KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1352026

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY	- DESCRIPTION	OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State:	Zip:+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
		Elevation: Ground: Kelly Bushing:
	IHR SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	SW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.)	c):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follo		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Orig		
	nv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
	v. to GSW	(Data must be collected from the Reserve Pit)
_		Chloride content: ppm Fluid volume: bbls
¥	#:	Dewatering method used:
	#:	
	#:	Location of fluid disposal if hauled offsite:
	#:	Operator Name:
GSW Permit	#:	Lease Name: License #:
		Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1352026
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS. Chow important tang of formations papatrated D	stail all aaroo Danart all final	anning of drill stamp tasts giving interval tastad, time task

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	ical Survey	Yes No	Name	1		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD New		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQUI	EEZE RECORD			

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

🗌 No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify Fo	NRECOF otage of	RD - Bridge P Each Interval I	Plugs Set/Typ Perforated)e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	d Product	ion, SWD or ENHI	٦.	Producing N	/lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSIT	ION OF (GAS:			_				PRODUCTION INTE	RVAL:
Vented Sol	d	Used on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	ubmit ACC	D-18.)		Other (Specify)		(2001111)		(000/1/100/1)		

Form	ACO1 - Well Completion
Operator	Brehm Asset Management, LLC
Well Name	BRAEDEN 2
Doc ID	1352026

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	323	80/20/Poz		2%Gel 3%CC
Production	7.875	4.50	11.6	4749	EA/2	175	-

	DRILL STEM TES	EPORT					
	Brehm Asset Mannagement,LLC	:	23 1	9s 31w	Scott Ks	;	
ESTING , INC	11625 Custer Rd. Ste 110-363		Brad	eden #2	2		
	Frisco, Tx 75053		Job Ticket: 63472 DST#:1				1
	ATTN: Dwight Brehm		Test	Start: 207	16.12.03 @	04:59:00	
GENERAL INFORMATION:							
Formation:LKC I, J & KDeviated:NoWhipstock:Time Tool Opened:07:12:00Time Test Ended:12:29:30	ft (KB)		Test Teste Unit N	er: B	Conventiona Bradley Wal '8		ble (Initial)
Interval:4270.00 ft (KB) To43Total Depth:4338.00 ft (KB) (TVHole Diameter:7.88 inches Hole			Refe	rence ⊟e∖ KB to	vations:) ft (KB)) ft (CF)) ft
Serial #: 8845 Outside Press@RunDepth: 369.03 psig 4271.00 ft (KB) Capacity: Start Date: 2016.12.03 End Date: 2016.12.03 Last Calib.: 2 Start Time: 04:59:05 End Time: 12:29:29 Time On Btm: 2016.12.03 Time Off Btm: 2016.12.03 <td>5</td>							5
FF: BOB @ 13 m FSI: No return. Pressure vs. T	inte		PR	ESSUR	E SUMM		
2000 1700 1700 1000	Description Perintenania Per	Time (Min.) 0 1 31 60 61 120 185 186	Pressure (psig) 2115.03 20.92 171.75 749.39 172.28 369.03 741.42 2076.67	117.58 132.19 131.92 131.66 138.54 136.69	Annotatio Initial Hydro Open To F Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-I Final Hydro	o-static low (1) n(1) low (2) n(2)	
Recovery				Gas	Rates		,
Length (ft) Description 790.00 mcw 15m 85w (Oil spots	Volume (bbl) s on top) 10.80			Choke (in	nches) Pressu	rre (psig) C	Gas Rate (Mcf/d)
Trilobite Testing, Inc	Ref. No: 63472				2016.12.03		

