

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33646

Name: EnergyPro, Inc.

Address 1: 500 S HANGAR DR

Address 2: _____

City: GEORGETOWN State: TX Zip: 78628 + 2335

Contact Person: Don Pfister

Phone: (512) 869-7971

Contact Person Email: epro1998@yahoo.com

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-075-20195-00-00

Spot Description: _____

_____ - _____ NE Sec. 18 Twp. 26 S. R. 39 ☐ E ☒ W

3952 feet from ☐ N / ☒ S Line of Section

1319 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Hamilton Elevation: _____ ☐ GL ☐ KB

Lease Name: BARNEY AKERS Well #: 1-18

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 07/26/1977 Date Shut-In: 04/01/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.5	4.5	NA	NA	NA
Setting Depth		696	2700			
Amount of Cement		350	250			
Top of Cement		0	1300			
Bottom of Cement		696	2700			

Casing Fluid Level from Surface: 2268 How Determined? Acoustic FL Date: 3/19/2019

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2700 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name _____ Formation Top _____ Formation Base _____ Completion Information _____

1. _____ At: _____ to _____ Feet Perforation Interval 2454 to 2466 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>04/02/2019</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISION WIRELINE and TESTING
P.O. BOX 560
LIBERAL, KANSAS 67905-0560
620-629-0204

PRODUCER ENERGY PRO INC.
WELL NAME BARNEY AKERS 1-18
LOCATION 18-26S-39W
COUNTY HAMILTON STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ , _____ TO _____ , _____ TO _____ , _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

[illegible]

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

April 02, 2019

Don Pfiester
EnergyPro, Inc.
500 S HANGAR DR
GEORGETOWN, TX 78628-2335

Re: Temporary Abandonment
API 15-075-20195-00-00
BARNEY AKERS 1-18
NE/4 Sec.18-26S-39W
Hamilton County, Kansas

Dear Don Pfiester:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"