1352636

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 4B INVERNESS CT E. SUITE 120
Address 2: SUITE 120
City: ENGLEWOOD State: CO Zip: 80112 + 5328
Contact Person: Jeff Swanson
Phone: ( 303 ) 617-7242
Lease Name: VOGEL
Well Number: 15-36D INJ4

API No.: 15-011-23596-00-00
Permit No: E30085.48
Reporting Year: 2016
*(January 1 to December 31)*

SE - SW - SE - SE Sec. 36 Twp. 24 S. R. 23 ☑ E ☐ W
*(Q/Q/Q/Q)*
165 feet from ☐ N / ☑ S Line of Section
1520 feet from ☑ E / ☐ W Line of Section
County: Bourbon

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | 0 | | |
| February | 0 | | 0 | | |
| March | 0 | | 0 | | |
| April | 0 | | 0 | | |
| May | 0 | | 0 | | |
| June | 0 | | 0 | | |
| July | 0 | | 0 | | |
| August | 0 | | 0 | | |
| September | 0 | | 0 | | |
| October | 0 | | 0 | | |
| November | 0 | | 0 | | |
| December | 0 | | 0 | | |
| ***TOTAL*** | 0 | | 0 | | |

Submitted Electronically