KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form CDP-1 May 2010 Form must be Typed

1351135

## **APPLICATION FOR SURFACE PIT**

Submit in Dunlicate

Operator Address:         Contact Person:       Phone Number:         Lease Name & Well No::       Pit Location (QOQO):         Type of Pit:       Pit is:         Contact Person:       Pit Location (QOQO):         Type of Pit:       Pit is:         Control Pit       Duiling Pit         H Existing, date constructed:       Feet from   North /   South Line of Saction         Workover Pit       Hou/Of Pit         Pit copacity:       (oble)         County       East / West Line of Saction         Pit dimensions (all but working pits):       County         Is the pit located in a Sensitive Ground Water Area?       Yes   No         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level?       Artificial Line?       How is the pit lined if a plastic liner is not used?       No         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level to deepest point:       Coechber procedures for periodic mathemance and determining       No Pit         Producing Yes       Depth formation:       No Pit       No Pit       No Pit         Producing Gromation:       No Pit       No Pit       No Pit       Nore of working pi	Operator Name:			License Number:	
Lease Name & Well No:       Prilocation (QOQQ):         Type of Pit:       Persposed       Existing         Bernegency Pit       Duriling Pit       Feat from Direct Onition         Workower Pit       Hau-Off Pit         (IWP Supply AF/No or New Dirling)       Pit Existing, data constructed:	Operator Address:				
Type of Pit:       Pit is:       Pit setsing         Pite Emergency Pit       Drilling Pit       Proposed       Existing         Workover Pit       Maul-Off Pit       Pit setsing, date constructed:       Feet from   North   Gouth Line of Section         Pite Sappi AP/No or New Diffeo       Haul-Off Pit       Pit capacity:       Feet from   East /   West Line of Section         If WP Suppy AP/No or New Diffeo       Pit capacity:       Feet from   East /   West Line of Section         If WP Suppy AP/No or New Diffeo       Pit capacity:       Feet from   East /   West Line of Section         If WP Suppy AP/No or New Diffeo       Pit capacity:       Feet from   East /   West Line of Section         If WP Suppy AP/No or New Diffeo       Pit capacity:       Feet from   East /   West Line of Section         Is the bottom below ground level?       Artificial Liner?       How is the pit line if a plastic liner is not used?         Is the bottom below ground level?       Artificial Liner?       How is the pit line if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits on NP R         Distance to nearest water well within one-mile of pit:       Secreto procedures for periodic maintenance and determining liner integrity, including any special monitoring.       No Pit         If the pit is lined give a brief description of the liner       Feet	Contact Person:			Phone Number:	
Image: Section of the section of th	Lease Name & Well No.:			Pit Location (QQQQ):	
Emergency Pit         Setting Pits         Setting         Setting Pits         Setting         Setting Pits         Setting Pits         Setting         Seting         Setting         Seting	Type of Pit: Pit is:		-		
Workover Pit				SecTwp R East West	
(IWP Supply API No. or View Conflect)       Pit capacity:	Settling Pit Drilling Pit			Feet from North / South Line of Section	
interview				Feet from East / West Line of Section	
Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         I' Yes       No       I''''''''''''''''''''''''''''''''''''	(If WP Supply API No. or Year Drilled)			County	
res No     Pit dimensions (all but working pits):   Length (feet) Width (feet) No Pit No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: feet Depth of water well refet Depth of water well feet Depth of water well feet Depth of water well refet Distance to nearest water well within one-mile of pit: feet Depth of water well refet Depth of water well refet Depth of water well within procedure: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to frow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCOEFICE USE ONLY Liner Stell Pit RFA2 RFA3	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Pormation:       Type of material utilized in drilling/workover:	Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: feet   feet Depth of water well feet   measured well owner   electric log KDWR   Producing Formation:   Type of material utilized in drilling/workover:   Number of producing wells on lease:   Number of producing wells on lease:   Number of working pits to be utilized:   Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY     Liner   REAC   REAC	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feetbepth of water wellfeet  feet					
	Distance to nearest water well within one-mile of pit:				
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet		measured well owner electric log KDWR		
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:     Does the slope from the tank battery allow all spilled fluids to flow into the pit?     Yes        Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner     Steel Pit	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit			Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment p	procedure:	
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS					
Liner Steel Pit RFAC RFAS					
Date Received:     Permit Number:     Permit Date:     Lease Inspection:  Yes    No					

## **PERMIT EXPIRES : 08/10/2017**

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

April 12, 2017

Doug Bramwell Bramwell Petroleum, Inc. 12826 SW 77 AVE ZENDA, KS 67159-9074

Re: Workover Pit Application KOHMAN 1 Sec.07-30S-07W Kingman County, Kansas

Dear Doug Bramwell:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

## NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.