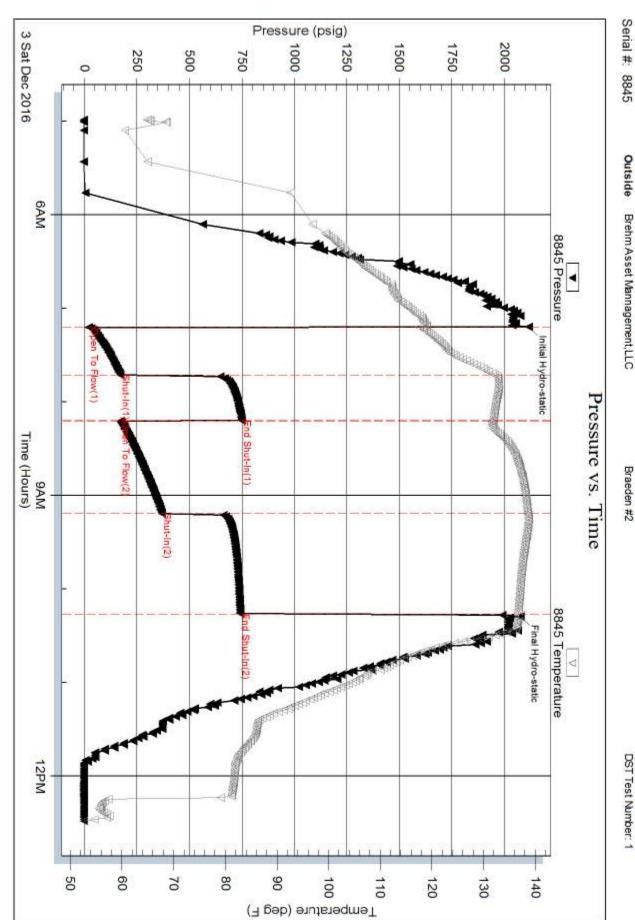
	DRILL STEM TES	ORT					
RILOBITE	Brehm Asset Mannagement,LLC	;	23 19s 31w Scott Ks				
ESTING , INC	11625 Custer Rd. Ste 110-363		Braeder	n #2			
積書	Frisco, Tx 75053		Job Ticket:	63472	DST#	<i>‡</i> :1	
	ATTN: Dwight Brehm		Test Start:	2016.12.03	@ 04:59:00		
GENERAL INFORMATION:							
Formation:LKC I, J & KDeviated:NoWhipstock:Time Tool Opened:07:12:00Time Test Ended:12:29:30	ft (KB)		Test Type: Tester: Unit No:	Conventio Bradley V 78	onal Bottom H Valter	Hole (Initial)	
Interval:4270.00 ft (KB) To43Total Depth:4338.00 ft (KB) (TVHole Diameter:7.88 inches Hole				Eevations: (B to GR/CF:	2940.0	00 ft(KB) 00 ft(CF) 00 ft	
Serial #: 8365InsidePress@RunDepth:psigStart Date:2016.12.03Start Time:05:00:05	@ 4271.00 ft (KB) End Date: End Time:	2016.12.03 12:28:59	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.0 2016.12.0	00 psig)3	
TEST COMMENT: IF: BOB @ 10 mir ISI: No return. FF: BOB @ 13 mi FSI: No return.	in.	1	DRESS	URE SUM			
		Time	Pressure Tem				
220 300 400 400 400 400 400 400 40		(Min.)	(psig) (deg	F)			
Recovery			(Gas Rates			
Length (ft) Description 790.00 mcw 15m 85w (Oil spots	Volume (bbl) s on top) 10.80		Che	ke (inches) Pré	essure (psig)	Gas Rate (Mcf/d)	
	 						

ACT TO		DRILL S	TEM TEST R	EPORT	-		FLUID SUMMARY
金巻き	LOBITE ESTING , INC.	Brehm Asset N	Annagement,LLC		23 19s 31v	v Scott Ks	
	ESTING , INC	11625 Custer F Frisco, Tx 750	Rd. Ste 110-363		Braeden	#2	
			55		Job Ticket: 6	3472	DST#: 1
		ATTN: Dwigh	t Brehm		Test Start: 2	2016.12.03 @ 04	4:59:00
Mud and Cushior	n Information						
Mud Type: Gel Cher			Cushion Type:			Oil API:	0 deg API
	9.00 lb/gal 51.00 sec/qt		Cushion Length: Cushion Volume:		ft bbl	Water Salinity:	57000 ppm
	7.60 in ³		Gas Cushion Type:		וממ		
Resistivity:	ohm.m		Gas Cushion Pressure		psig		
Salinity: 200	00.00 ppm 1.00 inches						
Recovery Inform	ation						
			Recovery Table			_	
	Lengt ft	h	Description		Volume bbl		
		790.00 mcw 1	5m 85w (Oil spots on t	op)	10.799	2	
	Total Length:	790.00 ft	Total Volume:	10.799 bbl			
	Num Fluid Sampl	les: 0	Num Gas Bombs:	0	Serial #	:	
	Laboratory Nam		Laboratory Locatior	1:			
	Recovery Comm	nents: rw is .191	@ 50f = 57000ppm				
Trilobite Testing, In	с	Ref. No:	63472		Printeo	I: 2016.12.03 @	17:13:57

