Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1353531

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

Spot Description: Spot	OPERATOR: License #:			API	No. 15		
No. State: Zip: Feet from North / South Line of Section North / South Line of Section North / South Line of Section							
City:	Address 1:			_	Sec	Twp S. R	East West
Contact Person: Contact Person: Contact Person: Footages Calculated from Nearest Outside Section Corner:	Address 2:			_	Feet from	n North /	South Line of Section
Pinone (Feet from	n East /	West Line of Section
Type of Well: (Check one) Oil Well					tages Calculated from Nea	rest Outside Section	n Corner:
Water Supply Well Other:	Phone: ()				NE NW	SE SW	
Water Supply Well Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic Cou	intv:		
ENHR Parmit #	Water Supply Well	Other:	SWD Permit #:		•		
ACC-1 filled?	ENHR Permit #:	Gas Sto	orage Permit #:				
Depth to Top:	Is ACO-1 filed? Yes	No If not, is wel	l log attached? Yes		•		
Depth to Top:	Producing Formation(s): List /	All (If needed attach another	r sheet)	by:_		(KCC	District Agent's Name)
Depth to Top: Bottom: T.D. Plugging Completed: Depth to Top: Bottom: T.D. Plugging Completed: Depth to Top: Bottom: T.D. Plugging Completed: Show depth and thickness of all water, oil and gas formations. Oil. Gas or Water Records Casing Size Setting Depth Pulled Out Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If plugging Contractor License #: Plugging Contractor License #: Address 1: Address 2: City: State: Zip: + — — Phone: () Name of Party Responsible for Plugging Fees: State of County, , ss.	Depth to	o Top: Botto	om: T.D				
Bottom: T.D. Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If sement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #:	Depth to	o Top: Botto	om: T.D				
Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If sement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Address 1: Address 2: Slate: Zip: + Phone: () Name of Party Responsible for Plugging Fees: State of County,, ss.	Depth to	o Top: Botto	om:T.D		gging Completed.		
Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If sement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Address 1: Address 2: Slate: Zip: + Phone: () Name of Party Responsible for Plugging Fees: State of County,, ss.							
Formation Content Casing Size Setting Depth Pulled Out Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If sement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #:	Show depth and thickness of	all water, oil and gas form	ations.				
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If sement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #:	Oil, Gas or Wate	r Records		Casing Record	d (Surface, Conductor & Prod	luction)	
Plugging Contractor License #: Name:	Formation	Content	Casing	Size	Setting Depth	Pulled Out	
Plugging Contractor License #: Name:							
Plugging Contractor License #: Name:							
Plugging Contractor License #: Name:							
Plugging Contractor License #: Name:							
Plugging Contractor License #: Name:							
Plugging Contractor License #: Name:							
Address 1: Address 2:	cement or other plugs were u	sed, state the character of	same depth placed from (bot	tom), to (top) to	or each plug set.		
City:	33 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Phone: ()	Address 1:			Address 2:			
Name of Party Responsible for Plugging Fees:	City:			State	e:	Zip:	+
State of, ss.	Phone: ()						
	Name of Party Responsible for	or Plugging Fees:					
	State of	County, _		, ss			
		•					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



