KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 May 2010 Form must be Typed

1351135

APPLICATION FOR SURFACE PIT

Submit in Dunlicate

Operator Address: Contact Person: Phone Number: Lease Name & Well No:: Pit Location (QOQO): Type of Pit: Pit is: Contact Person: Pit Location (QOQO): Type of Pit: Pit is: Control Pit Duiling Pit H Existing, date constructed: Feet from North / South Line of Saction Workover Pit Hou/Of Pit Pit copacity: (oble) County East / West Line of Saction Pit dimensions (all but working pits): County Is the pit located in a Sensitive Ground Water Area? Yes No Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level? Artificial Line? How is the pit lined if a plastic liner is not used? No Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: Coechber procedures for periodic mathemance and determining No Pit Producing Yes Depth formation: No Pit No Pit No Pit Producing Gromation: No Pit No Pit No Pit Nore of working pi	Operator Name:			License Number:	
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Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
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Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

PERMIT EXPIRES : 08/10/2017

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

April 12, 2017

Doug Bramwell Bramwell Petroleum, Inc. 12826 SW 77 AVE ZENDA, KS 67159-9074

Re: Workover Pit Application KOHMAN 1 Sec.07-30S-07W Kingman County, Kansas

Dear Doug Bramwell:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.