

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1353626

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API	No. 15	
Name:				t Description:	
Address 1:			_	Sec 7	Twp S. R East Wes
Address 2:			_	Feet from	North / South Line of Section
City:	State:	Zip:+ +		Feet from	East / West Line of Section
Contact Person:			Foot	tages Calculated from Near	rest Outside Section Corner:
Phone: ()				NE NW	SE SW
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	c Cou	intv:	
Water Supply Well C	Other:	SWD Permit #:		•	Well #:
ENHR Permit #:	Gas Sto	rage Permit #:			VVGII #1.
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes			proved on: (Date
Producing Formation(s): List A	II (If needed attach another	sheet)	I		(KCC District Agent's Name
Depth to	Top: Botto	m: T.D			,
Depth to	Top: Botto	m: T.D	1 1		
Depth to	Top: Botto	m:T.D	Flug	gging Completed	
Show depth and thickness of a	all water, oil and gas forma	ations.			
Oil, Gas or Water	Records		Casing Record	d (Surface, Conductor & Prod	luction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
cement or other plugs were us	eed, state the character of	same depth placed from (bot	tom), to (top) fo	or each plug set.	
Address 1:			Address 2:		
City:			State	e:	
Phone: ()					
Name of Party Responsible fo	r Plugging Fees:				
State of	County, _		, ss		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



Daily Workover Report

AECILC				-			
Well:	Good B#8	SWD			Report #	: 7	Date: 21-Apr-17
Location:				-	AFE:	<u>'</u>	
Rig:	Sunflower	Well Service	,	_	KB:	1,451	Daily \$: 6,383
Supv:	Tanner Ne		<u> </u>		GL:	1,446	Cum \$: 24,973 AFE \$: 0
		T T T T T T T T T T T T T T T T T T T			<u> </u>	1,440	AFE \$: 0
Next Pla	nned						Dina T-III Material
Operation	n:						Pipe Tally Transfer
From	То	11. 802					
7:00 AM	8:00 AM	Hrs:Min	D		Detail	Operations Repo	ort
8:00 AM	1:00 PM	1:00 5:00	Drove to it	ocation. Sta	arted rig. Je	erry with KCC on l	ocation.
0.00 AIV	1.00 FIVE	5.00		solidated V			
 	ļ ————		Circulated	own tubing. up annulus	Fresh wat	er.	
			Shut in an		<u>. </u>		
<u> </u>		· · · · · · · · · · · · · · · · · · ·			40 04 00		-
			Circulating	own tubing.	40 SX COIT	mon cement @ 1	000 psi
		·	Started nu	mp Proces	w out. Cha	nged rubber. ed to 350 psi.	
		<u> </u>	Mixed calc	imp. Fiessi	lle in como	et Dumped 440 -	x common cement.
		· ·	Shut in at	100 nei Le	t coment co	t Uppergued off	x common cement. of 3 1/2" drill pipe.
		-	Pumped 4	0 sy comme	on coment	with 3% coloium as	of 3 1/2" arill pipe. nd 50# hulls down tubing.
			Circulated	to surface	Well taking	cement of vacuur	id 50# hulls down tubing.
		, , , , , , , , , , , , , , , , , , ,	POOH with	n 2 7/8" tubi	ing Left one	joint in hole.	П.
			Pumped 4	0 sx commo	on cement v	vith 3% calcium ar	nd 50# hulls down tubing.
			Circulated	to surface.		Thir 070 Calcium at	id 50# flatis down tubing.
					. Tried to t	op off well. Ran o	ut of cement
			RDMO Co	nsolidated \	Well Service	es	at or cernent.
1:00 PM	2:00 PM	1:00	SDFN				
							
			tagged cer	nent Monda	y morning.	<u> </u>	
							· · · · · ·
	-	 	<u> </u>	<u> </u>			
To	ial	7:00	<u>_</u>				
C	st Estim	ate	Daily \$	Cum \$	AFE \$		Comments
9561 Pulling	Unit / Rig		1,365	8,805	0		wer Well Service
9579 Supervi				500	0		anner Nelson
<u>9501 St</u> imula		i		0	0		
9584 Vacuun			200	800	0	Sunfic	wer Well Service
9540 Hauling				1,500	0		
9570 Roads 8				600	_ 0		
9565 Rentals				5,950	0		
9578 Wireline				2,000	0		
9508 Cement	ing & Service	<u>.</u>	4,818	4,818	0	Consoli	dated Well Service
				0	0		
· · ·				0	0		
	-			0	0		
	n-			0	0		
<u> </u>	 .	-		0	0	- <u>- </u>	
		<u>-</u>		00	0		
Total		<u> </u>	0.000	0	0		
ı Vlai			6,383	24,973	0	<u> </u>	