Daily Workover Report

AECILC									
Well:	Reed #1-2	.7	The second	ļ	Report #:	1		Date:	17-Apr-17
Location						AEC086		Daily \$:	0
Rig:	Quality We	ell Service			KB:	1,606		Cum \$:	0
Supv:	Tanner Ne	elson	1075		GL:	1,598		AFE \$:	7,975
Next Pla Operation		Save fittir	ngs and tran	sfer to Lech	nner A #1	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer
From	То	Hrs:Min			Detail (Operations	Report		
			MIRU Qua	lity Well Se	rvice	perations	Report		
			POOH as 1		7100				
				3/8" 8RD tub	oina.				
				llar and wo					
			Rigged up	casing jack	S.				
				casing free					
			RIH with ca	asing knife.	Could not g	et knife pa	st 150'		
			SDFN	- Consequent					
To	otal	0:00							
С	ost Estim	ate	Daily \$	Cum \$	AFE\$		Com	ments	
9561 Pulling	g Unit / Rig			0	2,000		25 10 25	ell Service	
9579 Super				0	_,,,,,			Nelson	
9578 Wirelin	ne Services		0	0	1,500		7 4111101	110,0011	
9508 Cemer	nting & Servic	es	0	0	2,400				
9565 Rental	ls		0	0	750				
9584 Vacuu			0	0	100				
9540 Haulin	g		0	0	500				
9553 Miscel			0	0	725				
			0	0					
			. 0	0					
			0	0					
			0	0					
			0	0					
				0.50					
			0	0					
			0	0					



Daily Workover Report

Well:	Reed #1-27	Report #: 2	Date:	20-Apr-17
Location		AFE: AEC086	Daily \$:	0
Rig:	Quality Well Service	KB : 1,606	Cum \$:	0
Supv:	Tanner Nelson	GL: 1,598	AFE \$:	7,975

Next Planned Operation:	Pipe Tally	Material Transfer
o portuno.		Transfer

rom	То	Hrs:Min	Detail Operations Report					
	Drove to location. Started Rig.							
			MIRU Quality Cementing.					
			Pumped down 4 1/2" casing 25 sx common cement 100# hulls.					
			Displaced cement @ 1500'					
			MIRU Quality Wireline					
			RIH with wireline. Shot casing off at 890' Could not work free.					
			RIH with wireline. Shot casing off at 850' Worked free.					
			Pumped down 4 1/2" casing 35 sx common cement 50# hulls.					
			POOH with casing to 250'					
			RIH with sandline. Tagged cement @ 250'					
			Pumped down casing 150 sx commen cement. Circulated to surface.					
			POOh with 4 1/2" casing.					
			Emptied cellar and workover pit.					
			Rigged down casing floor.					
			Cut off surface casing 5' below ground level. Backfilled pit and cellar.					
			RDMO Quality Well Services					
			Well plugged. Workover pit has been backfilled.					
			Virgil with KCC on location to witness plugging operations.					
			passage epotationo.					
Tota	nt .	0:00)					

Cost Estimate	Daily \$	Cum \$	AFE\$	Comments
9561 Pulling Unit / Rig		0	2,000	Comments
9579 Supervision		0	0	
		0	1,500	
9508 Cementing & Services		0	2,400	
9565 Rentals		0	750	
9584 Vacuum Truck		0	100	
9540 Hauling		0	500	
9553 Miscellaneous		0	725	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	0	0	7,975	

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

BIII To	-	
Trck AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206	•	

Invoice

Date	Invoice #
4/25/2017	1868

	P.O. No.	Terms	Le	Lease Name	
			R	ecd #1-27	
Description		Qty	Rate	Amount	
Rig Time		17	180.00	3,060.00T	
Floor Rental	0	1	250.00	250.00T	
Water Truck		5	85.00	425.00T	
Phone Calls		1	20.00	20.00T	
Clerical		1	25.00	25.00T	
Fresh Water		1	30.00	30.00T	
Wiping Rubber		1	20.00	20.00T	
Wood lay down	1	1	30.00	30.00T	
Rced #1-27	1				
Ellsworth Co.					
4/14/17:					
Drove to location, moved trucks in, drove home.		1			
4/17/17: Drove to location, raised pole, changed over to pull tubing, pulled tubi	ng, drove home.				
4/18/17: Drove to location, hooked up to 4 1/2" casing, pumped 25 sacks ceme hulls, displaced to 1625' with 25.8 bbls of water, shut in at 1000 psi. I casing head, set floor, pulled slips, tried to cut casing, couldn't get ripp drove home.	ng cenar, unpacked				
4/19/17:					
Thank You for your business!		Subtotal			
	-	Sales Tax	x (7.5%)		
		Total			

