Building to 3/4in.  
90-FSIP- No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1938.98	104.23	Initial Hydro-static
1	16.85	103.34	Open To Flow (1)
45	36.23	109.87	Shut-In(1)
105	1256.66	114.21	End Shut-In(1)
106	41.74	113.64	Open To Flow (2)
150	58.74	114.15	Shut-In(2)
241	1254.86	117.10	End Shut-In(2)
242	1796.63	118.25	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
62.00	MCW 20% m 80% w	0.30
10.00	WCM 40% w 60% m w / Show of Oil	0.05

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests







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**26 6s 28w Sheridan KS**

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Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64001

**DST#: 2**

ATTN: Bob Petersen

Test Start: 2017.03.20 @ 21:58:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

67000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
62.00	MCW 20%m 80%w	0.305
10.00	WCM 40%w 60%m w/ Show of Oil	0.049

Total Length: 72.00 ft      Total Volume: 0.354 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

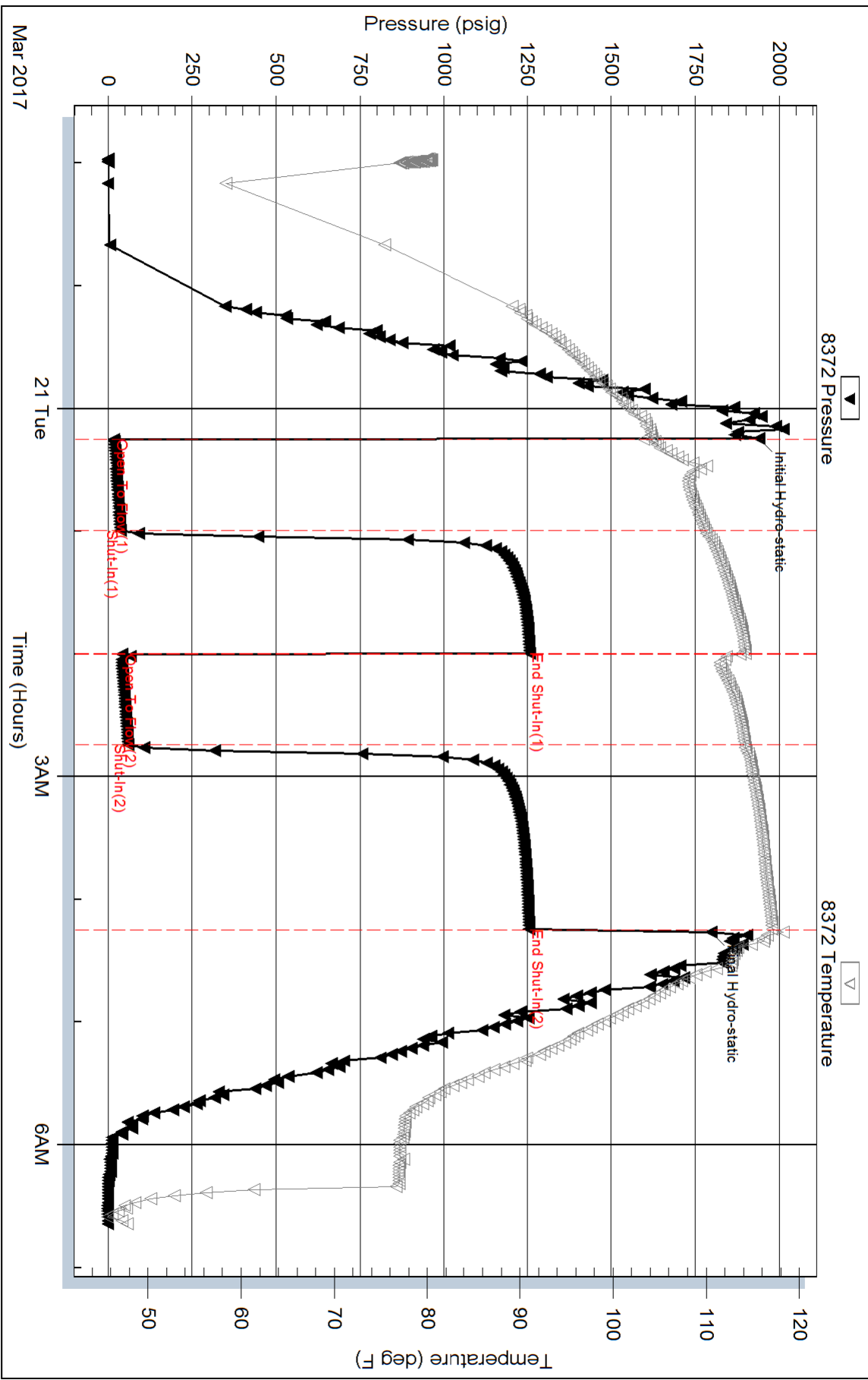
Serial #:

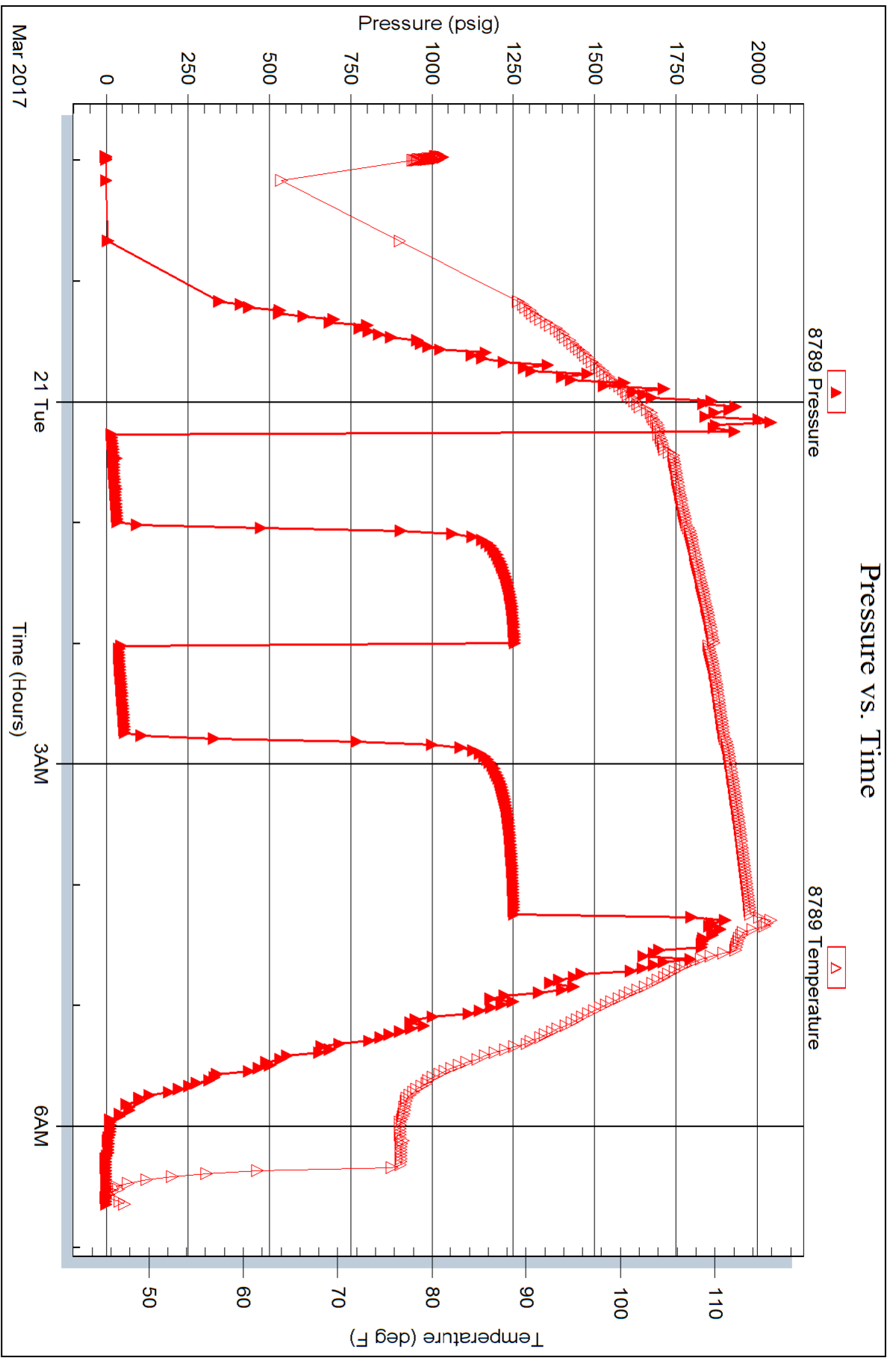
Laboratory Name:

Laboratory Location:

Recovery Comments: .153 @ 53

# Pressure vs. Time







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**26 6s 28w Sheridan KS**

539 N Carancahua Ste 1100  
Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64002

**DST#: 3**

ATTN: Bob Petersen

Test Start: 2017.03.21 @ 16:32:00

## GENERAL INFORMATION:

Formation: **LKC " G "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:00:30

Time Test Ended: 01:01:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

**Interval: 3959.00 ft (KB) To 3975.00 ft (KB) (TVD)**

Reference Elevations: 2723.00 ft (KB)

Total Depth: 3975.00 ft (KB) (TVD)

2718.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8372**

**Inside**

Press@RunDepth: 28.14 psig @ 3967.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.03.21

End Date:

2017.03.22

Last Calib.:

2017.03.22

Start Time: 16:32:01

End Time:

01:01:00

Time On Btm:

2017.03.21 @ 19:00:00

Time Off Btm:

2017.03.21 @ 23:01:30

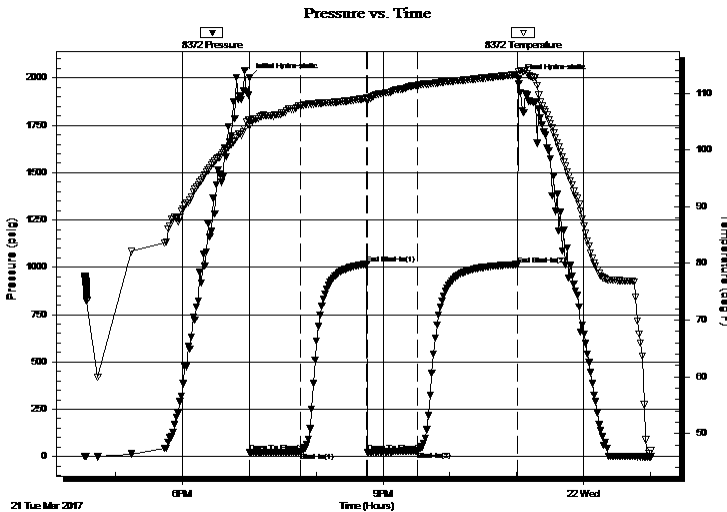
**TEST COMMENT:** 45-IFP- Weak Surface Blow Died in 32min.

60-ISIP- No Blow

45-FFP- No Blow

90-FSIP- No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1999.66	105.29	Initial Hydro-static
1	20.07	104.35	Open To Flow (1)
46	23.74	107.79	Shut-In(1)
106	1016.39	109.14	End Shut-In(1)
106	23.73	108.86	Open To Flow (2)
151	28.14	111.37	Shut-In(2)
241	1014.72	113.30	End Shut-In(2)
242	1994.24	113.75	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
12.00	OCM 20%o 80%m	0.06

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





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Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64002

**DST#: 3**

ATTN: Bob Petersen

Test Start: 2017.03.21 @ 16:32:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
12.00	OCM 20%o 80%m	0.059

Total Length: 12.00 ft      Total Volume: 0.059 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