Printed: 2016.12.03 @ 17:13:57

Ref. No: 63472

Trilobite Testing, Inc

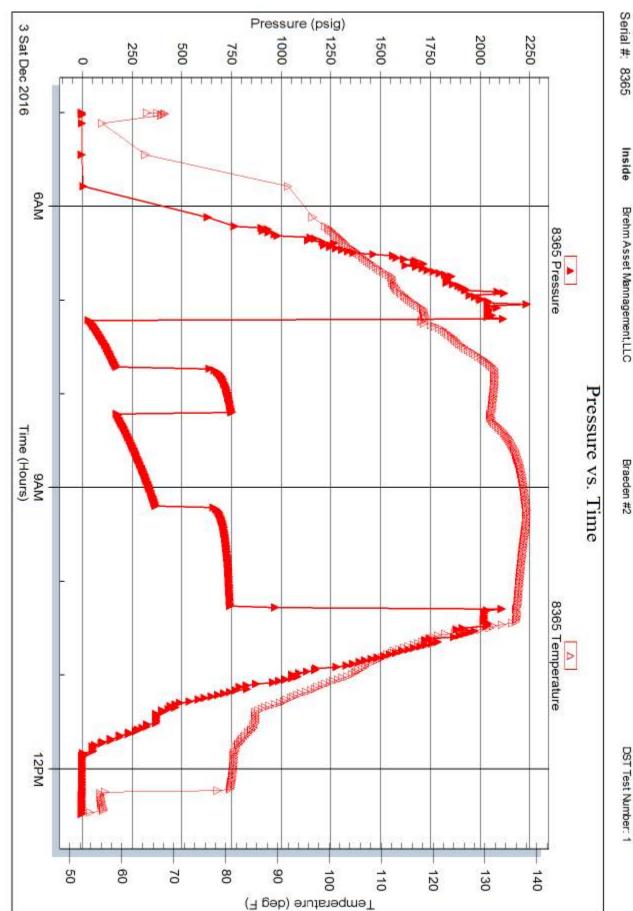


Braeden #2

Printed: 2016.12.03 @ 17:13:57

Ref. No: 63472

Trilobite Testing, Inc



Inside

Brehm Asset Mannagement, LLC

Braeden #2

DST Test Number: 1

	DRILL STEM TES	T REP	ORT			
	Brehm Asset Mannagement, LLC	;	23 19s	31w Scot	t Ks	
ESTING , INC	11625 Custer Rd. Ste 110-363 Frisco, Tx 75053		Braede			
			Job Ticke		DST	
	ATTN: Dwight Brehm		Test Star	t: 2016.12.0	04 @ 19:11:00	0
GENERAL INFORMATION:						
Formation:Cherokee Sand-St LDeviated:NoWhipstock:Time Tool Opened:21:52:30Time Test Ended:04:24:30	o ft (KB)		Test Typ Tester: Unit No:	e: Conven Bradley 78	tional Bottom Walter	Hole (Reset)
Interval:4582.00 ft (KB) To464Total Depth:4645.00 ft (KB) (TVEHole Diameter:7.88 inchesHole (C)))		Referenc	e Elevations KB to GR/C	2940.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8845 Outside Press@RunDepth: 747.82 psig @ Start Date: 2016.12.04 Start Time: 19:11:05 TEST COMMENT: IF: 1 1/2" blow . S ISI: No return. FF: 3" blow . FSI: No return.	End Date: End Time:	2016.12.05 04:24:30 packer seat.	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000. 2016.12. 2.04 @ 21:52: 2.05 @ 01:32:	15
Pressure vs. Tim			PRES	SURE SU	MMARY	
Store Transformed and the second seco	Too Imponder Too Imponder To	Time (Min.) 0 1 333 66 67 159 219 221	692.3112732.16121149.9512734.4112747.82131155.5313	g F) 2.15 Initial I 1.06 Open 3.21 Shut-I 4.83 End S 4.72 Open 0.25 Shut-I 1.52 End S	hut-ln(1) To Flow (2)	
Recovery				Gas Rate	es	
Length (ft) Description	Volume (bbl)		С	hoke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
60.00 gsocm 10g 3o 87m 60.00 gm 5g 95m (oil spots)	0.56					
1200.00 mud 100m	16.83					
* Recovery from multiple tests	 					

