



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

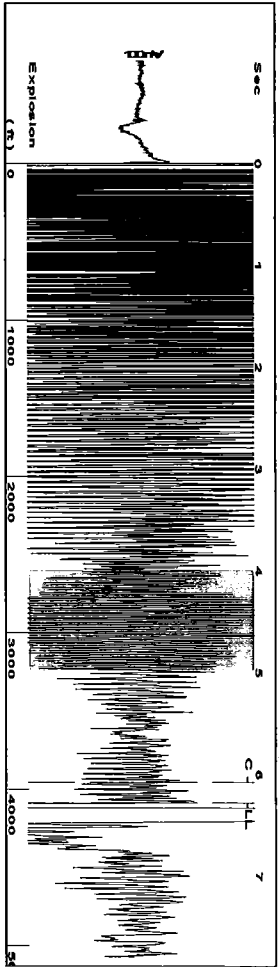
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

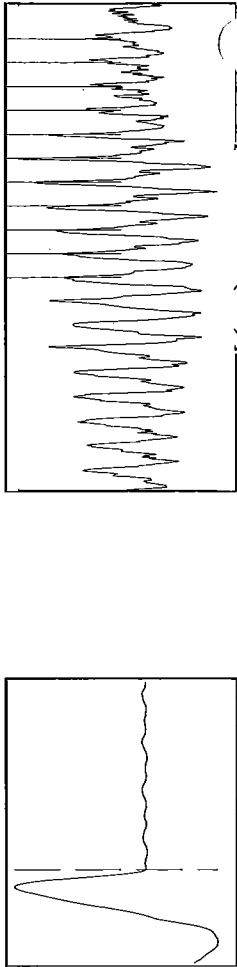
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Indian Oil Well: Resort 99 Springs I (acquired on: 05/28/15 13:28:16)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 338.78 ft/s Manual JTS/sec 20.4082
 Time 6.278 sec
 Joints 124.65 J/s
 Depth 4088.50 ft

1.40 to 5.0 (Sec) 1



Analysis Method: Automatic

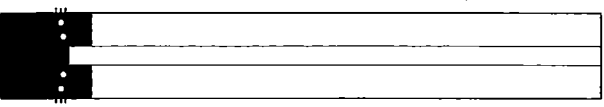
Group: Indian Oil Well: Resort 99 Springs I (acquired on: 05/28/15 13:28:16)

Production	Potential	Casing Pressure	Producing
Oil 2	-*- BBL/D	365.1 psi (g)	Annular
Water 320	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Gas 22.0	-*- Mscf/D	1.3 psi	23 Mscf/D
		2.00 min	% Liquid
		Gas/Liquid Interface Pressure	39 %
		403.5 psi (g)	

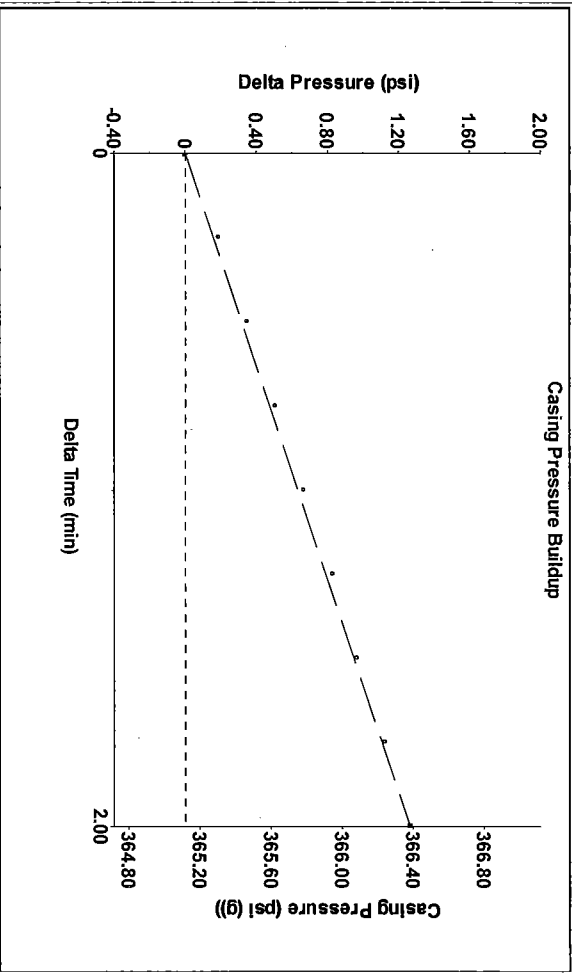
IPR Method	Vogel	Liquid Level Depth	Pump Intake
%SBHP	-*-	4088.50 ft	433.9 psi (g)
Action Efficiency	0.0		Producing BHP
			452.6 psi (g)
Oil 31 deg API			Static BHP
Water 1.05 Sp.Gr.H2O			-*- psi (g)
Gas 0.67 Sp.Gr.AIR			
Acoustic Velocity			

