KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1353483

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15-															
Name:				Spot Description:															
Address 1:					Sec	Twp S	S. R	[] E	W										
Address 2:						feet from													
City:        State:        Zip:       +          Contact Person:         Contact Person Email:																			
										Field Contact Person Phor	ne:()			SWD Permit #: ENHR Permit #:					
														Gas Storage Permit #:            Spud Date:    Date Shut-In:					
											1			Spud Dale.		Date Shut-In.			
											Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing	
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Casing Fluid Level from Su	urface:	How Det	ermined?				_ Date:												
Casing Squeeze(s):	b) to w ,	sacks of cer	ment,	( <i>top</i> ) to	(bottom) w /	sacks of cement	t. Date:												
Do you have a valid Oil & O	Gas Lease? 🗌 Yes 🗌	No																	
Depth and Type: 🗌 Junk	in Hole at [	Tools in Hole at	Cas	ing Leaks:	Yes No Depth	n of casing leak(s):													
Type Completion:	(depth) T.I. AIT.II. Depth.	(depti of: DV Tool:	ו) w /	sacks	s of cement Port (	Collar:	N /	sack of	cement										
Packer Type:		(depth)			-	(depth)			oomon.										
Total Depth:	Plug Ba	ck Depth:	F	Plug Back Meth	od:														
Geological Date:																			
Formation Name	Formation	Top Formation Base			Completior	n Information													
1	At:	to Feet	Perfor	ation Interval	to Fe	eet or Open Hole Inte	erval	_ to	Feet										
2	At:	to Feet	Perfor	ation Interval -	to Fe	eet or Open Hole Inte	erval	- to	Feet										

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

There has no no no had been well were the been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
Norm         Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

April 28, 2017

TRACY MILLER Cherokee Wells LLC 5201 CAMP BOWIE BLVD STE 200 FT WORTH, TX 76107-4181

Re: Temporary Abandonment API 15-205-27253-00-00 HOUCHIN A-1 NE/4 Sec.16-28S-14E Wilson County, Kansas

Dear TRACY MILLER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/28/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/28/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"