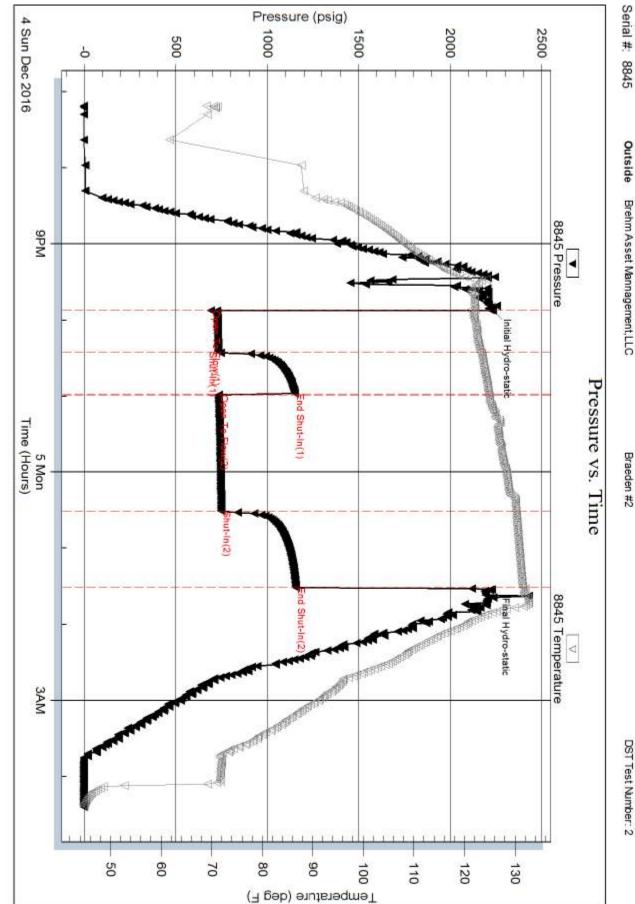
	DRILL STEM TES	T REPO	ORT		
RILOBITE	Brehm Asset Mannagement, LLC	>	23 19s 31	w Scott K	s
ESTING , INC			Braeden	#2	
	Frisco, Tx 75053		Job Ticket:	63473	DST#:2
NO.	ATTN: Dwight Brehm		Test Start:	2016.12.04 @	፬ 19:11:00
GENERAL INFORMATION:					
Formation:Cherokee Sand-StDeviated:NoWhipstock:Time Tool Opened:21:52:30Time Test Ended:04:24:30	: Lo ft (КВ)		Test Type: Tester: Unit No:	Convention Bradley Wa 78	al Bottom Hole (Reset) alter
Interval:4582.00 ft (KB) To46Total Depth:4645.00 ft (KB) (The second secon			Reference I	⊟evations: B to GR/CF:	2948.00 ft (KB) 2940.00 ft (CF) 8.00 ft
Serial #: 8365InsidePress@RunDepth:psigStart Date:2016.12.04Start Time:19:11:05TEST COMMENT:IF: 1 1/2" blow .	End Date: End Time:	2016.12.05 04:24:30	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2016.12.05
ISI: No return. FF: 3" blow . FSI: No return. Pressure vs. 1	тте		PRESSU	JRE SUMN	IARY
S355 Presare 500 500 500 500 500 500 500 50	STO Temperate STO Te	Time (Min.)	Pressure Temp (psig) (deg F		ion
Recovery			G	as Rates	
Length (ft) Description	Volume (bbl)		Chok	e (inches) Press	sure (psig) Gas Rate (Mcf/d)
60.00 gsocm 10g 3o 87m 60.00 gm 5g 95m (oil spots)	0.56				
1200.00 mud 100m	16.83				
* Recovery from multiple tests	Ref. No: 63473			d: 2016.12.0	

