

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # 7383

Name: Grady Bolding Corporation

Address 1: 114 NORTH MAIN

Address 2: P.O. BOX 486

City: ELLINWOOD State: KS Zip: 67526 + 0486

Contact Person: Lyle L. Gunn

Phone: (620) 564-2240

Lease Name: RUPPENTHAL

Well Number: 6

API No.: 15-167-22732-00-01

Permit No.: D28363.0

Reporting Year: 2016
(January 1 to December 31)

W2 - SW - SW Sec. 16 Twp. 15 S. R. 13 ☐ E ☒ W
(a/a/a/a)

660 feet from ☐ N / ☒ S Line of Section

4950 feet from ☒ E / ☐ W Line of Section

County: Russell

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine

Source: ☒ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE

Maximum Authorized Injection Rate: 1000 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>9424</u>	<u>0</u>	<u>0</u>		<u>31</u>
	February	<u>8512</u>	<u>0</u>	<u>0</u>		<u>29</u>
	March	<u>9424</u>	<u>0</u>	<u>0</u>		<u>31</u>
	April	<u>9120</u>	<u>0</u>	<u>0</u>		<u>30</u>
	May	<u>9424</u>	<u>0</u>	<u>0</u>		<u>31</u>
	June	<u>9120</u>	<u>0</u>	<u>0</u>		<u>30</u>
	July	<u>9424</u>	<u>0</u>	<u>0</u>		<u>31</u>
	August	<u>9424</u>	<u>0</u>	<u>0</u>		<u>31</u>
	September	<u>9120</u>	<u>0</u>	<u>0</u>		<u>30</u>
	October	<u>9424</u>	<u>0</u>	<u>0</u>		<u>31</u>
	November	<u>9120</u>	<u>0</u>	<u>0</u>		<u>30</u>
	December	<u>9424</u>	<u>0</u>	<u>0</u>		<u>31</u>
	TOTAL	<u>110960</u>		<u>0</u>		

Submitted Electronically

Summary of Changes

Lease Name and Number: RUPPENTHAL 6

Doc ID: 1350943

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/28/2017	04/05/2017
Flagged	No	Yes
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1341869	../../../../kcc/detail/operatorEditDetail.cfm?docID=1350943
Total BBL Injected	90036	110960
Total BBL Injected in April	7380	9120
Total BBL Injected in August	7626	9424
Total BBL Injected in December	7626	9424
Total BBL Injected in February	7134	8512
Total BBL Injected in January	7626	9424
Total BBL Injected in July	7626	9424
Total BBL Injected in June	7380	9120
Total BBL Injected in March	7626	9424

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in May	7626	9424
Total BBL Injected in November	7380	9120
Total BBL Injected in October	7626	9424
Total BBL Injected in September	7380	9120