

For KCC Use:  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1351432  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): \_\_\_\_\_  
Nearest Lease or unit boundary line (in footage): \_\_\_\_\_  
Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: \_\_\_\_\_  
Depth to bottom of usable water: \_\_\_\_\_  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: \_\_\_\_\_  
Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: \_\_\_\_\_  
Formation at Total Depth: \_\_\_\_\_  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

**For KCC Use ONLY**  
API # 15 - \_\_\_\_\_  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II  
Approved by: \_\_\_\_\_  
**This authorization expires:** \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

E  
 W

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

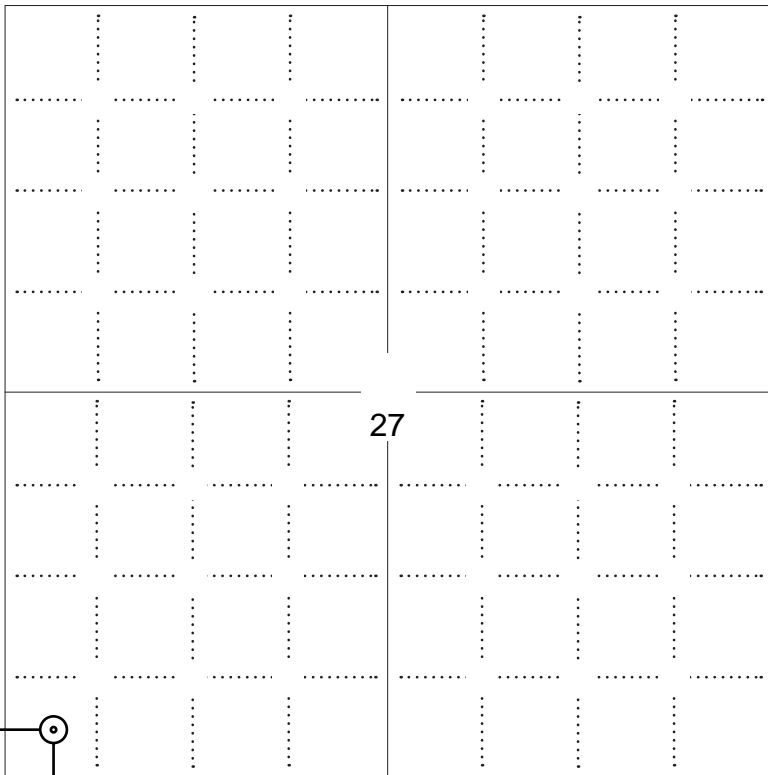
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**NOTE:** In all cases locate the spot of the proposed drilling locaton.

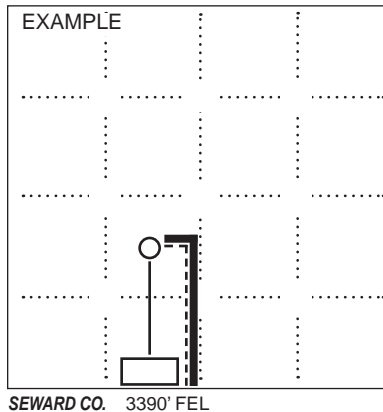
330 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<h2>Submitted Electronically</h2>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

# ADVANTAGE ELEVATIONS

BOX 8604 - PRATT, KS 67124  
(620) 672-6491

OIL FIELD SURVEYORS

36172

INVOICE NO.

VAL ENERGY INC

OPERATOR

1-27

NO.

