

TREATMENT REPORT



HURRICANE SERVICES INC

Customer: White Exploration Inc.	Date: 1/26/2017 2/24/17	Ticket No.: 100723
Field Rep: Terry Baird		
Address:		
City, State:		
County, Zip:		

Field Order No.: 100723	Open Hole: 1781'	Perf Depths (ft)	Perfs
Well Name: Jacobs-Wood #2	Casing Depth: 1781'		
Location: Copeland	Casing Size: 8 5/8 24#		
Formation:	Tubing Depth:		
Type of Service: Surface	Tubing Size:		
Well Type: Oil	Liner Depth:		
Age of Well: New	Liner Size:		
Packer Type:	Liner Top:		
Packer Depth:	Liner Bottom:		
Treatment Via: Casing	Total Depth: 1782'	Total Perfs	0

TIME	INJECTION RATE FLUID	H2CO2	STP	PRESSURE ANNULUS	REMARKS	PROP (lb)	HCL (qt)	FLUID (bbl)
7:30 AM					Called Out			
12:00 PM					On Location W/FE			
1:30 PM					On Location W/ Trucks			
					Hold Safety Meeting Spot & Set Up Trucks			
					Run 44 Joints 8 5/8 24# Casing Set @ 1781'			
					Reg Guide Shoe & AFU Insert First Jt @ 40-83'			
					Centralizers on Jt's 1/2 way First Jt 30-31			
					Cement Basket On Jt Pin 31			
2:30 PM					Start Casing			
4:20 PM					Casing On Bottom Drop Ball			
4:30 PM					Hook Up To Casing & Break Circulation W Rig			
5:20 PM	5.0			150.0	Start Pumping H2O			10.00
5:24 PM	5.0			170.0	Start Mix Lead 400 Sx H Con 3% C.C. 14# Sx Pheno-Seal			
					11.6 #Gal			
6:07 PM	5.5			220.0	Start Mix Tail 200 Sx Common 2% C.C. 14# Sx Pheno-Seal			201.00
					14.8 #Gal			
6:32 PM					Shut Down Release 8 5/8 Top Rubber Plug			54.90
6:35 PM	3.0			100.0	Start Displacement H2O			
TOTAL:						-	-	354.22

SUMMARY			
Max Fl Rate	Avg Fl Rate	Max PSI	Avg PSI
5.5	3.7	1,000.0	328.0

PRODUCTS USED

Treater: Todd Soba

Customer: Terry Baird

