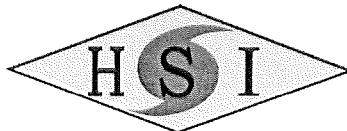


TREATMENT REPORT



HURRICANE SERVICES INC

Customer: White Exploration Inc.	Date: 1/26/2017	Ticket No.: 100716
Field Rep: Terry Baird		
Address:		
City, State:		
County, Zip:		

Field Order No.: 100716	Open Hole:	Perf Depths (ft)	Perfs
Well Name: Peterson #1	Casing Depth: 1720'		
Location: Johnson City	Casing Size: 8 5/8 24#		
Formation:	Tubing Depth:		
Type of Service: Surface	Tubing Size:		
Well Type: Oil	Liner Depth:		
Age of Well: New	Liner Size:		
Packer Type:	Liner Top:		
Packer Depth:	Liner Bottom:		
Treatment Via: Casing	Total Depth: 1733'		
		Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
3:30 PM					Called Out			
8:00 PM					On Location W/ FE			
8:30 PM					On Location W/ Trucks			
					Hold Safety Meeting Spot & Set Up Trucks			
					Run 41 Joints 8 5/8 24# Casing Set @ 1720'			
					Reg Guide Shoe & AFU Insert First Jt=42.17'			
					Centralizers on Jt's 1/2 way First Jt 30-31			
					Cement Basket On Jt Pin 31			
2:30 AM					Start Casing			
4:30 AM					Casing On Bottom Drop Ball			
4:45 AM					Hook Up To Casing & Break Circulation W Rig			
6:13 AM	4.0		100.0		Start Pumping H2O			10.00
6:15 AM	5.0		100.0		Start Mix Lead 400 Sx H-Con 3%C.C. 1/4#/Sx Pheno-Seal			
					11.6 #/Gal			
6:52 AM	6.0		150.0		Start Mix Tail 200 Sx Common 2%C.C. 1/4#/Sx Pheno-Seal			201.00
					14.8 #/Gal			
7:03 AM					Shut Down Release 8 5/8 Top Rubber Plug			49.00
7:05 AM	3.0		100.0		Start Displacement H2O			
TOTAL:						-	-	368.00

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
6.0	4.0	800.0	250.0

PRODUCTS USED

400 sx H-Con 3% Calcium Chloride 1/4#/Sx Pheno-Seal
 200 Sx Common 2% Calcium Chloride 1/4#/Sx Pheno-Seal

Treater: Todd Seba

Customer: Terry Baird