<i>I. (</i>)	RILOBIT	Έ		LL STEM T					FLUIDS	SUMMAR
	TESTIN		Brehm	Asset Mannagemen	t,LLC		23 19s 31	w Scott Ks		
	I ESTIN	CI, INC		Custer Rd. Ste 110-3 Tx 75053	363		Braeden Job Ticket: (DST#:2	
V 3/			ATTN:	Dw ight Brehm				2016.12.04 @ 1		
Mud and Cu	shion Infor	mation								
Mud Type: Ge	l Chem			Cushion Typ	be:			Oil API:		0 deg API
Mud Weight:	9.00 lb/g	jal		Cushion Ler	ngth:		ft	Water Salinity:		0 ppm
/iscosity:	60.00 sec	c/qt		Cushion Vo	lume:		bbl			
Vater Loss:	9.99 in ³			Gas Cushio	n Type:					
Resistivity:	ohr			Gas Cushio	n Pressure:		psig			
Salinity: Filter Cake:	2000.00 ppr 1.00 incl									
Recovery In	formation									
	_			Recovery	Table			_		
		Lengt ft	h	Descript			Volume bbl			
			60.00	gsocm 10g 3o 87m			0.55			
			60.00	gm 5g 95m (oil spo	ts)		0.84			
		1	200.00	mud 100m			16.83	3		
	Total	Length:	1320	.00 ft Total Vo	lume:	18.234 bbl				
	Num	Fluid Samp	les: 0		s Bombs:	0	Serial #	<u>t:</u>		
		ratory Nam		Laborato	ory Location	:				
	Reco	very Comn	nents:							