Daily Workover Report

AEC,LLC				•	•			
Well:	Good B#8	SWD			Report #:	8	Date:	24-Apr-17
Location:				-	AFE:		Daily \$:	780
Rig:	Sunflower \	Well Service)	-	KB:	1,451	Cum \$:	25,753
Supv:	Tanner Nel			=	GL:	1,446	AFE \$:	23,733
Next Pla	nned							T
Operation	-						<u>Pipe Tally</u>	Material Transfer
From	То	Hrs:Min			Detail (Operations Repor		
7:00 AM	8:00 AM	1:00	Drove to lo	ocation. Sta	rted rig	operations Repor	<u> </u>	<u> </u>
8:00 AM	10:00 AM	2:00			gged fish at	509'		
			Cement dr	opped belo	w fish		 	
			Loaded we	l with fresh	water We	l taking water on v	acuum Talked	with KCC
		··· ·	Going to p	ump 35 sx l	not plug on t	op of fish tomorrow	morning	WILLI NOC.
			Shut in wit	h pressure	If cement fa	lls again	morning.	
*			Pump and	ther plug un	til well stops	taking fluid.		
,		-	Loaded fib	erglass tubi	ng and haul	ed to Lehigh Yard.		
10:00 AM	11:00 AM	1:00	SDFN	<u> </u>	ng ana naar	ed to cerngii Tard.		
·						· · · · · · · · · · · · · · · · · · ·	·	
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		-						
						<u> </u>		
				-				
To:	tal	4:00		 				
	ost Estima		D 1 A					
9561 Pulling		are	Daily \$ 780	Cum \$	AFE\$		omments	<u> </u>
9579 Supervi			700	9,585 500	0	Sunflow	er Well Service	<u> </u>
	tion Services			0				
9584 Vacuun					0			·
9540 Hauling				800	0			
9570 Roads			!	1,500	0			
9565 Rentals				600	0			
9578 Wireline		···		5,950	0		 .	
				2,000	0			
ouo cement	ing & Service	<u> </u>		4,818	0			
···				0	0			
	٠			0	0			
				0	0		·	
				0	0			
				0	0	···		
	 ,			0	0			
				0	0			
Total			780	25,753	0			



Daily Workover Report

THEK AEC.LLC				.,		Poit	
Well:	Good B#8	SWD		"	Report #	. 9	Data
Location:				_	AFE:	<u>. 9</u>	Date : 25-Apr-17
Rig:	Sunflower	Well Service	<u> </u>		KB:	1,451	Daily \$: 2,700
Supv:	Tanner Ne			_	GL:	1,446	Cum \$: 28,453 AFE \$: 0
Mayt Dia				···		1,770	AFE \$: 0
Next Pla							Pipe Tally Material
Operation	on:	<u> </u>					Transfer Transfer
From	То	Hrs:Min			Detail	Operations Rep	ort
7:00 AM	8:00 AM	1:00		ocation. Sta	rted rig.		
8:00 AM	12:30 PM	4:30		nsolidated V			
 -			RiH with 1	l5 jts 2 7/8"	open ende	<u>.</u>	
 			Bottom of	tubing @ 5	05' Top of	3 1/2" fish @ 509'	
			Spotted 3	5 sx commo	n cement h	ot plug on top of f	ish. Shut in @ 500 psi.
9:00 AM			IPOOH wit	h 15 its tubi	na.	·	
9.00 AIVI	<u> </u>		Wait 2 ho	urs for ceme	ent to set up	 RIH and tagged 	cement @ 226'. POOH.
	_	-	KIH WITH /	_jts 2 //8" tu	ubing open	ended.	
-						t to surface.	
			Topped of	h 7 jts tubin	<u>g.</u>	,	
12:00 PM			PDMO Ca	f well with 1 ensolidated to	5 sx cemer	<u>ıt</u>	·
12:30 PM	1:00 PM	0:30	RDMO SU	inflower We	Well Servic	<u>es</u>	
	7.00 1 111	0.00		common ce		<u> </u>	
				jed. Witnes		Crop John	
		·	vven plugg	jeu. VVIII jes	sed by NC	z rep John.	
		·	Will have t	to empty pit	and back fi		
· · ·			in nave	o cripty pit	and back ii	·····	
		-	 				
			-				
							
