

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	MINER 1
Doc ID	1351836

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4380	4386	Cherokee Sand	
4391	4395	Cheerokee Sand	

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE June 30, 1985

OPERATOR Vincent Oil Co. API NO. 15-135-22,576-0000

ADDRESS 125 N. Market Suite #1110 COUNTY Ness (Doebbling)

Wichita, KS 67202 FIELD McDONALD NW

** CONTACT PERSON Ruth Benjamin PROD. FORMATION Cherokee Sand
PHONE (316) 262-3573 X Indicate if new pay. KCC

PURCHASER Getty Trading and Transportation Company LEASE MINER

ADDRESS P. O. Box 5568 WELL NO. 1

Denver, Colorado 80217 WELL LOCATION C SE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from South Line and

ADDRESS 801 Union Center 660 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 32 TWP 18S RGE 24W(W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC _____

ADDRESS _____ KGS _____

TOTAL DEPTH 4461' PBTD _____ SWD/REP _____

SPUD DATE 5/29/84 DATE COMPLETED 7-1-84 PLG. _____

ELEV: GR 2350' DF 2353' KB 2362' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 644.63' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

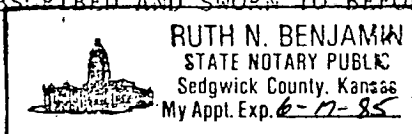
A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of July, 1984.



RECEIVED STATE CORPORATION COMMISSION Ruth N. Benjamin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 17, 1985

JUL 20 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone _____ any questions concerning this information.

Side TWO
OPERATOR

Vincent Oil Corp.

LEASE NAME MINER

SEC 32 TWP. 18SRGE 24W (E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			ELECTRIC LOG TOPS:	
Check if samples sent Geological Survey.				
Sand & Clay	0	660	Anhydrite	1638 (+ 724)
Clay & Shale	660	1665	B Anhydrite	1673 (+ 689)
Anhydrite	1665	1685	Heebner	3752 (-1390)
Anhydrite & Shale	1685	1945	Toronto	3776 (-1414)
Shale	1945	4268	Lansing	3796 (-1434)
Shale & Lime	4268	4366	Base K.C.	4104 (-1742)
Shale	4366	4402	Marmaton	4146 (-1784)
Lime	4402	4435	Pawnee	4231 (-1869)
Shale	4435	4461	Fort Scott	4305 (-1943)
Rotary Total Depth	4461		Cherokee Sand	4372 (-2010)
			Mississippian LTD	4440 (-2078)
				4463

DST#1 - 4363'-4387'; 30-45-45-60;

1st open - strong blow off bottom in 9 min.
2nd open - strong blow off bottom in 4 min.
Recovered: 360' gas in pipe
1860' clean gassy oil
180' mud spotted gassy oil

IFP 150 - 463# ISIP 1265#
FFP 150 - 463# FSIP 1242#

DST#2 - 4391'-4402' (Cherokee Sand) MISRUN

DST#3 - 4392'-4402'; 30-45-45-60;

1st open - strong blow off bottom in 2 min.
2nd open - strong blow off bottom in 4 min.
Recovered: 270' gas in pipe
1648' clean gassy oil
432' slightly mud cut water with trace oil

IFP 104 - 555# ISIP 1265#
FFP 623 - 851# FSIP 1265#

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	657'	Lt. Cement	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4456'	Class A	100	10% Salt, 2% gel, 75% CFR
					Hall. Light	200	6# Gils.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4380' - 4386'
TUBING RECORD			4		4391' - 4395'
Size	Setting depth	Packer set at			
141 Jts 2-3/8	4407.80				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gals., 15% mud acid	4380' - 4386'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 1, 1984	pumping	39.5
Estimated Production-I.P.	Oil	Gas
	140 bbls.	MCI
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
		bbls.
	4380'-4386'	4391'-4395'
	Perforations	



Suite 1110, Kansas State Bank Building • 125 N. Market • Wichita, Kansas 67202
(316) 262-3573

#1 MINER
Cement Production String

C SE/4 SE/4
32-T18S-R24W
Ness County, Kansas

Miner West Prospect

6-7-84 Rigged down Gearhart. Log depth was 4461' KB. Ran drill pipe and conditioned hole for two hours. POH w/drill pipe and collars. Tallied 111 jts. 5-1/2" 14# casing w/threads off - 4486.46'. Rigged up Frances Casing Crews and ran 5-1/2" pipe as follows:

1 - Bakerline Guide Shoe	0.75'
1 - jt. 5-1/2" 14# casing	19.13
1 - Bakerline Float Collar	1.95
74 - jts. 5-1/2" 14# casing	3007.18
1 - Bakerline 5-1/2" Stage Collar	1.75
35 - jts 5-1/2" 14# casing	1412.24
Rotary Space	13.00
Casing set at	<u>4456.00'</u> KB

Stage Collar - 1425.24'

Centralizers @: 4436, 4396, 4354, 4313, 4272, 4231, 2 in cedar hills
fm, 1 in surface pipe

Scratchers: Ran 2/jt on first 6 jts.

Basket: 1 @ 1466 KB, 1 @ approx. 900' KB

Circulated hole for 30 min. - reciprocating pipe 20' RV Halliburton and pumped 20 bbls. salt flush ahead and 100 sacks Class A cement w/10% salt, 2% gel, 3/4% CFR-2 for bottom stage. Bumped plug @ 1000 psi - held o.k. Bled press off - held o.k. Plug down @ 7:25 P.M. Dropped bomb to open stage collar. Waited 10 min. Opened stage collar w/800 psi. Started cementing 2nd stage @ 7:40 P.M. Pumped 200 sacks Howco Lite w/6# sack gilsonite. Bumped plug @ 2100 psi @ 8:10 P.M. Held o.k. Bled off pressure. Held o.k. Had good returns on both stages. Saw cement to surface on second stage just before shut down. RD Halliburton. Installed head. Released rig.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 200 W. Douglas, Suite 725
Address 2: _____
City: Wichita State: Ks Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573 Fax: (316) 262-3309
Email Address: land@vincentoil.com

Well Location:
____ - ____ - SE - SE Sec. 32 Twp. 18 S. R. 24 East West
County: Ness
Lease Name: Miner Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Beth C. Miner
Address 1: 604 N. Court
Address 2: _____
City: Ness City State: Kansas Zip: 67560 + _____

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/13/2017 Signature of Operator or Agent: M.L. Korphage Title: Geologist

April 13, 2017

M.L. Korphage
Vincent Oil Corporation
200 W DOUGLAS AVE #725
WICHITA, KS 67202-3013

Re: Plugging Application
API 15-135-22576-00-00
MINER 1
SE/4 Sec.32-18S-24W
Ness County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 13, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 13, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1