BANNON OWWO

FARM

COWLEY

COUNTY

27

S

30s

T

6e

R

SW SW SW

LOCATION

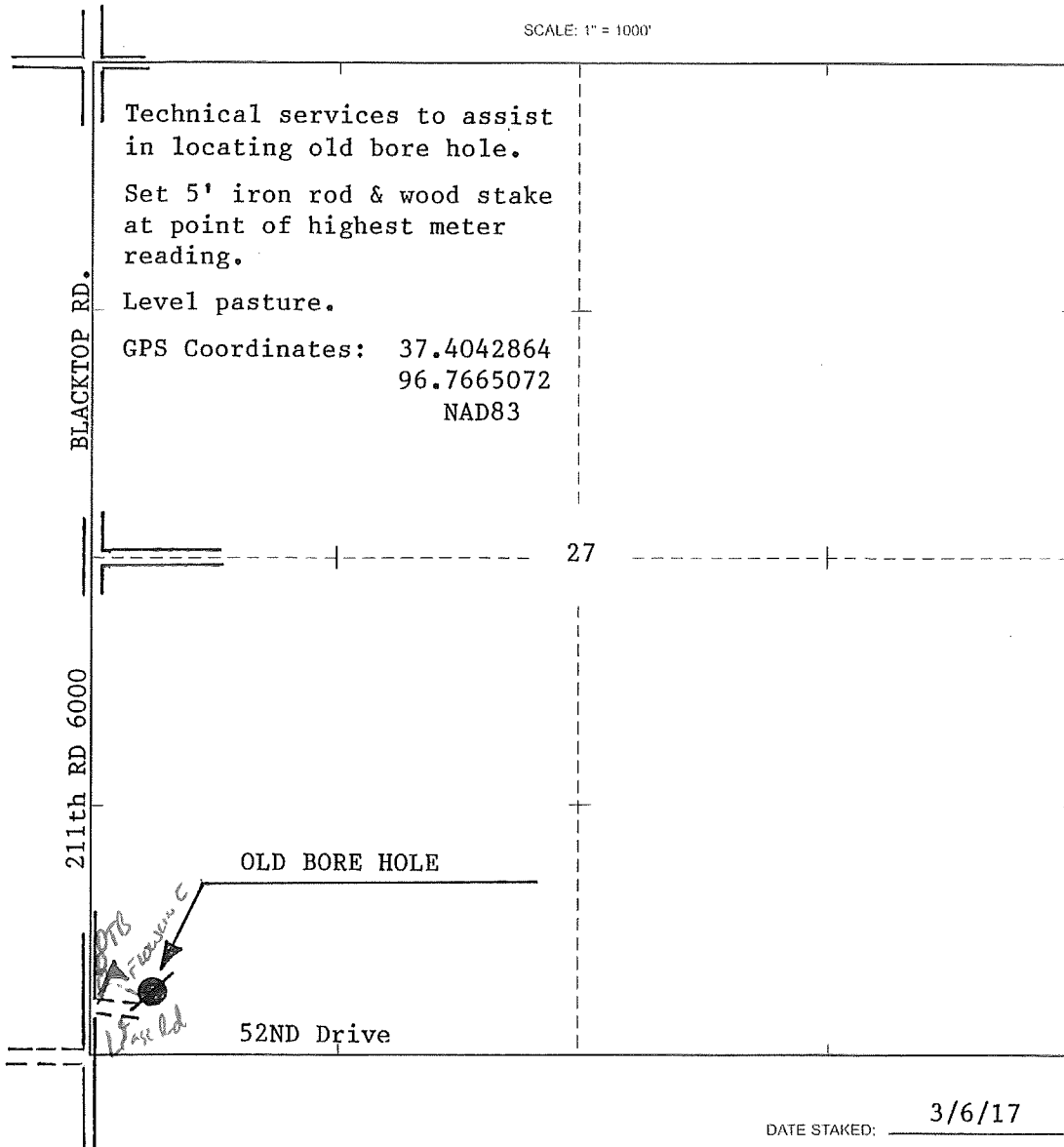
ELEVATION: 1411' GR

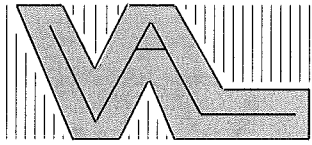


VAL ENERGY INC.  
125 N Market  
Ste 1710  
Wichita, KS 67202

AUTHORIZED BY: Todd Allam

SCALE: 1" = 1000'





VAL ENERGY, INC.