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		_					
						<u></u>	
Tot	al	6:00			<u> </u>		
Co	st Estima	ate	Daily \$	Cum \$	AFE\$		Comments
9561 Pulling	Unit / Rig		1,200	10,785	0		ower Well Service
9579 Supervi	sion			500	0		anner Nelson
9501 Stimula				0	0		
9584 Vacuum				800	0		
9540 Hauling				1,500	0		
9570 Roads 8			<u> </u>	600	0		
9565 Rentals				5,950	0		
9578 Wireline				2,000	0		
9508 Cement	ing & Services	<u> </u>	1,500	6,318	0	Consolid	lated Well Services
<u> </u>				0	0		
				0	0		
-				0	00		
-				0	0		
				0	00		
				0	0		
Γotal			2 700	0	0		
. J.u.			2,700	28,453	0		



REMIT TO

Consolidated Oil Well Services, LLC
Dept: 970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice# 810121

Invoice Date: 04/21/17 Terms: Net 30 Page 1

TREK RESOURCES, INC.

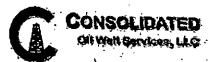
4925 Greenville Ave., St. 915

Dallas TX 752 USA	ne Ave., St. 915	good	d b #8 saltwater dis		
2143730318					
Part No	Description	Quantity	Unit Price Di	======================================	======================================
CE0452	Cement Pump Charge 3001' - 4000'	1.000	2,300.0000	45.000	1,265.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	45.000	196.63
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5800A	Class A Cement - Sack	260.000	20.0000	45.000	2,860.00
CC5325	Calcium Chloride	150,000	1.2500	45.000	103,13
CC6080	Cottonseed Hulls	120.000	0.5000	45.000	33.00
			S	ubtotal	8,765.00
			Discounted A	Amount	3,944.25
			SubTotal After D	iscount	4,820.75