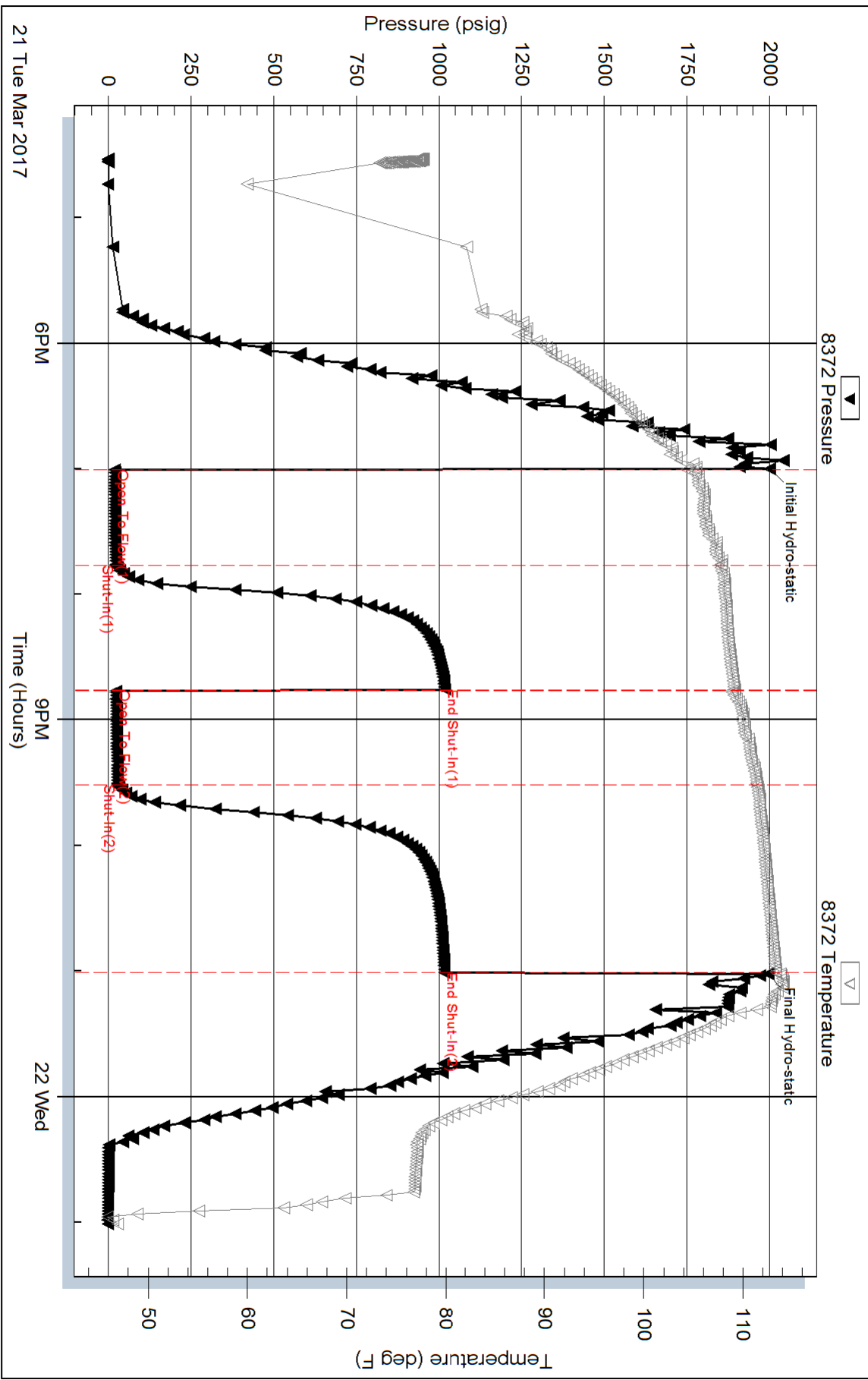
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time

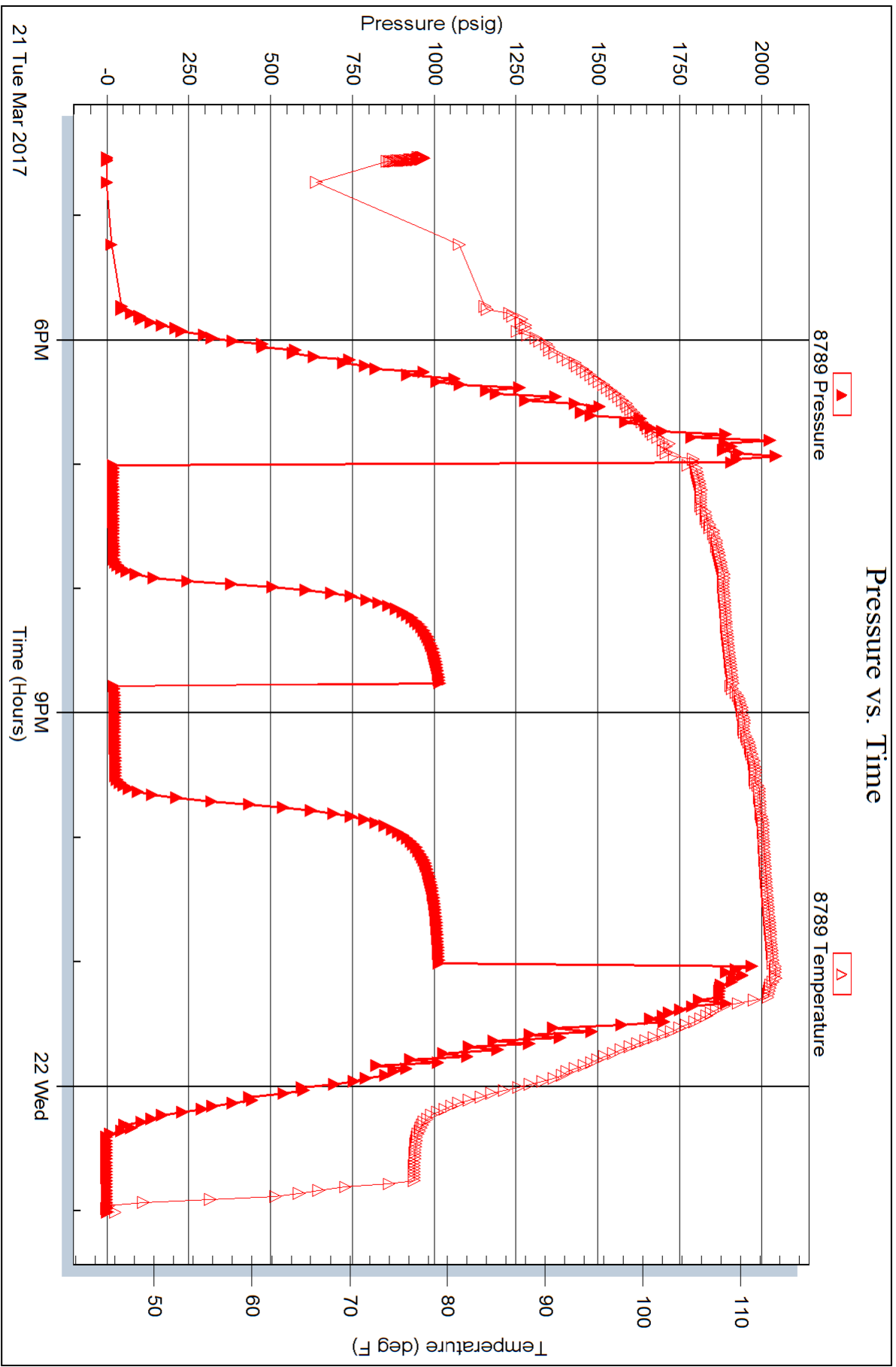


Serial #: 8789

Outside Suemaur Expl. & Prod LLC

Schroeder 2-26

DST Test Number: 3







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# DRILL STEM TEST REPORT

Suemaaur Expl. & Prod LLC

**26 6s 28w Sheridan KS**

539 N Carancahua Ste 1100  
Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64003

**DST#: 4**

ATTN: Bob Petersen

Test Start: 2017.03.22 @ 12:05:00

## GENERAL INFORMATION:

Formation: **LKC " H "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:04:30