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

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IIV	VI	CC

Date	Involce #
4/25/2017	1868

BIII To	
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206	

	P.O. No.	Terms	Le	Reed #1-27	
			R		
Description		Qty	Rate	Amount	
rove to location, shot casing at 890', didn't come come free, shot case, pulled 1 joint to 825', pumped 35 sacks cement, 3% cc, 50# hulls 10', waited 2 hours, tagged cement at 625', pumped 145 sacks cement/8" surface, pulled rest of casing, tore down floor and rig.	. Dutted Cashik to				
Thank You for your business!		Subtota	Subtotal		
		Sales T	ax (7.5%)	\$289.	
		Total			

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Bill To	
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206	

Invoice

Date	Involce #		
4/25/2017	C-1564		

	P.O. No.	Terms	Le	Lease Name Reed #1-27	
			R		
Description		Qty	Rate	Amount	
Common Poz Gel Calcium Hulls Plug Handling .08 * sacks * miles Service Supervisor LMV Heavy Equipment Mileage Customer Discount Discount Expires after 30 days from the date of the invoice Reed #1-27 Ellsworth Co.		125 80 7 2 1.5 1 217 9,765 1 45 90	15.50 9.50 22.00 60.00 45.00 950.00 2.10 0.08 150.00 3.75 8.00 -2,819.09 0.00	1,937.50T 760.00T 154.00T 120.00T 67.50T 950.00T 455.70T 781.20T 150.00T 168.75T 720.00T -2,819.09 0.00	
Thank You for your business!		Subtotal	·	\$3,445.56	
		Sales Tax	(7.5%)	\$258.42	
		Total		\$3,703.98	

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

6653

Home Office 324 Simpson St., Pratt, K8 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

4-18-17 Sec.	Twp.	Range		County	State	On Location	Finish	
Date 4-19-17 27	1 16	7	Ells	sworth	KS			
Lease Reec)	Well No.	1-27	Location	on		40.		
Contractor Quality W	ell s	ervica		Owner				
Type Job PTA.		To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish						
Hole Size	T.D.	T.D.		cementer and helper to assist owner or contractor to do work as listed.				
Csg. 4.5	Depth	Depth			Charge Trek			
Tbg. Size	Depth	Depth			Street			
Tool	Depth	***		City State				
Cement Left in Csg.	Shoe J	oint		The above was done to satisfaction and supervision of owner agent or			agent or contractor.	
Meas Line	Displac	9		Cement Am	nount Ordered 205	sx 60/40	4% Gel	
	PMENT					- *-		
Pumptrk 8 No.					25			
Bulktrk 10 No.	3 193			Poz. Mix	80			
Bulktrk No.		<u> </u>		Gel. 7		72.00		
Pickup No.				Calcium 2				
JOB SERVICE	S & REMA	RKS		Hulls 15	o#			
Rat Hole				Salt				
Mouse Hole			_	Flowseal				
Centralizers				Kol-Seal				
Baskets			Mud CLR 48					
	DN or Port Collar 4-18-17			CFL-117 or CD110 CAF 38				
184 Itooked up to	4.50	sq pu	ped	Sand				
255x 60/40 476 6el 350 CC 100#			00#	Handling 217				
hulls Displaced to 1625' with 25.8			ZS.8	Mileage 45				
bbls H46 shot in 1000 psi.			FLOAT EQUIPMENT					
			Gulde Shoe					
4-19-17.			Centralizer					
1st Pumped 355x 60140 420 320 CC		Baskets						
so # huls @ 825. wenter tagger			AFU Inserts					
coment & 625			Float Shoe					
				Latch Down				
20). Puper) 1455x 60140 496 001 2			LMV		- XX			
SIO' circulated to surface		Service Superusian'						
			Pumptrk Charge PTA.					
				Mileage G	10	Tax		
					-95	Discount		
X Signature	10.5					Total Charge		