KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1351772

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | API No. 15 | | | | | |
|---|------------------|--------------------|-------------|-----------------------|---|---------------------------|--------|-------|--|--|
| Name: | | | | _ Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Sec Twp S. R E W | | | | | |
| Address 2: | | | | | | feet from N | | | | |
| City: Zip: + Contact Person: Phone:() | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (d | check one) 🗌 O | il 🗌 Gas 🗌 OG 🗌 WSW 🗌 | Other: | | | |
| Field Contact Person Phor | ne:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| Field Contact Person Phone: () | | | | Gas Sto | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surface | | Production | Intermediat | te Liner | Tu | ıbing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from St | urface: | H | ow Determin | ed? | | D | ate: | | | |
| | | | | | | sacks of cement. D | | | | |
| | _ | | | (top) (| (bottom) | | | | | |
| Do you have a valid Oil & 0 | | | | | | | | | | |
| Depth and Type: Junk | (<i>depth</i>) | Tools in Hole at | (depth) | Casing Leaks: | Yes No D | Depth of casing leak(s): | | | | |
| | | | | | | Port Collar:w / | | | | |
| Packer Type: | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formatio | n Top Formation Ba | se | | Comp | letion Information | | | | |
| 1 | At: | to | Feet P | erforation Interval _ | to | Feet or Open Hole Interva | l to | Feet | | |
| 2 | At: | to | Feet P | erforation Interval – | to | Feet or Open Hole Interva | l to | Feet | | |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

April 26, 2017

Curt Whitaker W4 Energy, LLC 555 DELAWARE RD. HUMBOLDT, KS 66748

Re: Temporary Abandonment API 15-001-29491-00-00 WOOD 1-35 NE/4 Sec.35-26S-17E Allen County, Kansas

Dear Curt Whitaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/26/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/26/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"