KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1351548

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | |
|-----------------------------|---------------------------------|------------------|-------------|------------------------------|-----------------|--------------------------|--------------------|------|--|--|-----------------|--|--|--|---------------------------|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | |
| Address 1: | | | | | Sec. | Twp | S. R 🗌 E [| W | | | | | | | | | | |
| Address 2: State: Zip: + | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Contact Person: | | | | GPS Location: Lat:, Long: | | | |
| Field Contact Person: | | | | | , | Gas OG WSW | | | | | | | | | | | | |
| Field Contact Person Phor | ne:() | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | | | | |
| | · · · · | | | | orage Permit #: | Date Shut-In: | | | | | | | | | | | | |
| | 1 | | | Spuu Dale. | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubing | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | ırface: | How | Determined? | | | | _ Date: | | | | | | | | | | | |
| Casing Squeeze(s): | b) to w | / sacks o | f cement, | to | (bottom) W / | sacks of cemen | t. Date: | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | | | | | | | | | | |
| Depth and Type: Dunk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No De | epth of casing leak(s): | | | | | | | | | | | | |
| Type Completion: | | | | | | | | ment | | | | | | | | | | |
| Packer Type: | | | • • | | | , | | | | | | | | | | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Method: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | |
| Formation Name | ne Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | |
| 1 | At: | to F | Feet Perfo | ration Interval | to | Feet or Open Hole Inte | erval to | Feet | | | | | | | | | | |
| 2 | At: | to F | Feet Perfo | ration Interval - | to | - Feet or Open Hole Inte | erval to | Feet | | | | | | | | | | |
| | D IIIDV I LEDEDV ATT | | | | | | ST OF MY KNOWI FOO | E | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

April 26, 2017

Curt Whitaker W4 Energy, LLC 555 DELAWARE RD. HUMBOLDT, KS 66748

Re: Temporary Abandonment API 15-001-01876-00-00 QUINN 9-35 SE/4 Sec.35-26S-17E Allen County, Kansas

Dear Curt Whitaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/26/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/26/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"