Amount Due 9,200.80 If paid after 05/21/17

Tax: 239.69

Total: 5,060.45



PO	Box	884,	Cha	nute,	KS	66720
620	431	-9210	or	800-	167-	8676

4-21-17 7994 CUSTOMER MALLING ADDRESS 155 N. MACKE CITY LICKITA JOB TYPE Plac 3 CASING DEPTH SLURRY WEIGHT 145 DISPLACEMENT REMARKS: SAFT MEET BACKS IDE AND COST	STATE ZIP CO STATE ZIP CO KS G42 HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEMENT PSI	DE 02 HOLE DEPTH	SECTION (8 TRUCK # 866 713 760	JORIVER Josephy Jude Chris	RANGE 3E TRUCK#	COUNTY WAS ON DRIVER
CUSTOMER TJ-K AFC WAILING ADDRESS (SS N. MA-KE CITY LICKITA HOB TYPE Plac 13 CASING DEPTH SLURRY WEIGHT 14. WASPLACEMENT REMARKS: SAFT, MEST MACKSIDE AND COST	STATE ZIP CO STATE ZIP CO KS G42 HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEMENT PSI	DE 62 HOLE DEPTH TUBING	TRUCK # 866 713 760	DRIVER JEGENY JUNE Chris		
MAILING ADDRESS ISS N. MACKE OBTYPE Pluc IS ASING DEPTH LURRY WEIGHT 14 S EMARKS: SAFF, MEET MCKEIDE AND COST	STATE ZIP CO LS CH2 HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEMENT PSI	DE 62 HOLE DEPTH TUBING	TRUCK# 866 713 760	JORIVER Josephy Jude Chris		
AAILING ADDRESS ISS N. MACKE OBTYPE Plug IS ASING DEPTH LURRY WEIGHT 14 5 ISPLACEMENT EMARKS: SAFF, MEET MCKEIDE AND BOT	STATE ZIP CO LS CH2 HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEMENT PSI	DE 62 HOLE DEPTH TUBING	866 713 760	Jude Chris	IROOK*	DRIVER
OBTYPE Place 3 ASING DEPTH LURRY WEIGHT 14.5 ISPLACEMENT EMARKS: SAFF, MEET MCKEIDE AND COL	STATE ZIP CO LS CH2 HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEMENT PSI	DE 62 HOLE DEPTH TUBING	713 760 3288	Sude Chris		<u> </u>
CITY COICHITA OB TYPE Plac 3 ASING DEPTH LURRY WEIGHT 14. ISPLACEMENT EMARKS: SAFT, MEET MICKEIDE AND COT	STATE ZIP CO LS CH2 HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEMENT PSI	DE 62 HOLE DEPTH TUBING	760 32 8 8	chris		
OB TYPE Place 3 ASING DEPTH LURRY WEIGHT 14.5 ISPLACEMENT EMARKS: SAFF MEET MICKEIDE AND COST	HOLE SIZE ORILL PIPE SLURRY VOL DISPLACEMENT PSI	HOLE DEPTH	3288			
ASING DEPTH LURRY WEIGHT LY S ISPLACEMENT EMARKS: SAFF MEET MCKFIDE AND COOL	HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEMENT PSI	HOLE DEPTH			1	
ASING DEPTH LURRY WEIGHT 14.5 ISPLACEMENT EMARKS: SAFF, Meet ACKEIDE MAD CAST	DRILL PIPE SLURRY VOL DISPLACEMENT PSI	TUBING				<u></u>
LURRY WEIGHT 14. F ISPLACEMENT EMARKS: SAFF, Meet MCKEIDE AND COST	SLURRY VOL			CASING SIZE 6:1		<u> 2 </u>
ISPLACEMENT EMARKS: SAFF Meet MIKEIde And Coot	DISPLACEMENT PSI	VVA I EK @29%			OTHER	
EMARKS: SAFTy Meet Markside and Coot	. :		K 3,40	CEMENT LEFT (n CASING	
ackside and Got		MIX PSI	•	RATE		
		to 278 tuble	og broke c	Circulation :	then shut	in
	to rate of inn,		Tamin th	an summer	150 505 1	han
ulled Tubing of	Will pipe then	pumped &		cher was		
relled tubing ou	ged 40 sks n	were out to	Surfige 5	8 .	o Gurcius	
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ACCOUNT		·		•	•	1
CODE QUANTI	Y or UNITS	DESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
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F0711 1	· m	in Bulk Del	Wen .	*.	(10,00	660,00
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NA 48-72		•	• • •	Decount	.45%	394 425
		*		Decount Toda 1	.45%	394 495
		,		Oscaunt Total	.43.25 = SALÉS TAX	394 425 5820 35 739.10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO

Consolidated Oil Well Services, LLC Dept: 970 P.O.Box 4346 Houston, TX 77210-4346

Terms:

Net 30

MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

1

Page

Invoice# 810135

Invoice Date: 04/26/17

TREK RESOURCES, INC.

4925 Greenville Ave., St. 915

Dallas TX 75206

USA

2143730318

good b #8 swd

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	45.000	196.63
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5800A	Class A Cement - Sack	85.000	20.0000	45.000	935.00
CC5325	Calcium Chloride	350,000	1.2500	45.000	240.63
CC6080	Cottonseed Hulls	40.000	0.5000	45.000	11.00
				Subtotal	4,675.00
			Discounte	d Amount	2,103.75
			SubTotal After	Discount	2,571.25
=======================================			Amount D	ue 4,847.60 If paid	after 05/26/17
					##======;
	,			Tax:	94.93
				Total:	2.666.19



