

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1352916

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:									
Name:				Permit No:									
Address 1:				Reporting Year:									
							Lease Name:				County:		
							Well I	Number:					
							-	jection Fluid: Type <i>(Pick one)</i> :	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)										
	Quality: Tota	I Dissolved Solids:	mg/l Specific Gra	vity: Additives:									
	(Attach water analys	is, if available)											
II. W	ell Data:												
	Maximum Authorized Injection Pressure:			psi Injection Zone:									
	Maximum Authorized	d Injection Rate:	barrels per c	lay									
	Total Number of Enh	anced Recovery Injection Wells	Covered by this Permit:	(Include TA's)									
111.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January												
	February												
	March												
	April												
	Мау												
	June												
	July												
	August												
	September												
	October												
	November												

Submitted Electronically

December