Formation Submergence 220 ft
 Total Gaseous Liquid Column HT (TVD) 86 ft
 Equivalent Gas Free Liquid HT (TVD)

Resort991_052815

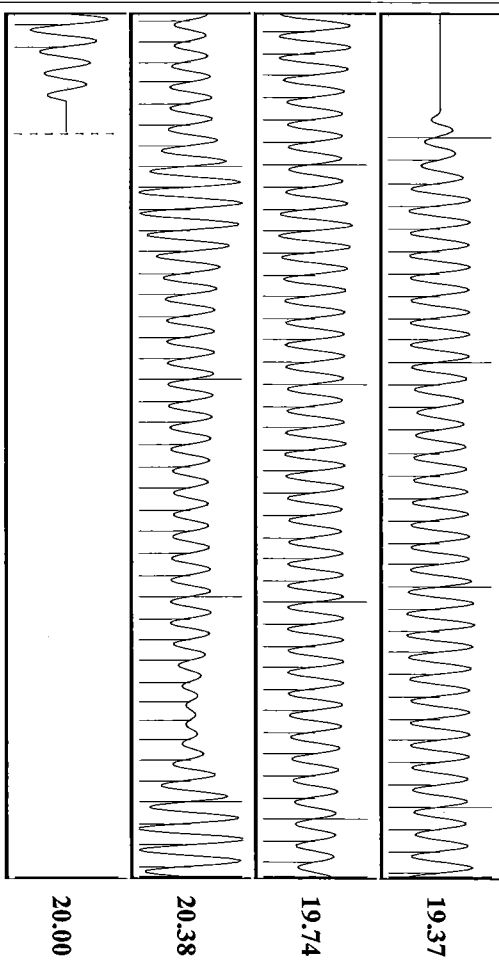


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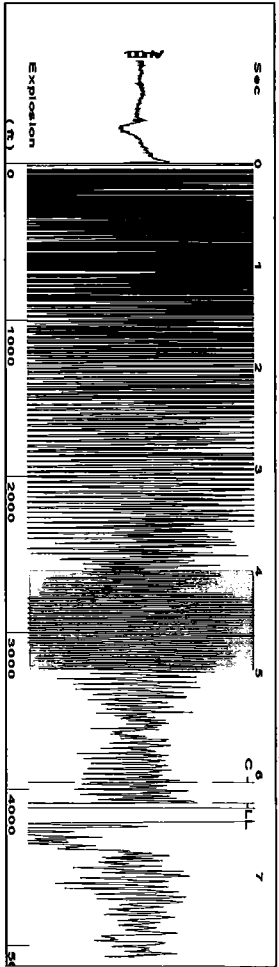
Change in Pressure 1.26 psi PT 115565
 Change in Time 2.00 min Range 0 - 2 psi

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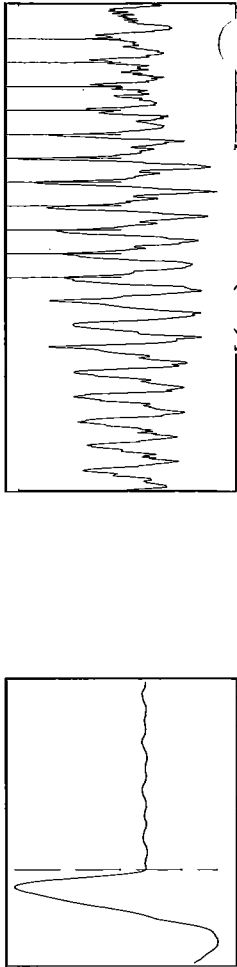
Acoustic Velocity	1302.49 ft/s	Joints counted	115
Joints Per Second	19.855 ft/sec	Joints to liquid level	124.65
Depth to liquid level	4088.5 ft	Filter Width	18.4082
Automatic Collar Count	Yes	Time to 1st Collar	0.284

Group: Indian Oil Well: Resort 99 Springs I (acquired on: 05/28/15 13:28:16)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1338.78 ft/s Manual JTS/sec 20.4082
 Time 6.278 sec
 Joints 124.65 J/s
 Depth 4088.50 ft

4.0 to 5.0 (Sec) 1



Analysis Method: Automatic

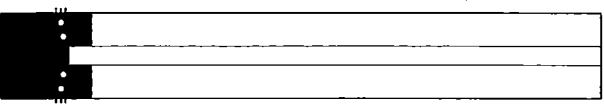
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		2.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
7/SBHP	-*-	403.5 psi (g)	39 %
Action Efficiency	0.0		

