1353229

Form CP-111

March 2017

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Address 1:	Spot Description:		
Address 2:			
City:			
Contact Person:	GPS Location: Lat:		
Phone:()	Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: Well Type: (check one) Oil Gas OG WSW Other: Other:		
Phone:() Contact Person Email:	County: Elevation: GL KB Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other:		
Field Contact Person: Field Contact Person Phone: () Conductor Surface Product Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: (top) (top) (top) W I W I I I I I I I I I I	Well Type: (check one) Oil Gas OG WSW Other:		
Field Contact Person Phone: ()			
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (top) Conductor Surface Product Surface Product How Determined? (top)	SWD Permit #:		
Conductor Surface Product	_		
Conductor Surface Product	☐ Gas Storage Permit #: Date Shut-In:		
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement,			
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement,	ction Intermediate Liner Tubing		
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement,			
Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top)			
Casing Squeeze(s): to w / sacks of cement,			
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top)			
Depth and Type:	g Leaks: Yes No Depth of casing leak(s): sacks of cement Port Collar: w / sack of cement at: Feet		
Geological Date:			
Formation Name Formation Top Formation Base	Completion Information		
1 to Feet Perforatio	on IntervaltoFeet or Open Hole IntervaltoFeet		
2	on Interval to Feet or Open Hole Interval to Feet		
Submitted Electron			
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY	Date Plugged: Date Repaired: Date Put Back in Service:		
Review Completed by: Comments			
TA Approved: Yes Denied Date:	is:		
Mail to the Appropriate KCC			

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

April 25, 2017

Mark Molitor Molitor Oil, Inc. 3885 SW 110 ST SPIVEY, KS 67142-9132

Re: Temporary Abandonment API 15-097-21510-00-00 KELLER 2 SW/4 Sec.05-28S-17W Kiowa County, Kansas

Dear Mark Molitor:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/25/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/25/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"