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Ref. No: 63473





Brehm Asset Mannagement, LLC

Outside

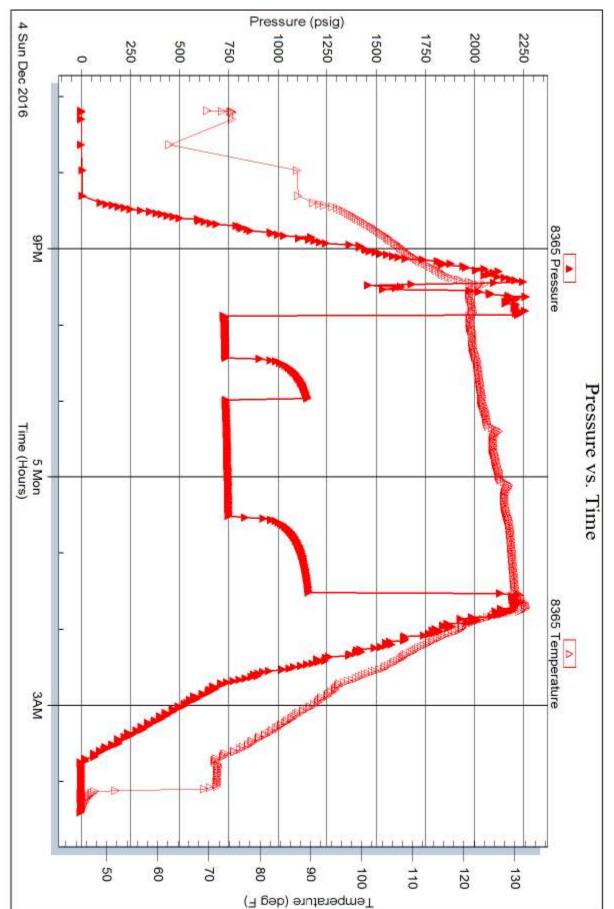
Braeden #2

DST Test Number: 2

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Ref. No: 63473

Trilobite Testing, Inc



Braeden #2

Serial #: 8365

Inside

Brehm Asset Mannagement, LLC

DST Test Number: 2

GLOBAL OIL FIELD SERVICES, LLC

2772

	Russell, K		· .				Self	
ATTE 11-20-16	53	· 72 ·	RANGE	CAL	LEDOUT	ON LOCATION	JOB START	JOB PTNISH
INSEBREAJER	•	2	LOCATION	GRIGH	W 57	S	COONTY #	STATE
LD OR (NEW (CI	RCLE ONE)	1	-		- 10-	·	ĩ	
	rscou	ery # 2	2 .		OWNER			
LE SIZE 12-	FAL	-		· · ·				
SING SIZE 8			EFTH	والمحاميين فحيران الميطولاتين	CEMENT AMOUNT OR		ں <u>ا</u> ست یہ مُہر	
BING SIZE)EPTH		250	A 60120	49026	2706
ILL PIPE)EPTH			1	ý l	
OL)EPTH	<u>`</u>	•		•	
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LAS. LINE		S	HOE JOINT		POZMIX		_``@	
MENT LEFT IN CSC RFS				······	GEL		- @	<u> </u>
SPLACEMENT	9.6 1	15			CHLORIDE		- 6	· · · · ·
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LK TRUCK	RIVER	Roper		· · ·	<u> </u>		🙆	
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ent if 2	k ef	IARKS:	<i>∞t ∈ −</i> 3 1-2		MILEAGE			
Car 1/2	k ef	37	201 C - 3 1-2		,			
Con 1/2 emt uf 2	k ef	37	201 C 3 1-2 1015 23		MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA	CHARGE		
Can 14 emt 4 2 tuck pt	k ef	37	201 C 3		MILEAGE DEPTH OF JOE PUMP TRUCK EXTRA FOOTA MILEAGE	CHARGE		
ent of 2 and for the second se	k ef	37	ж/с з 1-2 рыл эт с		MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA	CHARGE		
ent of 2 and al	k ef	37	ас/ С-3 1-2 Бајзгаз Сс,		MILEAGE DEPTH OF JOE PUMP TRUCK EXTRA FOOTA MILEAGE	CHARGE		
and pr	k ef	370 4 1920 4 196 Cire	et Mune	Sc Ment	MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	CHARGE		
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ARGE TO: BA ARGE	Re H M S CU STATE 1 Services guested to	A SSO SIER LLC rent center	et Mane R Si IP 7503 maing equipment	<u>S - Mon</u> t <u>itc 11</u> 0 3 6 S	MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	GE	RVICE	
ARGE TO: BA ARGE TO: ARGE TO: ARGE TO: A ARGE TO:	Services quested to ad helper(a	A SS SIER LLC y to assist o	et Man R IP 7503 IP 7503 anting equipmowner or cont	$\frac{S - Ment}{1 + C - H \otimes 3}$	MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	GE	RVICE	
ARGE TO: BA ARGE T	Services quested to ad helper(a 1. The abo	A SSE STEA LLC rent come to assist o ye work wa	et Man R Si IP 7503 IP 7503 anting equipmowner or contact as done to sat	$\frac{S - Ment}{1 + C + He}$	MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	GE	RVICE	
ARGE TO: BA REET 1162 Nobal Oil Field work as is listed d supervision of	Services quested to ad helper(a . The abo owner age	A SS STER LLC rent ceme to assist o ye work wa	et Man R S IP 7503 IP 7503 anting equipmover or cont as done to sat actor. I have a	$\frac{S - Ment}{1 + C + He}$	MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	GE	RVICE	
ARGE TO: BA ARGE TO: BA REET REET ARGE Oil Field Su are hereby re- mish comenter and work as is listed d supervision of derstand the "G	Services quested to ad helper(a . The abo owner age ENERAL	A SS STER LLC rent ceme to assist o ye work wa	et Man R S IP 7503 IP 7503 anting equipmover or cont as done to sat actor. I have a	$\frac{S - Ment}{1 + C + He}$	MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	GE	RVICE	NT
ARGE TO: BA ARGE TO: BA REET REET ARGE Oil Field Su are hereby re- mish comenter and work as is listed d supervision of derstand the "G	Services quested to ad helper(a . The abo owner age ENERAL	A SS STER LLC rent ceme to assist o ye work wa	et Man R S IP 7503 IP 7503 anting equipmover or cont as done to sat actor. I have a	$\frac{S - Ment}{1 + C + He}$	MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	GE	RVICE	NT
ARGE TO: BA ARGE TO: BA REET IODAL OIL Field TY HODAL OIL Field Supervision of derstand the "G ted on the revenue (1)	Services quested to ad helper(a . The abo owner age ENERAL	A SS STER LLC rent ceme to assist o ye work wa	et Man R S IP 7503 IP 7503 anting equipmover or cont as done to sat actor. I have a	$\frac{S - Ment}{1 + C + He}$	MILEAGE DEPTH OF JOE PUMP TRUCK EXTRA FOOTA MILEAGE MANEFOLD	PLUG & FLO	RVICE	NT
ARGE TO: BA	Services quested to ad helper(a . The abo owner age ENERAL	A SS STER LLC rent ceme to assist o ye work wa	et Man R S IP 7503 IP 7503 anting equipmover or cont as done to sat actor. I have a	$\frac{S - Ment}{1 + C + He}$	MILEAGE DEPTH OF JOE FUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	PLUG & FLO	RVICE	NT
ARGE TO: BA ARGE TO: BA REET 6 TY 6 Hobal Oil Field to are hereby re mish comenter ar work as is listed d supervision of derstand the "G ted on the reverse (c)	Services quested to ad helper(a . The abo owner age ENERAL	A SS STER LLC rent ceme to assist o ye work wa	et Man R S IP 7503 IP 7503 anting equipmover or cont as done to sat actor. I have a	$\frac{S - Ment}{1 + C + He}$	MILEAGE DEPTH OF JOE PUMP TRUCK EXTRA FOOTA MILEAGE MANEFOLD	CHARGE GE PLUG & FLO	RVICE	NT