Time Test Ended: 20:00:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

**Interval: 4009.00 ft (KB) To 4025.00 ft (KB) (TVD)**

Reference Elevations: 2723.00 ft (KB)

Total Depth: 4025.00 ft (KB) (TVD)

2718.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8372 Inside**

Press@RunDepth: 51.72 psig @ 4017.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.03.22 End Date: 2017.03.22

Last Calib.: 2017.03.22

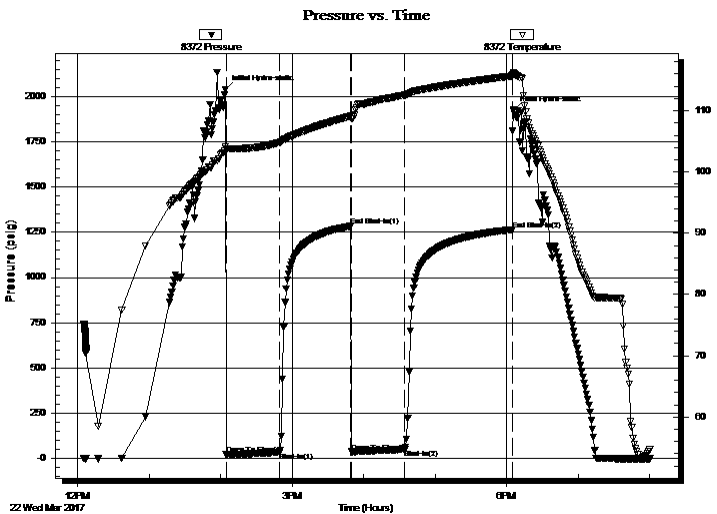
Start Time: 12:05:01 End Time: 20:00:00

Time On Btm: 2017.03.22 @ 14:04:00

Time Off Btm: 2017.03.22 @ 18:05:30

**TEST COMMENT:** 45-IFP- Surface Blow Building to 1 1/4in.  
60-ISIP- No Blow  
45-FFP- Surface Blow Building to 1/2in.  
90-FSIP- No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2038.06	104.11	Initial Hydro-static
1	21.64	103.71	Open To Flow (1)
46	34.99	104.82	Shut-In(1)
105	1282.93	109.13	End Shut-In(1)
106	37.07	108.72	Open To Flow (2)
151	51.72	112.56	Shut-In(2)
241	1264.41	115.67	End Shut-In(2)
242	1923.07	116.26	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
62.00	WCM 40%w 60%m	0.30

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





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**FLUID SUMMARY**

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**26 6s 28w Sheridan KS**

539 N Carancahua Ste 1100  
Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64003

**DST#: 4**

ATTN: Bob Petersen

Test Start: 2017.03.22 @ 12:05:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

52000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbf

Water Loss: 5.60 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
62.00	WCM 40%w 60%m	0.305