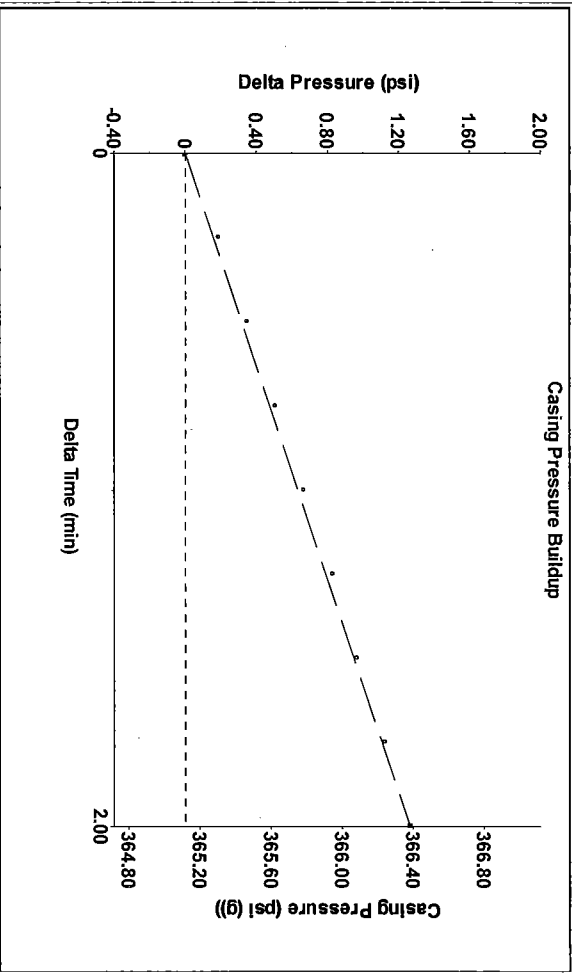
Oil 31 deg API	Liquid Level Depth	Pump Intake
Water 1.05 Sp.Gr.H2O	4088.50 ft	433.9 psi (g)
Gas 0.67 Sp.Gr.AIR	Pump Intake Depth	Producing BHP
	4309.00 ft	452.6 psi (g)
Acoustic Velocity	Formation Depth	Static BHP
1302.49 ft/s	4378.00 ft	-*- psi (g)

Formation Submergence 220 ft
 Total Gaseous Liquid Column HT (TVD) 86 ft
 Equivalent Gas Free Liquid HT (TVD)

Resort991_052815

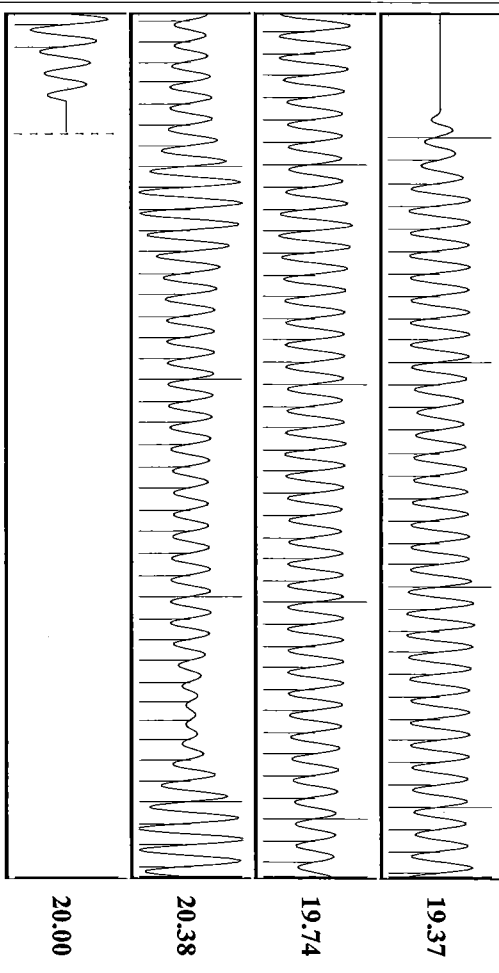


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Change in Pressure 1.26 psi PT 115565
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Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 18, 2017

Anthony Farrar
Indian Oil Co., Inc.
PO BOX 209
2507 SE US 160 HWY
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-21053-00-02
Resort 99 Springs 1
SW/4 Sec.25-30S-12W
Barber County, Kansas

Dear Anthony Farrar:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Wireline test / fluid level test must be witnessed

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by May 16, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1