٤.

Thank You!							APPROVAL	11-174		
		es listed on this ticket.	e materials and service	vledges receipt of th	CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket	TERIALS AND SERVICES	CEPTANCE OF MA	OMER AC	CUST	
18 JUS DU		DRESPOND	CUSTOMER DID NOT WISH TO RESPOND				1125			
111/1 n 21	TOTAL	OND	D YES [8-2300	785-798-2300			TIME SIGNED	DATE SIGNED
	8.5%		ARE YOU SATISFIED WITH OUR SERVICE?	SATISFACTORILY	KS 67560	NESS CITY, KS 67560				×
	Sutto		JOB	WE OPERATED THE EQUIPMENT AND PERFORMED JOB)X 466	P.O. BOX 466		PRIOR TO	MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS	MUST BE SIGNED BY CUST START OF WORK OR DELN
011101				OUR SERVICE WAS	VICES. INC.	SWIFT SERVICES. INC			VTY provisions.	LIMITED WARRANTY provisions
				WITHOUT BREAKDOWN?			INITY, and	, INDEN	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	but are not limited t
2001 00	PAGE TOTAL	E DECIDED AGREE	PERFORMED AGREE	SURVEY	MENT TO:	REMIT PAYMENT TO:	d agrees to	ereof whi	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include	LEGAL TERMS: C the terms and condit
					,					
		: 								
	•	(
300/00	2003 m	111	4/2 lun	10e	New shy & hal	DV /atch even]]		511
0-100 K	2850 00		42 in		,	21				E.N.
3750	275-20	1124	4:1 4-	AUTO FILL	shee .					407
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38570	5540	$\frac{7}{\lambda_1}$	42 100		P	. /		~		402
1700 00	1700 ro		1 dec			Pl'mo Christe		1	579	the
320 00	00 5		50 m		< 110	MILEAGE "(PX		/	515	500
AMOUNT	UNIT	QTY. UM	QTY. UM		DESCRIPTION		ACCOUNTING ACCT DF	Гос	SECONDARY REFERENCE/ PART NUMBER	PRICE REFERENCE
					5778 1	U.J		UCTIONS	INVOICE INSTRUCTIONS	REFERRAL LOCATION
- 31	1-1-23 -19			2.stere	long string	it-	Dividen	 		4.
			WELL DEDWIT NO	VIA R		Discous		CONTRACTOR		3.
	E OWNER		on Cpiejston		COUNTYPARISH Scott	Brachim	LEASE	TNO E	ĽŚ	1. Un (1+2)
<u>م</u> ک	PAGE 1					DE	CITY. STATE, ZIP CODE		ices, Inc.	Services,
							ADDRESS			
· · · · · · · · · · · · · · · · · · ·	TICKET				of ment LLC	un Asset Mitheoment	CHARGE TD.) relun		WIFT	15 ⁷