Total Length: 62.00 ft      Total Volume: 0.305 bbf

Num Fluid Samples: 0

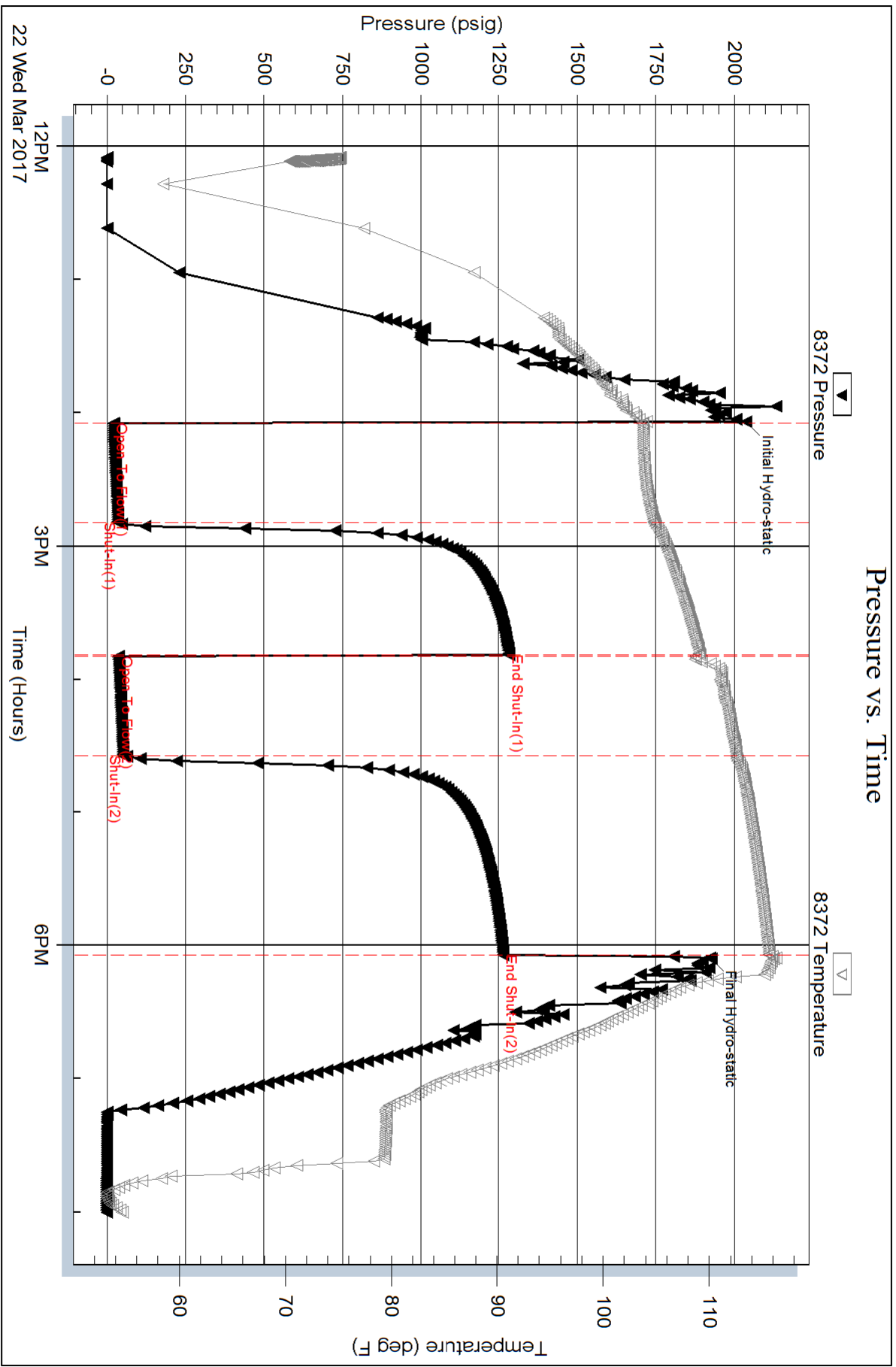
Num Gas Bombs: 0

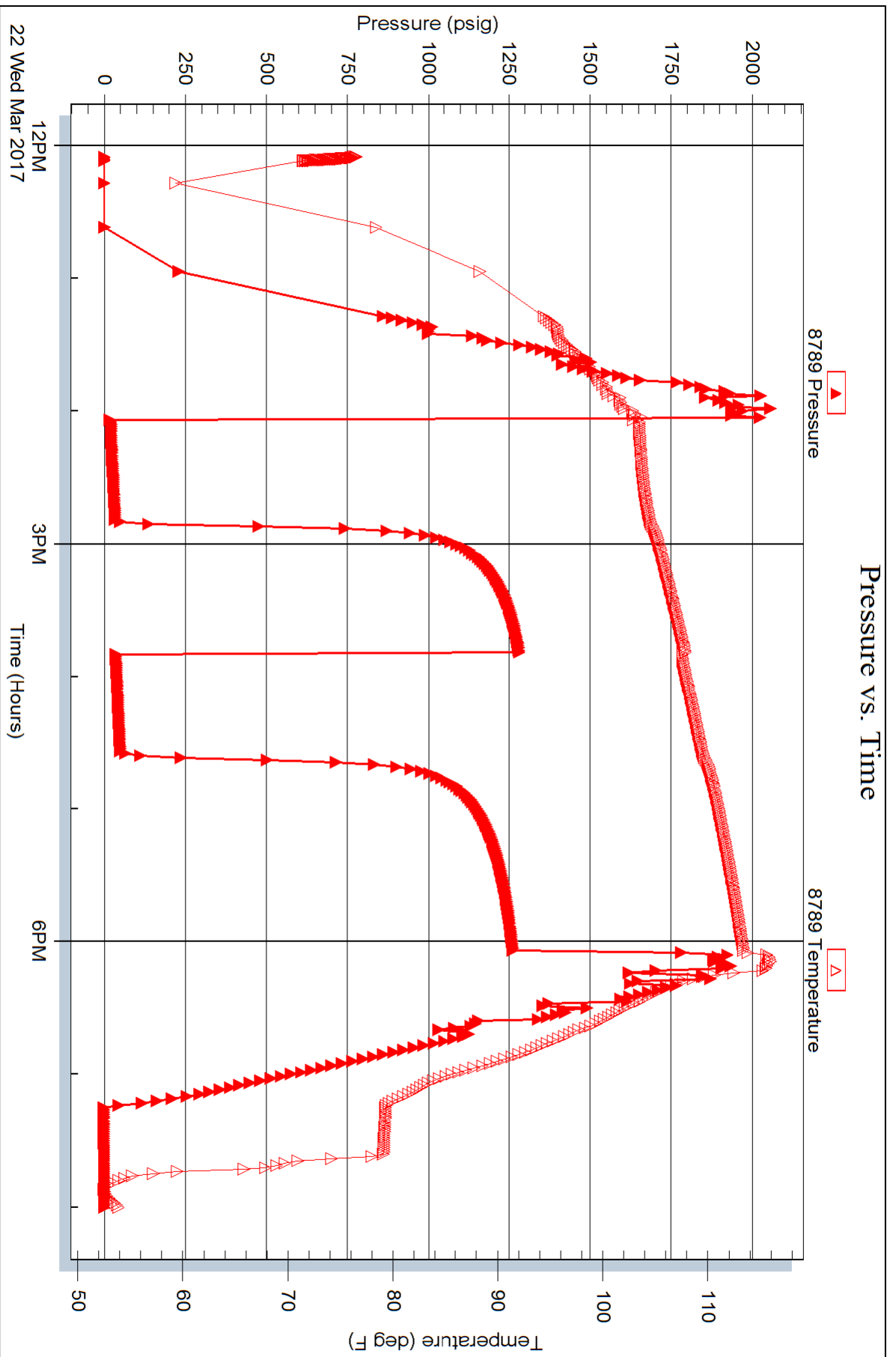
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .187 @ 55







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# DRILL STEM TEST REPORT

Suemaaur Expl. & Prod LLC

**26 6s 28w Sheridan KS**

539 N Carancahua Ste 1100  
Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64004

**DST#: 5**

ATTN: Bob Petersen

Test Start: 2017.03.23 @ 03:54:00

## GENERAL INFORMATION:

Formation: **LKC " J "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:13:00

Time Test Ended: 12:14:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

**Interval: 4023.00 ft (KB) To 4055.00 ft (KB) (TVD)**

Reference Elevations: 2723.00 ft (KB)

Total Depth: 4055.00 ft (KB) (TVD)

2718.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8372**

**Inside**

Press@RunDepth: 34.31 psig @ 4027.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.03.23

End Date:

2017.03.23

Last Calib.: 2017.03.23

Start Time: 03:54:01

End Time:

12:13:30

Time On Btm: 2017.03.23 @ 06:12:30

Time Off Btm: 2017.03.23 @ 10:13:00

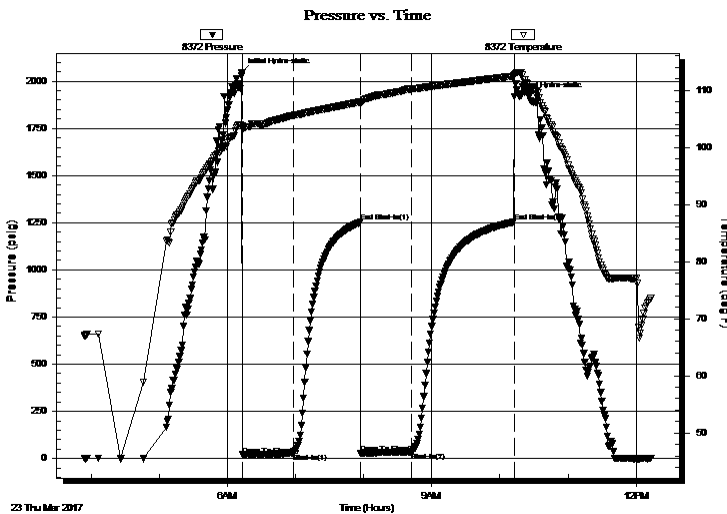
**TEST COMMENT:** 45-IFP- Surface Blow Building to 3/4in. In 32min.

