Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1353480

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15		
			Spot De	escription:		
Address 1:				Sec 1	wp S. R	East West
Address 2:				Feet from	North / Sou	th Line of Section
City:	State:	Zip: +		Feet from	East / Wes	st Line of Section
Contact Person:			Footage	es Calculated from Near	est Outside Section Co	orner:
Phone: ()				NE NW	SE SW	
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	c County	·		
Water Supply Well	Other:	SWD Permit #:	'	Name:		
ENHR Permit #:	Gas Sto	orage Permit #:		ell Completed:		
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes		gging proposal was app		
Producing Formation(s): List	All (If needed attach anothe	r sheet)				
Depth	to Top: Botto	om: T.D		g Commenced:		
Depth	to Top: Botto	om: T.D	""	g Completed:		
Depth	to Top: Botto	om:T.D		g Completed		
Show depth and thickness of	f all water, oil and gas form	ations.				
Oil, Gas or Wate	er Records		Casing Record (S	urface, Conductor & Produ	uction)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
ement of other plugs were t	ased, state the character of	f same depth placed from (bot	ioni), to (top) for ea	aun piug set.		
00 0						
Address 1:			Address 2:			
City:			State: _		Zip:	+
Name of Party Responsible f	or Plugging Fees:					
State of	County,		, SS.			
	·					,
	(5)		[_] [Employee of Operator or	Uperator on about	ove-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



Daily Workover Report

AECLLC					terror terror and terror and terror and terror				
Well:	Hoffman #	1			Report #:	1		Date:	13-Apr-17
Location:						AEC083	•	Daily \$:	-2,290
Rig:	Quality We	ell Service			KB:	1,570	•	Cum \$:	-1,640
Supv:	Tanner Ne	Ison			GL:	1,560		AFE \$:	9,350
Newt Die			Vince the					7	0,000
Next Pla						Swab	Wellbore	Pipe Tally	Material
Operatio	n:		158 23	detries.		Report	Diagram	1 ipc raily	Transfer
From	То	Hrs:Min			Detail C	Operations	Report		
10:00 AM	5:00 PM	7:00		lity Well Se	rvice				
			POOH as						
			1 - 1/4" x 1	6' polish ro	d w/ 1 1/2" x	6' HF liner			
				25' sucker	rod				
			1 - 3/4" x 2						
					VBC insert p	ump			
				OH as folow /8" 8RD tub					
				eating nipp					
			SDFN	eating hipp	le .				
			OBITY						
To	tal	7:00							
	st Estim		Daily \$	O 6	4 F F A			020	
9561 Pulling		ale	1,260	Cum \$ 1,260	AFE \$			ments	
9579 Supervi			0	0	2,500		Quality W	ell Service	
9508 Cement		es	0	0	2,500				
9578 Wireline			0	0	1,500				
9584 Vacuun			200	200	100		Quality W	ell Service	
9520 Contrac	er or or order	stabout	0	0			addity VV	CII OCI VICE	
9570 Roads			0	650	650				
9553 Miscella	aneous		0	0	2,100				
			0	0					
9440 Miscella			-250	-250		Р	ropane tan	k sold to RJ	М
9458 Prime N			-250	-250				o RJM	
9480 Tank Ba			-250	-250			sold t	o RJM	
9460 Pumpin	g Unit		-3,000	-3,000			sold t	o RJM	
			0	0					
			0	0					
Total			0	0					
Total			-2,290	-1,640	9,350				



Daily Workover Report

Well:	Hoffman #1	Report #: 2	Date:	14-Apr-17
Location	***	AFE: AEC083	Daily \$:	6.423
Rig:	Quality Well Service	KB: 1,570	Cum \$:	4.783
Supv:	Tanner Nelson	GL : 1,560	AFE \$:	9,350

Next Planned	M	laterial
Operation:	Fibe fally L	ransfer

From	То	Hrs:Min	Detail Operations Report
7:00 AM	5:00 PM	10:00	Drove to location. Started rig.
			Dug out cellar and workover pit.
			Unpacked head. Rigged up casing jacks.
			Pumped 25 sx, 100# hulls. Down casing, Displaced at 1565' Shut in 1000 ps
			Ripped casing at 1025', 950' and 855'. Casing came free at 855'
			Pumped 35 sx. 50# hulls down casing. Pulled casing to 250'
			RIH with sand line. Tagged cement at 250'
			Circulated 150 sx cement to surface.
			POOH with rest of casing. Cut surface pipe 5' below ground level.
			Emptied workover pit and cellar. Backfilled.
			RDMO Quality Well Services
			Well plugged. Workover pit and cellar have been closed.
		_	
To	4-1	40.00	
10	tai	10:00	

Cost Estimate	Daily \$	Cum \$	AFE\$	Comments
9561 Pulling Unit / Rig	1,800	3,060	2,500	Quality Well Service
9579 Supervision		0	0	quality vveli dervice
9508 Cementing & Services	4,023	4,023	2,500	Quality Well Service
9578 Wireline Services		0	1,500	adding troil politice
9584 Vacuum Truck	200	400	100	Quality Well Service
9520 Contract Labor/Roustabout		0	0	and their convice
9570 Roads & Location	400	1,050	650	K&T Services
9553 Miscellaneous		0	2,100	1161 00111000
0		0	0	
9440 Miscellaneous		-250	0	
9458 Prime Mover		-250	0	
9480 Tank Battery		-250	0	
9460 Pumping Unit		-3,000	0	
0		0	0	
0		0	0	
0		0	0	
Total	6,423	4,783	9,350	

