Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1351191

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

API No. 15
Spot Description:
Sec Twp S. R East West
Feet from North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Plugging Commenced:
Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			tion)	
Formation	Content	Casing	Casing Size Setting Depth Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

foncourt

Invoice

Date	Invoice #
3/13/2017	15748

m:11	T -
Bill	10

Rupe Oil Company, Inc. P.O. Box 783010 Wichita, Kansas 67278

		P.O. No.	County	Lease
		Felix - Rig #1	Ellsworth	Pickens #1
Qty	Description		Rate	Amount
4	Hours Rig Time Casing Cutter Sacks Cement Sand 3-7-17 Set in on location, rigged up, laid down 103 for tubing, couldn't get packer to release. 5 Hours 3-8-17 Laid down 85 jts. of 2-3/8" tubing, sanded of dumped 4 sacks cement with bailer, dug cell rigged up jacks, got 5" of stretch, cut casing down 2 joints. 10 Hours. 3-9-13 Pulled casing up to 950', pumped 35 sacks of waited one hour, tagged cement @750'. Pul pumped 35 sacks common with 3% cc, pull circulated 125 sacks 60/40 pos, 4% gel to su of casing, tore down and moved off, Pluggin KCC On Location: Virgil Clothier Sales Tax	off bottom to 2550', lar and pit. Set in floor, loose @1017', laid common with 3% cc. led casing up to 650', ed up to 265' and urface. Laid down rest	350 16	5.00 3,900.00 0.00 350.00 5.50 66.00 40.00 40.00 % 326.70
			Total	\$4,682.70



POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

INVOICE NUMBER:

C44687-IN

Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366 FAX (620)

Your copy

LEASE: PICKENS #1

BILL TO: RUPE OIL COMPANY, INC. P.O. BOX 783010 WICHITA, KS 67278-3010

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER		SPECIAL IN	STRUCTIONS
03/20/2017	C44687		03/09/2017			NE	ET 30
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION
40.00	MI	MILEAGE CEME	ENT PUMP TRUCK		15.00	4.00	136.00
40.00	MI	MILEAGE PICK	JP TRUCK		15.00	2.00	68.00
1.00	EA	CEMENT PUMP	CHARGE - PLUG		15.00	650.00	552.50
70.00	SK	COMMON CEMI	ENT		15.00	12.75	758.63
4.00	SK	CALCIUM CHLC	ORIDE		15.00	30.00	102.00
125.00	sк	60/40 POZ 2% 0	GEL MIX		15.00	10.75	1,142.19
3.00	SK	2% ADDITIONA	L GEL		15.00	22.00	56.10
202.00	EA	BULK CHARGE			15.00	1.25	214.63
361.60	мі	BULK TRUCK -	TON MILES		15.00	1.10	338.10
REMIT TO:	<u> </u>		COP			Net Invoice:	3,368.15
P.O. BO HAYSVI	X 438 LLE, KS 67060	FUEL SURCHAR MILEAGE, PUM	GE IS NOT TAXABLE AN P AND OR DELIVERY CI	D IS ADDED TO HARGES ONLY.	ELSCO Sales Tax:		41.44
RECEIVED BY			NET 30 DAYS				3,403.09

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER № C 44687

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	DA	TE_3/9/1720
IS AUTHORIZED BY: Rupe Oil	(NAME OF CUSTOMER)	
Address	City	State
To Treat Well As Follows: Lease <u>Pickess</u>	Well No. <u>1</u>	Customer Order No.
Sec. Twp. Range	County <u>Fliswarth</u>	State <u>ks</u>

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

		Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	40	nileese pump truck	ч. ^{се}	160.00
2	Чо	milese picky	2.001	80.00
2	(Pump Charge Plag		650,00
2	70	(onna-	12.751	392.50
2	ч	Coloine Chlande	30.0%	120.00
2	125	69700 poz. 2% sel.	10.73	1,343.75
2	3	69/00 poz. 2% col. 2% odd. sel	22.09	66,00
2	202	Bulk Charge	1. 2.57	752,50
2		Bulk Truck Miles 9 047 x 40 == 361-67 = × 1."	1.101	397,76
		Process License Fee onGallons		3,962.51
		TOTAL BILLING	-15	3968.15

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative beter 6.

Station <u>G</u>·B

Kelso Well Owner, Operator or Agent

By_

Remarks

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.	

Date 3/9/2017 District G.B.	F.O. No. C44687		Type Treatment: Amt. Bkdown	Bbl./Gal.	Type Fluid	Sand Size	Pound	ls of Sand
Company Rupe Oil				Bbl./Gal.				
Well Name & No. Pickens #1				Bbl./Gal.				
Location Fie	ld			Bbl./Gal.				
County Ellsworth Sta	te KS	1	Flush	Bbl./Gal.				
			Treated from		ft. to	ft.	No. ft.	0
Casing: Size 4.5" Type & Wt.	Set at	ft.	from		ft. to	ft.	No. ft.	0
Formation:	Perfto		from		ft. to	ft.	No. ft.	0
Formation:	Perfto		Actual Volume of Oil / Water	to Load H	ole:			Bbl./Gal.
Formation:	Perf. to							
Liner: SizeType & WtTop at	ft. Bottom at	ft.	Pump Trucks. No. Used:	Std.	365 Sp.		Twin	
Cemented: Yes 🔻 Perforated from	ft. to	ft.	Auxiliary Equipment		360,	/310	-	
Tubing: Size & Wt Swu	ing at	ft.	Personnel Nathan-Jorda	n-Mike				in the statement
Perforated from	ft. to	ft.	Auxiliary Tools					-
			Plugging or Sealing Materials	: Туре				
Open Hole Size T.D.	ft. P.B. to	ft.				Gals.		lb.

Company Re	presentative		Kelso	Treater	Nathan W.		
TIME PRESSURES		Total Fluid Pumped					
a.m./p.m.	Tubing	Casing		REMARKS			
9:00		4.5"		On Location.			
				Break circulation with water.			
				Mix 35sks Common 3% Calcium Chlo	pride at 950'		
				Wait 1 hour and tag at 750'			
				Mix 35sks Common 3% Calcium Chlo	pride at 650'		
1:30				Mix 125sks 60/40poz 4%gel at 265' (Circulated cement to surface.		
				Thank You!			
				Nathan W.			
	•						