60-ISIP- No Blow

45-FFP- Weak Surface Blow

90-FSIP- No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.54	103.70	Initial Hydro-static
1	19.98	103.23	Open To Flow (1)
46	28.23	105.60	Shut-In(1)
105	1252.59	107.96	End Shut-In(1)
105	29.14	107.63	Open To Flow (2)
150	34.31	110.24	Shut-In(2)
240	1254.19	112.49	End Shut-In(2)
241	1920.10	112.77	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	OCM 4%o 96%m	0.07

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





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**FLUID SUMMARY**

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**26 6s 28w Sheridan KS**

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Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64004

**DST#: 5**

ATTN: Bob Petersen

Test Start: 2017.03.23 @ 03:54:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.60 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OCM 4%o 96%m	0.074

Total Length: 15.00 ft      Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

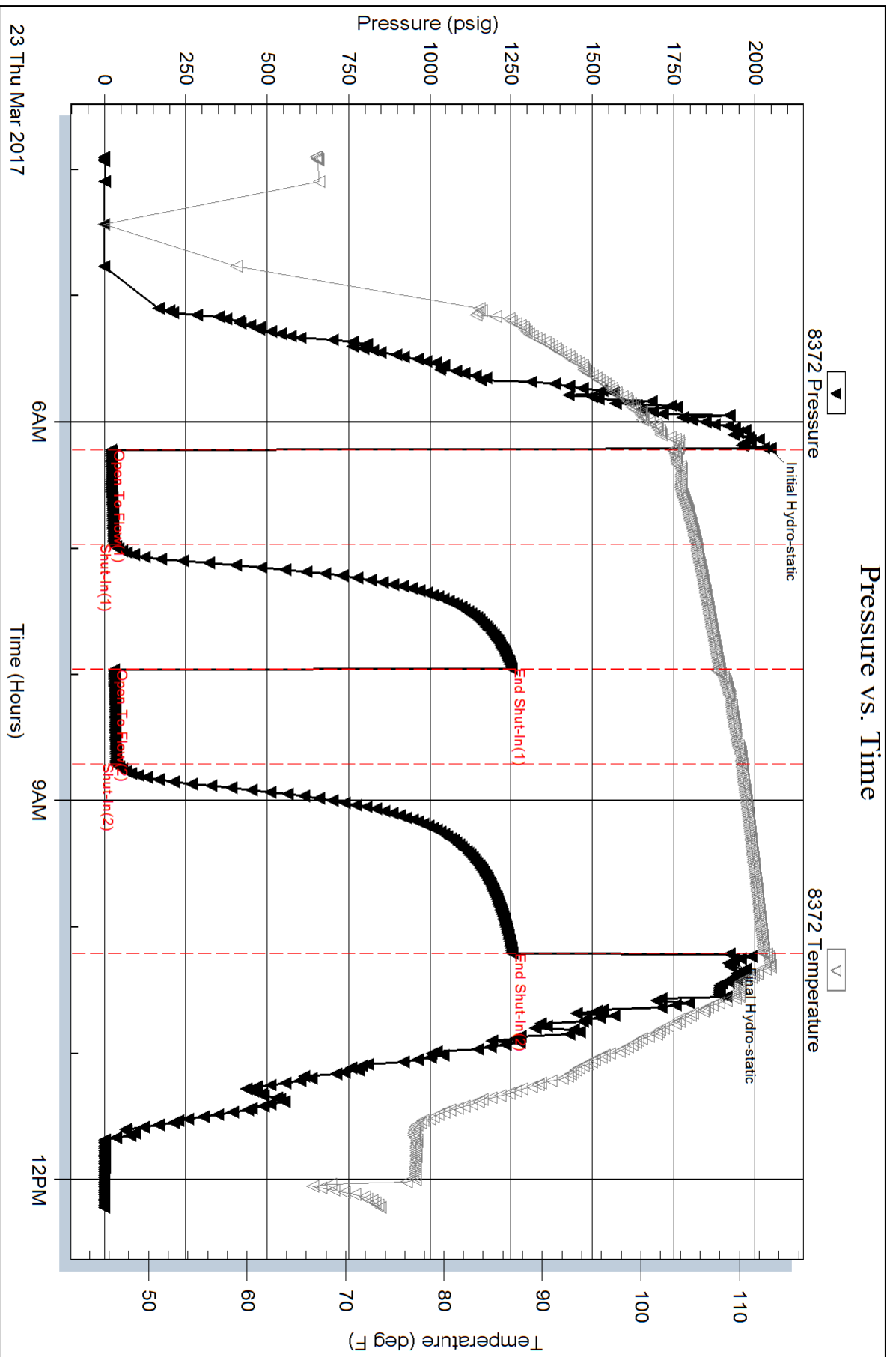
Serial #:

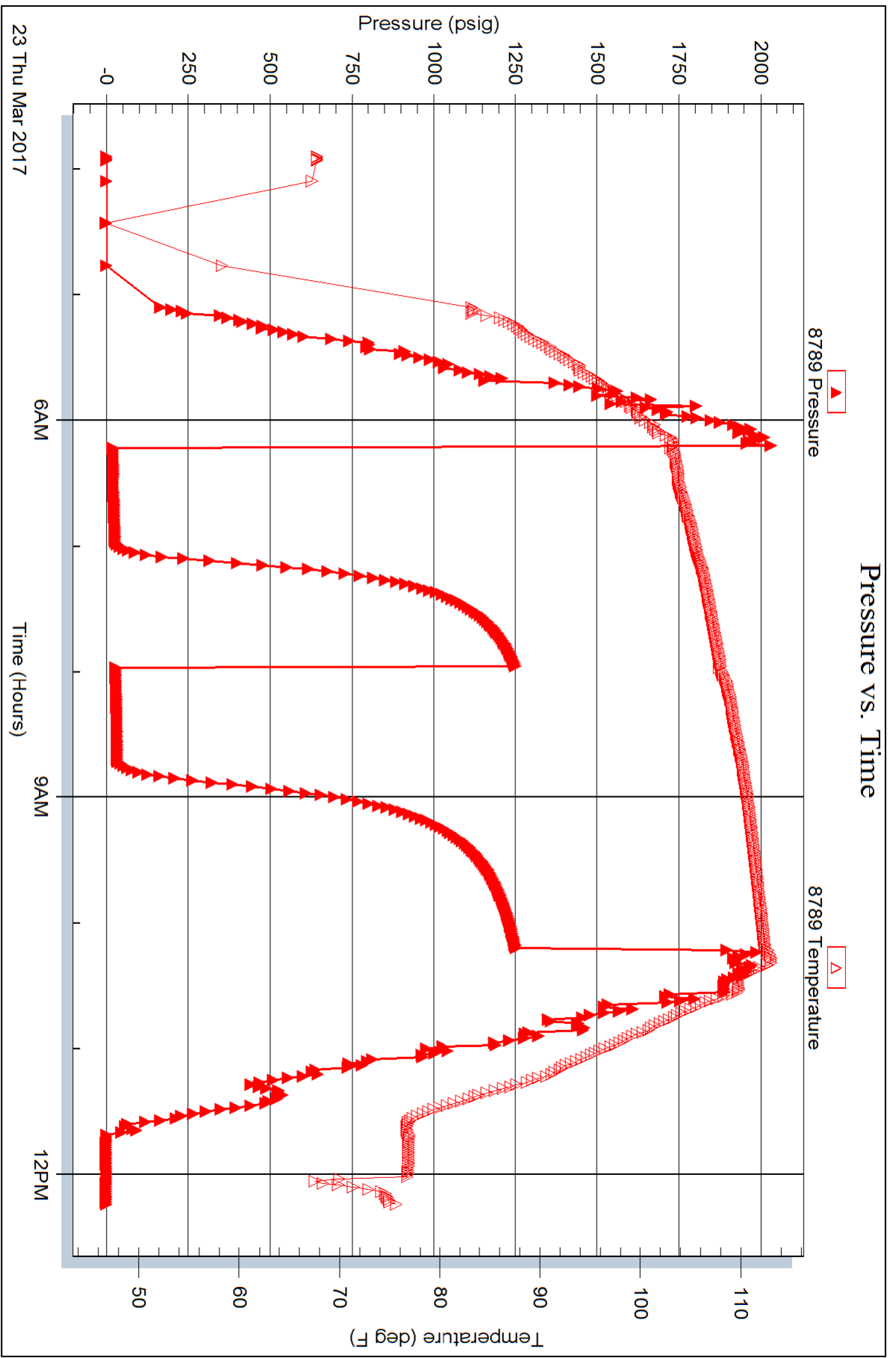
Laboratory Name:

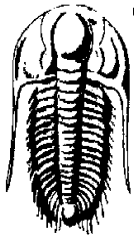
Laboratory Location:

Recovery Comments:









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Suemaour Expl. & Prod LLC

**26 6s 28w Sheridan KS**

539 N Carancahua Ste 1100  
Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64005

**DST#: 6**

ATTN: Bob Petersen

Test Start: 2017.03.24 @ 08:56:00

## GENERAL INFORMATION:

Formation: **LKC " G "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:34:30

Time Test Ended: 17:47:00

Test Type: Conventional Straddle (Reset)

Tester: Jim Svaty

Unit No: 76

Interval: **3948.00 ft (KB) To 3980.00 ft (KB) (TVD)**

Reference Elevations: 2723.00 ft (KB)

Total Depth: 4200.00 ft (KB) (TVD)

2718.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8372 Outside**

Press@RunDepth: 41.46 psig @ 3951.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.03.24

End Date:

2017.03.24

Last Calib.:

2017.03.24

Start Time: 08:56:01

End Time:

17:47:00

Time On Btm:

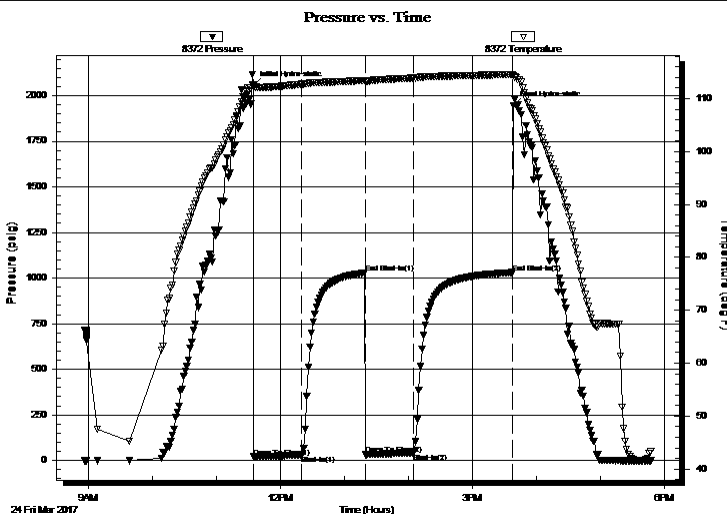
2017.03.24 @ 11:34:00

Time Off Btm:

2017.03.24 @ 15:38:00

TEST COMMENT: 45-IFP- 1/2in. Blow  
60-ISIP- No Blow  
45-FFP- No Blow  
90-FSIP- No Blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2052.90	112.70	Initial Hydro-static
1	20.19	112.20	Open To Flow (1)
46	30.01	112.73	Shut-In(1)
105	1028.00	113.43	End Shut-In(1)
106	32.19	113.16	Open To Flow (2)
151	41.46	113.90	Shut-In(2)
243	1028.81	114.59	End Shut-In(2)
244	1944.42	114.35	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	Oil Speck Mud 1%o 99%m	0.15

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Suemaur Expl. & Prod LLC

**26 6s 28w Sheridan KS**

539 N Carancahua Ste 1100  
Corpus Christi TX 78401

**Schroeder 2-26**

Job Ticket: 64005

**DST#: 6**

ATTN: Bob Petersen

Test Start: 2017.03.24 @ 08:56:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Oil Speck Mud 1%o 99%m	0.148

Total Length: 30.00 ft      Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

