

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

*1143
7016*

TICKET NUMBER 50350
LOCATION Ottawa KS
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT
CEMENT**

Invoice # 809128

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-16	4015	Caylor # I-1	NW 26	17	21	MI
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
JTC Oil Inc			712	Fred Maden		
MAILING ADDRESS			495	Hardee		
35790 Plum Creek Rd			349675	Ar Mad		
CITY	STATE	ZIP CODE	558	Co Skan		
Oswatimie	KS	66064				

JOB TYPE Longstring HOLE SIZE 6" HOLE DEPTH 550' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 540' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 3.14 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Hold Safety meeting. Establish pump rate. Mix Pump 100'
Get Flush Mix & Pump 62 SKS Thru Blend IA Cement w/
1/4" Cello Flake /sk. Cement to Surface. Flush pump & lines clean.
Displace 2 1/2" Rubber plug to FD. Pressure to 600' PSL. Release
pressure to set float valve.

Note: Monitored Pressure for 30 min MIT.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	485	1500 ⁰⁰ ✓
CE0002	20 mi.	MILEAGE	495	143 ⁰⁰ ✓
CE0711	1/3 minimum	Ton-miles Delivery	558	220 ⁰⁰ ✓
WE0853	1 hr	80 BBL Vac Truck	675	100 ⁰⁰ ✓
		Sub Total		1963 ⁰⁰
		Less 55%		- 1079 ⁶⁵
				883 ³⁵
<i>107113</i> CC5860	62 SKS	Thixo Blend IA Cement	1550 ⁰⁰	✓
CC5865	100'	Benstonite Gel	30 ⁰⁰	✓
CC6075	16"	Cello Flake	32 ⁰⁰	✓
CP8176	1	2 1/2" Plug	45 ⁰⁰	✓
		Sub Total		1657 ⁰⁰
		Less 55%		- 911 ³⁵
				745 ⁶⁵
		8%	SALES TAX	59 ⁶⁵
			ESTIMATED TOTAL	1688 ⁶⁵

Ravin 3737

AUTHORIZATION *[Signature]* TITLE _____ DATE (3752.56)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No:

Company **JTC Oil, Inc.**

Well **Caylor No. 1-1**

Field **Paola / Rantoul**

County **Miami** State **Kansas**

Location **3253' FSL & 2639' FEL
SW-SW-NE**

Sec. **36** Twp. **17S** Rge. **21E**

Permanent Datum **GL** Elevation **887'**

Log Measured From **GL**

Drilling Measured From **GL**

Date **12-30-2016**

Run Number **One**

Depth Driller **560.0**

Depth Logger **539.2**

Bottom Logged Interval **538.2**

Top Log Interval **20.0**

Fluid Level **Full**

Type Fluid **Water**

Density / Viscosity **NA**

Salinity - PPM Cl **NA**

Max Recorded Temp **NA**

Estimated Cement Top **0.0**

Equipment No. **102** Location **Osawatomie**

Recorded By **Gary Windisch**

Witnessed By **Tom Cain**

BORE-HOLE RECORD				CASING RECORD			
Run No.	BIT	FROM	TO	SIZE	WGHT.	FROM	TO
One	9.875"	0.0	20.0	7.00"	17.0#	0.0	20.0
Two	5.625"	20.0	580.0	2.875"	6.5#	0.0	541.0

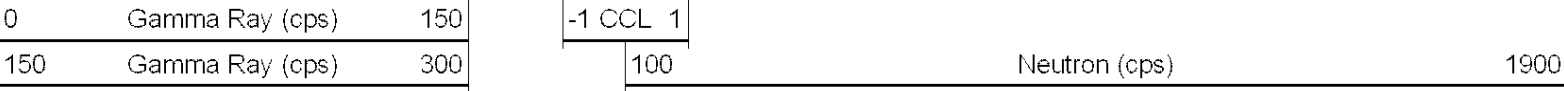
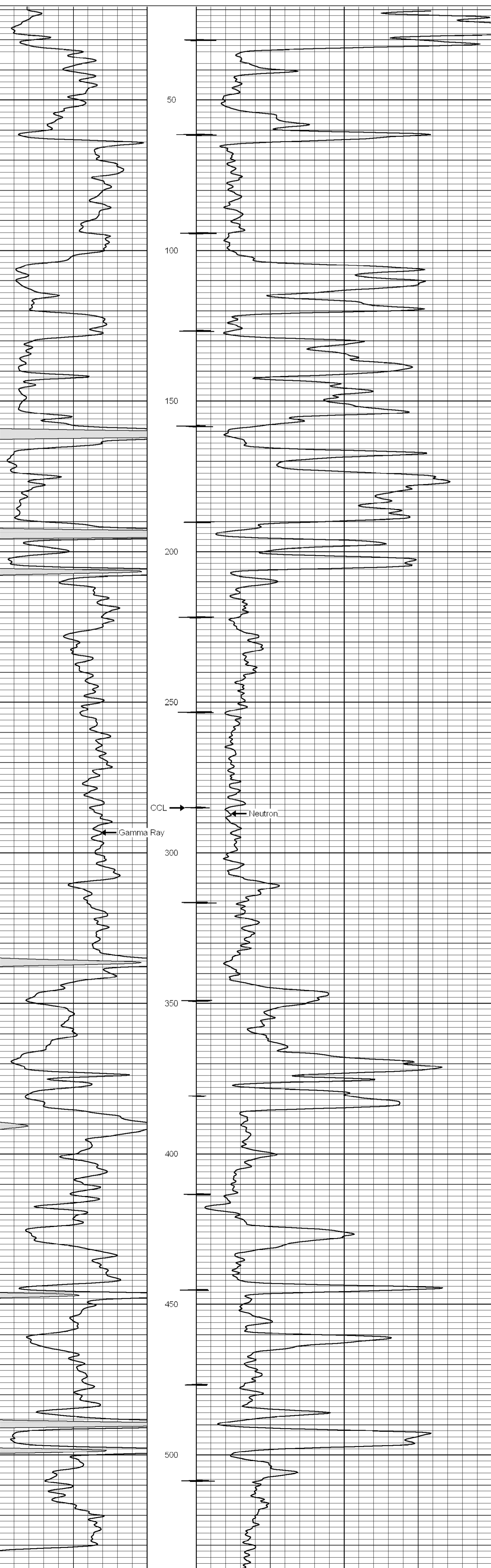
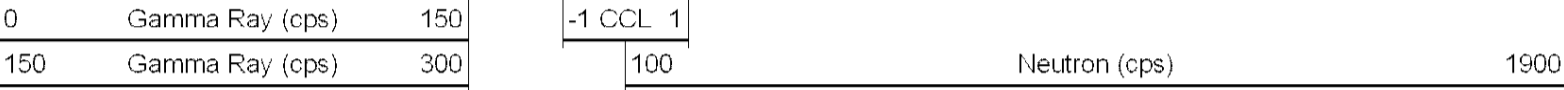
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor :
JTC Oil, Inc.

Database File: caylor 1i.db
 Dataset Pathname: pass1
 Presentation Format: gr-n-ccl
 Dataset Creation: Fri Dec 30 11:06:19 2016 by Log SCH 111116
 Charted by: Depth in Feet scaled 1:240



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

April 17, 2017

TOM CAIN
JTC Oil, Inc.
35790 PLUM CREEK RD
OSAWATOMIE, KS 66064

Re: ACO-1
API 15-121-31306-00-00
CAYLOR I-1
NE/4 Sec.36-17S-21E
Miami County, Kansas

Dear TOM CAIN:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/04/2016 and the ACO-1 was received on April 16, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department