1351248

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + __ __ __ __
Contact Person: BRAD LEACH
Phone: (785) 878-3410
Lease Name: VANTYLE
Well Number: SV14

API No.: 15-121-29748-00-00
Permit No: E31880.2
Reporting Year: 2016
(January 1 to December 31)

W2 - NW - SE - SW Sec. 1 Twp. 19 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
3795 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: HEPLER
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	381	500	0		31
February	370	500	0		28
March	375	500	0		31
April	379	500	0		30
May	382	500	0		31
June	372	500	0		30
July	375	500	0		31
August	381	500	0		31
September	376	500	0		30
October	379	500	0		31
November	382	500	0		30
December	375	500	0		31
TOTAL	4527		0		

Submitted Electronically