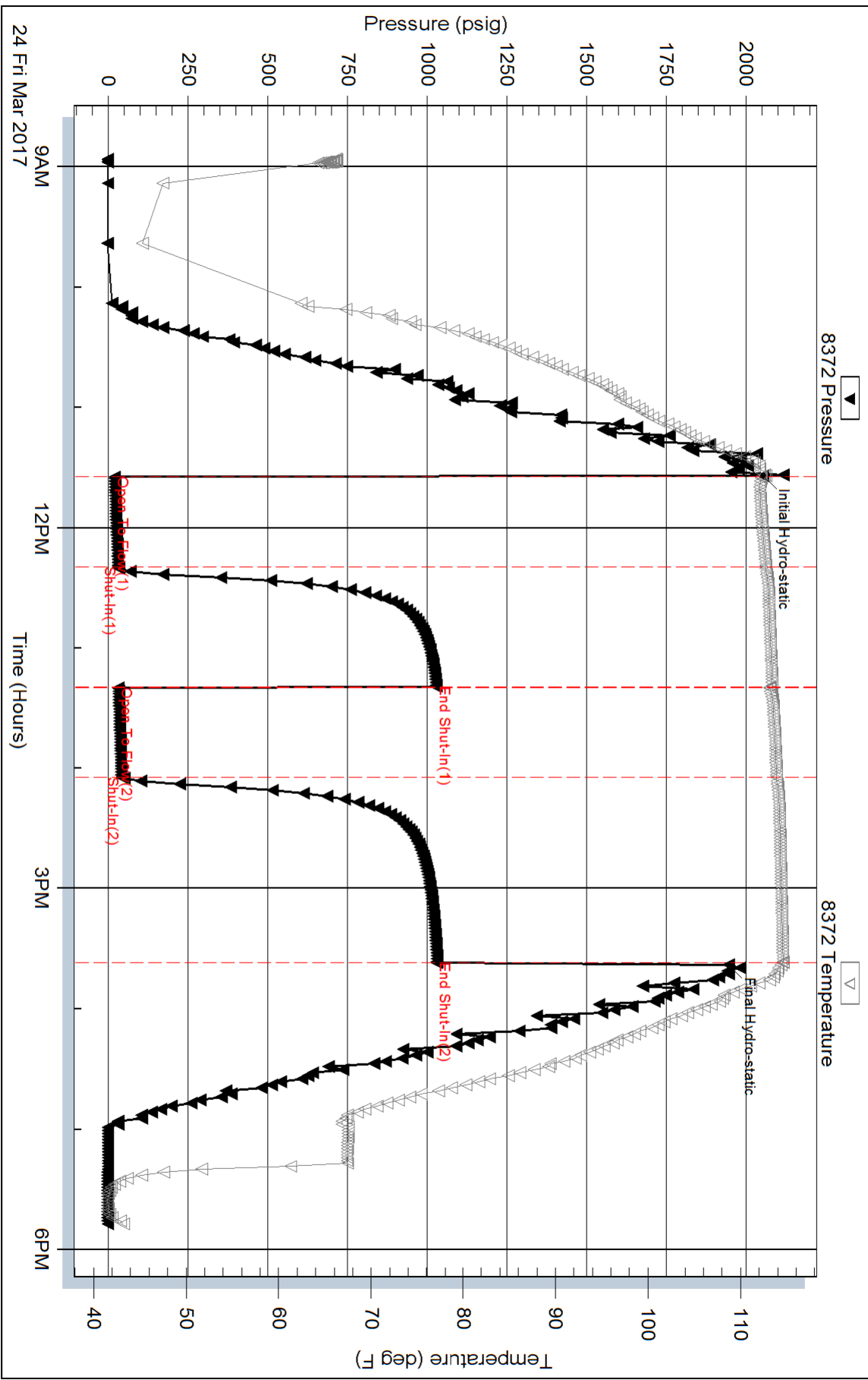
Serial #:

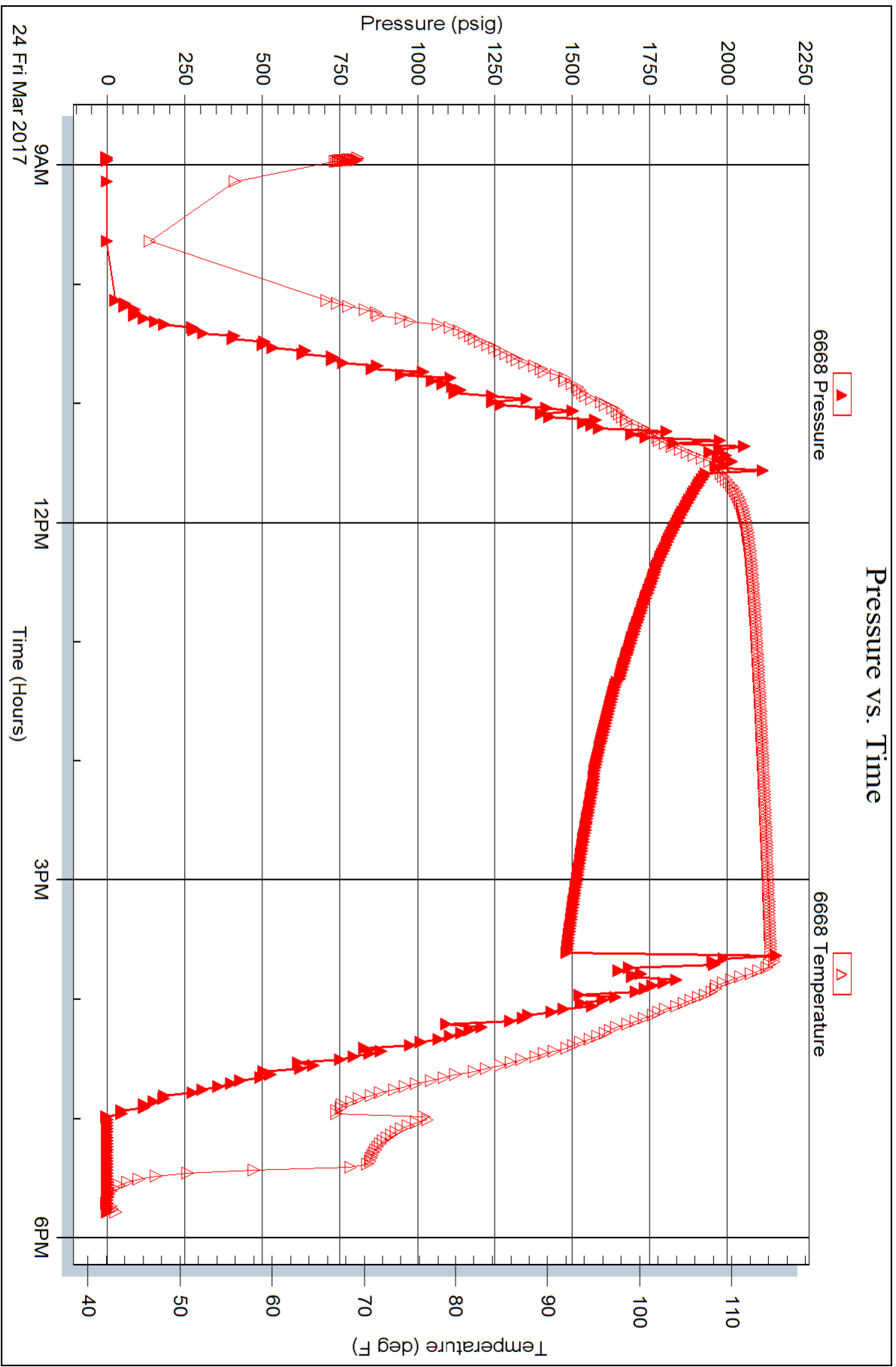
Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time







Serial #: 8789

Inside

Suennaur Expl. & Prod LLC

Schroeder 2-26

DST Test Number: 6

