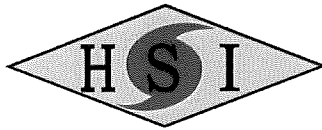


TREATMENT REPORT



HURRICANE SERVICES INC

| | | |
|---|-----------------------|---------------------------|
| Customer: White Exploration Inc. | Date: 2/2/2017 | Ticket No.: 100718 |
| Field Rep: | | |
| Address: | | |
| City, State: | | |
| County, Zip: | | |

| | | | |
|--|--------------------------------|-------------------------|--------------|
| Field Order No.: 100718 | Open Hole: | Perf Depths (ft) | Perfs |
| Well Name: Peterson #1 | Casing Depth: 5700' | | |
| Location: Johnson City | Casing Size: 5.5 15.5 # | | |
| Formation: | Tubing Depth: | | |
| Type of Service: 2 Stage Longstring | Tubing Size: | | |
| Well Type: Oil | Liner Depth: | | |
| Age of Well: New | Liner Size: | | |
| Packer Type: | Liner Top: | | |
| Packer Depth: | Liner Bottom: | | |
| Treatment Via: Casing | Total Depth: 5702' | | |
| | | Total Perfs | 0 |

| TIME | INJECTION RATE | | PRESSURE | | REMARKS | PROP (lbs) | HCL (gls) | FLUID (bbbls) |
|---------------|----------------|--------|----------|---------|---|------------|-----------|---------------|
| | FLUID | N2/CO2 | STP | ANNULUS | | | | |
| 10:30 PM | | | | | Called Out | | | |
| 5:15 AM | | | | | On Location W/FE | | | |
| | | | | | Run 129 JI's 5 1/2 15.5 # Casing Set @ 5700' | | | |
| | | | | | 1 JI=20.95' AFU Float Shoe & Latch Down Baffle | | | |
| | | | | | Centralizers on JI's 2-4-5-6-7-8-10-12-16-20-24-28 | | | |
| | | | | | Cement Basket JI's 2-57 14 Scratchers On JI's 6-7 | | | |
| | | | | | Dv Tool JI' 57=3186' | | | |
| 5:45 AM | | | | | Start Casing | | | |
| 9:00 AM | | | | | Casing on Bottom & Drop Ball | | | |
| 9:15 AM | | | | | Hook Up To Casing & Break Circulation W/Rlg | | | |
| 11:12 AM | 4.6 | | 250.0 | | Start Pumping Preflushes | | | |
| | | | | | 5 BBL's H2O | | | 5.00 |
| | | | | | 12 BBL's Mud Flush | | | 12.00 |
| | | | | | 3 BBI's H2O | | | 3.00 |
| 11:19 AM | 5.8 | | 450.0 | | Start Mix Lead 60 Sx H-Con 3% C.C. 1/4#Sx PS @ 12.1 #/Gal | | | 27.36 |
| 11:26 AM | 5.5 | | 400.0 | | Start Mix Tail 200 Sx H-Long 10% Salt 5#Sx Kolseal | | | 51.29 |
| | | | | | 1%Gel >6% CFL-160 .25% CAF-38 @ 15.0 #/Gal | | | |
| 11:40 AM | | | | | Shut Down Clear Pump & Lines Release LD Plug | | | |
| TOTAL: | | | | | | - | - | 717.65 |

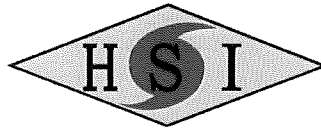
| | | | |
|--------------|--------------|---------|---------|
| Max Fl. Rate | Avg Fl. Rate | Max PSI | Avg PSI |
| 7.0 | 4.0 | 1,500.0 | 517.0 |

| |
|--|
| |
|--|

Treater: Todd Seba

Customer: Terry Baird

TREATMENT REPORT



HURRICANE SERVICES INC

| TIME | INJECTION RATE | | PRESSURE | | REMARKS | PROP (lbs) | HCL (gls) | FLUID (bbls) |
|----------|----------------|--------|----------|---------|---|------------|-----------|--------------|
| | FLUID | N2/CO2 | STP | ANNULUS | | | | |
| 11:50 AM | 2.0 | | - | | Start Displacement 2% KCL | | | 2.00 |
| | 7.0 | | 250.0 | | Inc Rate | | | |
| | | | 550.0 | | 90 Out Lift Psi | | | 90.00 |
| | 5.0 | | 800.0 | | 127 Out Slow Rate Stop Rotating | | | 37.00 |
| 12:12 PM | 3.0 | | 1,000.0 | | Plug Down | | | 136.00 |
| | | | 1,500.0 | | Psi Up Let Set 5 Min | | | |
| | | | | | Release Psi & Float Held | | | |
| 12:20 PM | | | | | Drop Open Tool Load Close Plug | | | |
| 12:36 PM | 2.0 | | 800.0 | | Open DV Tool W/Pump Truck | | | 2.00 |
| | | | | | Pump Total 5 BBI's | | | |
| 12:45 PM | | | | | Shut Down Hook up To Rig Circulate 2 Hours | | | |
| 2:30 PM | | | | | Hook Up to Casing | | | |
| 2:33 PM | 3.2 | | 80.0 | | Start Pumling H2O | | | 10.00 |
| 2:38 PM | 3.0 | | 50.0 | | Plug Rat & Mouse holes | | | 8.00 |
| 2:45 PM | 5.0 | | 200.0 | | Start Mix Lead 315 Sx H-Con 3%C.C. 1/4 #/sx PS @12#/Gal | | | 144.00 |
| 3:18 PM | 4.0 | | 110.0 | | Start Mix Tail Common 2% C.C. 1/4 #/sx PS @ 14.8#/Gal | | | 25.00 |
| 3:26 PM | | | | | Shut Down Wash Up Truck & Release Closing Plug | | | 15.00 |
| 3:34 PM | 2.0 | | 100.0 | | Start Displacement | | | |
| | 5.0 | | 100.0 | | Inc Rate | | | 2.00 |
| | 5.0 | | 550.0 | | Lift Psi 45 Out | | | 43.00 |
| | 3.0 | | 650.0 | | 73 Slow Rate | | | 28.00 |
| | 2.5 | | 1,000.0 | | 77 out Land Closing Plug | | | 77.00 |
| | | | 1,500.0 | | Psi Up 1500 Let Set 5 Min | | | |
| | | | | | Release & Held 1/2 //bbl /back | | | |
| | | | | | Rack Up Truck | | | |
| | | | | | Off Location | | | |
| | | | | | Thank You | | | |
| | | | | | Please Call Again | | | |
| | | | | | Todd Jake Chuck Brady Mark | | | |
| | | | | | Circulate 55 Sacks H-Con To Pit On Top Stage | | | |
| | | | | | Bottom Stage Lead 60 Sacks H-Con 3 % C.C. 1/4#/Sx PS | | | |
| | | | | | 200 Sacks H-long 10 % Salt 5 #/Sx Kolseal .6 % CFL-160 | | | |
| | | | | | .25 % CAF-38 1% Gel | | | |
| | | | | | Top Stage Lead 315 Sacks H-Con 3% C.C. 1/4 #/Sx PS | | | |
| | | | | | Tail 100 Sacks Common 2% C.C. 1/4 #/sx PS | | | |
| | | | | | Plug Rat & Mouse Hole | | | |
| | | | | | 50 Sacks Common 2% C.C. 1/4 #/SxPS | | | |

Activity provided on this page is calculated in the summary and totals on page 1