	543	561									290	188	الجلا	JTG	38E	585	+8£	325	0 8 E	PRICE	Service	SM
																				SECONDARY REFERENCE/ PART NUMBER	Ne Ne	
														1						ACCOUNTING TIME	Ness City, KS 67560 Ott: 785-798-2300	PO Box 466
	CHARGE TOTAL WEIGHT 1 1 LOADED MILES 50	SERVICE CHARCE 525									$D - A:R^{O}$	KCL Reveal	mudflusk	Floce la	1m/m/-322	<u>Sr-K+</u>		-	SMD comet	DESCRIPTION	CUSOMER IN ASSET I UNAL PRIT	TICKET CONTINUATION
CONT	1 8 8 2 1 ST 8 1	CUBIC FEET		 	• •••••			 		 	$3 c_{c_i} $	46001	~570 gen /	1251 12	1/ w/		820113 8 15E	175 134	3.2 3/2	QTY U/M QTY U/M	mB: wehn +2	
CONTINUATION TOTAL	זרן ס	1 50	 			 	 			 	42 000	20100		2 25	<u>S</u> S	0 20	30 620	12 25	15 75		DATE BUCK 16	TICKET No. 27337
11,792,10	996 16	a: 131								 	126 68.	0401	05 m	38/125	\$(1)\$	157 40,	001(H)	314375	5312,50	AMOUNT	PAGE 2 OF C :	52

P,

				#2		LEASE	tim	JOB TYPE COmment long String - 2 store TICKET NO 751837
HART NO.	TEHN	RATE (BPM)	VOLUME	PUN		PRESSUR	E (PSI)	JOB TYPE COMMENT LONG SHITING - 2 store TICKET NO STER 37 DESCRIPTION OF OPERATION AND MATERIALS
NU.		(BPM)	(BBL) (GAL)	7	C C	TUBING	CASING	175 sk EA-2 consist w/ 4 + Flocele
								3,05k SMD w/ g+ Flocke
								41 "x 1/1/4 and 1 ill de about ill 271
								41;" + 11.6# cosing) 16 ts shoe t 41.87" art 100,118,119,120 Convolue "1, 3,5 7,9,11,60
								BASELT "61 DX tol "61 2259"
					<u> </u>			TD= 475 " BTZL P: P 47.48
	0430							
								onla: TRK 110 "start 42" * 11.6# casing in well Drop ball - circulate
	0538							Start 92 * 11.6+ Casing in well
	0145							Prop Ball CIRCulate
	0845	(i)	. 7				WT	
	0047	1/2 	12 70					Punp sougal midflosh
		4/2	0.0				200	Purp 20 bbl KCL flush
	~ 0\$;	1. 'v	41					
	0855	ν	41				200	Mix EAZ connect 1755 @ 15.3 ppg
								4 TOP 12 STarle Kitch oben HUS
	5905							Wroh out pays & line
	2979						7/12	Displace plug
	201	<u> </u>	1:7				<u>ેટર</u>	
	0630	Li/	73				1622	LAND phy
	C e l in							Release prisme to truck - depend up
	7,40						4.99	Drop bemb
							: "W	open DY tool
	0242		7					Plug RH - MH 3032 - 203
								jik -
	2(4)	W	180				200	Mix SND commit 3000 @ 11.2 ppg
					ļ			· Prop Zna stare plus
		5					200	54 . 43. F UP
		~ 2					ste	Cemunt 7 Surver 4
	24,5	1	35				14:2	LAnd plug - i'de Di tol
								Relace prime to text - drive up
	1548							wish teack
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	122							it carter .
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