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OREMAN	Tuzz	Ļ		

PO Box 884,			
620-431-9210	or	800-467-	8676

FIELD TICKET & TREATMENT REPORT

0ATE 4 - 15 - 17				CEME	NT			ء يم
4.16.17	CUSTOMER#	WELL	L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
())))	7994	Good 5	A-Q <1	~ D	18	715	3 6	
CUSTOMER						134,32	1 26	Mantow
Trek MAILING ADDRE	A E C				· TRUCK#	DRIVER	TRUCK#	DRIVER
					603	Tracy		
<u>دم ۱۶۶ د</u>	. WALL	4 5 0 7 d	te 710		611	Jerrayn		
CITY		STATE	ZIP CODE		725	Fuzz 4	1	
wich	HAR	ادح	67202			1 2 2 1	 	
ЮВ ТҮРЕ <u>А</u> С	υP	HOLE SIZE		→ HOLE DEP1	ni 200	CASING SIZE & V	MEIGHT S//2	3
CASING DEPTH_		DRILL PIPE		TUBING 2		ONOMO ORLE &	OTHER	`
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DISPLACEMENT		DISPLACEMENT		-		RATE	CASING	
REMARKS: 5	w W20				المعدة المعدد			*
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سزه کیدر	coment	THES	Jage	enzet (<u>e 276'</u>	<u>, Run</u>	21= 18	910
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ACCOUNT	QUANTY	or UNITS	DE	SCRIPTION	SERVICES of PR	251167	I	
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(40007 (607); (65800A	4 85	0 •0 Tops	PUMP CHARGE Town	() () () () () () () () () ()	Salivery	· · · · · · · · · · · · · · · · · · ·	15009	1500 00 357 50 660 00
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(+0007 (+071) (-5800A (-5325	85 35	0 Ton	PUMP CHARGE Town' Class Cale	lruge 1	seliuriy oride	(mi ~)	1500° 7 15 660° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2	1500 00 357 50 660 00 1700 00 437 50 20 00 4675
(40007 (607(1 (5800A	85 35	0 Ton	PUMP CHARGE Town' Class Cale	lruge 1	belivery belivery no 11 g	(m: w)	1500° 7 15 660° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2	1500 00 357 50 660 00 1700 00 437 50 20 00 4675
(+0007 (+071) (-5800A (-5325	85 35	0 Ton	PUMP CHARGE Town' Class Cale	lruge 1	seliuriy oride	(m: w)	1500° 7 15 660° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2	1500 00 35750 660 00 1700 00 437 00 2000
(+0007 (+071) (-5800A (-5325	85 35	0 Ton	PUMP CHARGE Town' Class Cale	lruge 1	salivery oride no 11 5	(Mim)	1500° 7 15 660° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2	1500 00 35750 660 00 1700 00 437 50 2000 4675
(40007 (607(1 (65800A (65325	85 35	0 Ton	PUMP CHARGE Town' Class Cale	lruge 1	salivery oride no 11 5	(m: w)	1500° 7 15 660° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2	1500 00 35750 660 00 1700 00 437 50 2000 4675
(40007 (607(1 (65800A (65325	85 35	0 Ton	PUMP CHARGE Town' Class Cale	lruge 1	salivery oride no 11 5	(Mim)	1500° 7 15 660° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2	1500 00 35750 660 00 1700 00 437 50 2000 4675
(+0007 (+071) (-5800A (-5325	85 35	0 Ton	PUMP CHARGE Town' Class Cale	lruge 1	salivery oride no 11 5	(Mim)	1500° 7 15 660° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2	1500 00 35750 660 00 1700 00 437 50 2000 4675
(40007 (607); (6800A	85 35	0 Ton	PUMP CHARGE Town' Class Cale	lruge 1	salivery oride no 11 5	(Mim)	1500° 7 15 660° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2	1500 00 35750 660 00 1700 00 437 50 2000 4675
(+0007 (+071) ((5800A ((5325	85 35	0 Ton	PUMP CHARGE Town' Class Cale	lruge 1	salivery oride no 11 5	(Mim)	1500° 1500°	1500 00 35750 660 00 1700 00 437 50 2000 4675
Ctoopz Ctorii CC5800A CC525 C16080	85 35	0 Tens	PUMP CHARGE Town' Class Cale	lruge 1	salivery oride no 11 5	(Mim)	1500° 7 15 660° 20° 20° 20° 20° 20° 20° 20° 20° 20° 2	1500 00 35750 660 00 1700 00 437 50 2000 4675

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.