125 N. Market, Suite 1110  
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

April 11, 2017

Kansas Corporation Commission  
266 N. Main St. Ste #220  
Wichita, KS 67202-1513

Snodgrass #1  
Now being named Bannon #1-27 OWWO  
SW SW SW Sec 27-30S-6E  
Cowley County, Kansas

To Whom it may concern,

VAL Energy Inc. requests an Exemption to the Surface Pipe, Table 1 requirement of 300ft., for the above captioned well. This well was originally drilled by Pemex Inc who set 8-5/8" casing at 163 ft with cement circulated to surface. We would like to deepen this well and run 5-1/2" casing to TD and will circulate cement to surface.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dustin Wyer', with a long horizontal flourish extending to the right.

Dustin Wyer

KANSAS

Form CP-3  
Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

RECEIVED  
STATE CORPORATION COMMISSION

MAY 10 1977

CONSERVATION DIVISION  
Wichita, Kansas  
(of this well)

J. Lewis Brock  
Administrator  
245 North Water  
Wichita, KS 67202

Well, Plugging Authority: May 8/77  
Verbal-Rotary  
Well Plugging Completion: May 9/77  
API Number 15 - -

Operator's Full Name Pemex Inc.

Complete Address P.O. Box 60649 Oklahoma City, Okla. 73106

Lease Name Snodgrass Well No. 1

Location SW SW SW Sec. 27 Twp. 30S Rge. 6E (E)      (W)     

County Cowley Total Depth 2499'

Abandoned Oil Well      Gas Well      Input Well      SWD Well      D & A X

Other well as hereafter indicated     

Plugging Contractor EDCO Drlg,

Address Box 471 El Dorado, Kans. 67042 License No. Rotary

Operation Completed: Hour      Day 9 Month May Year 1977

The above well was plugged as follows:

T.D. - 2499'. 163' - 8 5/8" S.P.

Mud to 220' - plug, 20 sacks cement

Mud to 40' - plug, 10 sacks cement

2 sacks cement in rat hole.

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed: Ted E. Rowley  
Well Plugging Supervisor

DATE 5-10-77

INV. NO. 4017-E



# State Corporation Commission

## CONSERVATION DIVISION

(Oil, Gas and Water)

245 North Water  
WICHITA, KANSAS 67202  
STATE CORPORATION COMMISSION

MAY 10 1977

CONSERVATION DIVISION  
Wichita, Kansas

### VERBAL PERMIT FORM (To Be Filed By Plugging Agent)

May 9/77

J. Lewis Brock  
Administrator  
245 North Water  
Wichita, Kansas 67202

Dear Sir:

Mr. Tom Buckles of Edco. Drlg. has this date requested permission to plug the following described well:

Mr. Pemex Inc. guarantees payment of the plugging fee.

Operator's full Name: Pemex Inc.

Complete Address: P.O. Box 60649 Oklahoma City, Okla.

Lease Name: Snodgrass Well No. 1

Location: SW SW SW Sec. 27 Twp. 30S Rge. 6E (E)(W)

County: Cowley Total Depth 2499' Oil Well

Gas Well  Input Well  SWD Well  D & A  Lost Hole

Mr. Buckles was instructed to plug the well as follows:

T.D. 2499'. 163' - 8 5/8" S.P.

Mud to 220'- plug, 20 sacks cement

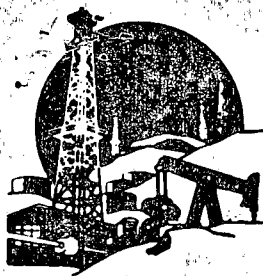
Mud to 40'- plug, 10 sacks cement

2 sacks cement in rat hole.