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

BIII To	
Trek AEC, LLC 4925 Greenville Ave, Stc.915 Dallas, TX 75206	

Invoice

Date	Invoice #
4/18/2017	1864

	P.O. No.	Terms	Le	ase Name
			Hot	fman #1-17
Description		Qty	Rate	Amount
Rig Time Floor Rental Rip Casing Water Truck Phone Calls Clerical Wiping Rubber Fresh Water Hoffman #1-17 Ellsworth Co. 4/13/17: Drove to location, raised pole, pulled rods and tubing, drove home. 4/14/17: Drove to location, dug cellar and pit, unapcked casing head, set floor, pumped 25 sacks, 100# hulls, displaced to 1565', shut in at 1000 psi, r 1025', 950', and 855', came free at 855', pumped 35 sacks cement, 3% waited 2 hours, tagged cement at 250', pumped 150 sacks cement, circ pulled rest of casing, tore down floor and rig, emptied pit, back filled	cc, 50# hulls,	17 1 2 5 1 1 1 2	180.00 250.00 400.00 85.00 20.00 25.00 20.00 30.00	3,060.00T 250.00T 800.00T 425.00T 20.00T 20.00T 60.00T
Thank You for your business!		Subtotal		\$4,660.00
		Sales Tax	(7.5%)	\$34 9.50
		Total		\$5,009.50

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Bill To	
Trek AEC, LLC 4925 Greenville Avc, Ste.915 Dallas, TX 75206	
	*2

Invoice

Date	Invoice #
4/18/2017	C-1560

	P.O. No.	Terms	Lea	se Name
			lloff	man #1-17
Description		Qty	Rate	Amount
Common		130 80	15.50 9.50	2,015.00T 760.00T
Po7.			22.00	154.00T
Gel		7	60.00	60.00T
Calcium		1	950.00	950.00T
Plug		1		464.10T
Handling		221	2.10	795.60T
08 * sacks * miles		9,945	0.08	
Service Supervisor		1	150.00	150.00T
LMV		45	3.75	168.751
Heavy Equipment Mileage		90	8.00	720.00T
Heavy Equipment whicage			-2,494.98	-2,494.98
Customer Discount Discount Expires after 30 days from the date of the invoice			0.00	0.00
Discount Expires after 30 days from the date of the invoice				
M 43 17				
Hoffman #1-17		1	1	
Ellsworth Co.				
		1		
		1		
			1	
		4		
		1		
			1	
			- 1	
		1	1	
		1		
Thank You for your business!				
Thank You for your business:		Subtotal		\$3,742.47
		Sales Ta	x (7.5%)	\$280.69
				5200.00
		Total		\$4,023.16
		i Otai		54,023.10

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

6652

Home Office 324 Simpson St., Pratt, K\$ 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

- US	Sec.	Twp.	Range		County	State	On Location	Finish
Date 4-14-17	17	16	_7		worth	KS		
Lease Hoffman	v	Vell No.	1-17.	Location	on		100	
Contractor Quality Well Service					Owner			
Type Job PTA.					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish			
Hole Size	T.D.			cementer and helper to assist owner or contractor to do work as listed.				
Csg. 4.5	Depth			Charge フ	ce K			
Tbg. Size		Depth			Street			
Tool		Depth			City State			
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor				
Meas Line		Displac	.е		Cement Am	ount Ordered 210	Osr 60/40	48.6e1,
EQUIPMENT								
Pumptrk & No.					Common /	30		
Bulktrk LO No.	No				Poz. Mix 😥			
Julktrk No.					Gel. 7			
Pickup No.					Calcium			
JOB SERVICES & REMARKS					Hulls 150) 井		
Rat Hole					Salt			
Mouse Hole					Flowseal			
Centralizers					Kol-Seal			
Baskets					Mud CLR 48			
D/V or Port Collar					CFL-117 or CD110 CAF 38			
1st. Hooked up to 4.5 (53 puper)					Sand			
255+ 60/40 4% Gel 100# hulls.					Handling 221			
displaced with 24.8 bbls #26					Mileage 45			
to 1565' Shut in 1000 psi.						FLOAT EQUIPM	ENT	
					Gulde Shoe			
2nd - Pumped 35sx 60/40 48 6el 3%					Centralizer			
CC 50# hulls a 850' tagged connt a					Baskets			
cc soff hulls a 850' tagged connt a					AFU Inserts	S		
312 Purped 1505 60/40 48 60/					Float Shoe			
@ 520 to surface.					Latch Down)		
					LMU	45		
					Sovice	: Superusis	1	
				Pumptrk Ch	narge PTA.			
					Mileage C	70		
							Tax	
							Discount	1
X Signature							Total Charge	
Signature					W. 12			Taylor Printi