Very truly yours,

Ed E. Dewey  
Conservation Division Agent





**E.D.C.O. Inc.** DRILLING COMPANY

P.O. BOX 471  
EL DORADO, KANSAS  
67042

May 16, 1977

To: Pemex, Inc.  
P. O. Box 60649  
Oklahoma City, Oklahoma 73106

Lease: Snodgrass #1

Location: SW-SW-SW Sec. 27, Twp. 30S, Rg. 6E Cowley County, Kansas

Drilling  
Dates: April 29 - May 8, 1977

DRILLING LOG

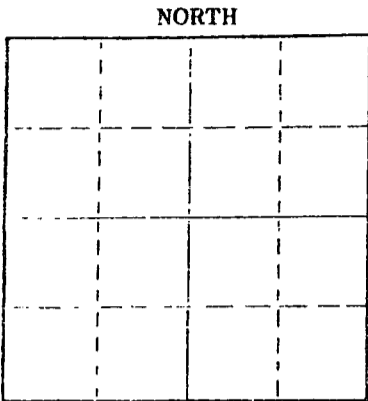
38'	Top Soil
150'	Surface Hole
251'	Lime & Shale Streaks
497'	Shale with Lime
1105'	Shale with Lime Streaks
1290'	Lime with Shale Streaks
1423'	Shale
1461'	Lime
1502'	Shale with Lime Streaks
1523'	Shale
1533'	Lime
1712'	Shale & Lime Streaks
1800'	Shale with Lime
1877'	Sand with Shale
1979'	Shale with Lime Streaks
2006'	Lime
2101'	Lime & Shale
2179'	Shale with Lime
2297'	Kansas City Lime
2406'	Lime with Shale
2488'	Shale - Sand
2499'	Lime with Shale

RECEIVED  
STATE CORPORATION COMMISSION

R. T. D. MAY 18 1977

CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Cowley County, Sec. 27 Twp. 30 Rge. 6 (E)  (W)  
 Location as "NE/CNW&SW" or footage from lines SW SW SW SW  
 Lease Owner Pemex, Inc.  
 Lease Name Smodgrass Well No. 1  
 Office Address P. O. Box 60649 Oklahoma City, Oklahoma 73106  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed 5-8 19 77  
 Application for plugging filed 5-8 19 77  
 Application for plugging approved 5-8 19 77  
 Plugging commenced 5-8 19 77  
 Plugging completed 5-8 19 77  
 Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ted Dewey  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 2499' Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	150	8 5/8	150	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole to 220' with mud, pushed in plug and put in 20 sacks of cement.  
Filled hole to 40' with mud, pushed in plug and put in 10 sacks of cement. Put 2  
sacks of cement in the rat hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor EDCO Drilling Company  
 Address P. O. Box 471 El Dorado, Kansas 67042

STATE OF Kansas COUNTY OF Butler, ss.  
R. K. Teichgraeber (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. K. Teichgraeber  
R. K. Teichgraeber  
P. O. Box 471 El Dorado, Kansas 67042  
 (Address)

SUBSCRIBED AND SWORN TO before me this 16 day of May, 19 77

My commission expires Sept. 16, 1978

Hazel B. Lynch  
 Notary Public.

HAZEL B. LYNCH  
 STATEWIDE NOTARY  
 BUTLER COUNTY, KANSAS

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 18 1977  
 CONSERVATION DIVISION  
 Wichita, Kansas

April 18, 2017

Dustin Wyer  
Val Energy, Inc.  
125 N. Market, Ste. 1110  
Wichita, KS 67202

RE: Surface Casing Exception  
Bannon 1-27 OWWO, SW-SW-SW Sec.27-T30S-R6E  
Cowley County, Kansas

Dear Mr. Wyer:

The Kansas Corporation Commission (KCC) has received your request for an exception to the Table 1 minimum surface pipe requirement of 300 feet for the proposed washdown of this well. From your request, the KCC understands that Val Energy, Inc is requesting to utilize the existing 163 feet of surface casing and Alternate II cementing rules.

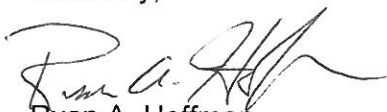
After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The depth of the nearest water well of record within one mile of the proposed location is 85 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 350 feet back to the surface.
2. The KCC District #2 office must be notified prior to spudding the well.
3. The KCC District #2 office must be notified one day before cementing the production casing so staff can be onsite to witness the Alternate II cementing.
4. In the event the well is dry, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely,

  
Ryan A. Hoffman  
Director

cc: Rene Stucky, Prod. Dept. Supervisor R# 4/14/17  
Jeff Klock – Dist. #2 Supervisor ✓ via e-mail 4/14/2017