

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1353626  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



# Daily Workover Report

<b>Well:</b> Good B#8 SWD	<b>Report #:</b> 7	<b>Date:</b> 21-Apr-17
<b>Location:</b> _____	<b>AFE:</b> _____	<b>Daily \$:</b> 6,383
<b>Rig:</b> Sunflower Well Service	<b>KB:</b> 1,451	<b>Cum \$:</b> 24,973
<b>Supv:</b> Tanner Nelson	<b>GL:</b> 1,446	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<b>Pipe Tally</b>	<b>Material Transfer</b>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	8:00 AM	1:00	Drove to location. Started rig. Jerry with KCC on location.
8:00 AM	1:00 PM	5:00	MIRU Consolidated Well Services
			Pumped down tubing. Fresh water.
			Circulated up annulus.
			Shut in annulus.
			Pumped down tubing. 40 sx common cement @ 1000 psi.
			Circulating rubber blew out. Changed rubber.
			Started pump. Pressured dropped to 350 psi.
			Mixed calcium and hulls in cement. Pumped 110 sx common cement.
			Shut in at 100 psi. Let cement set. Unscrewed off of 3 1/2" drill pipe.
			Pumped 40 sx common cement with 3% calcium and 50# hulls down tubing.
			Circulated to surface. Well taking cement of vacuum.
			POOH with 2 7/8" tubing. Left one joint in hole.
			Pumped 40 sx common cement with 3% calcium and 50# hulls down tubing.
			Circulated to surface.
			Pulled joint out of hole. Tried to top off well. Ran out of cement.
1:00 PM	2:00 PM	1:00	RDMO Consolidated Well Services
			SDFN
			tagged cement Monday morning.
<b>Total</b>		<b>7:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,365	8,805	0	Sunflower Well Service
9579 Supervision		500	0	Tanner Nelson
9501 Stimulation Services		0	0	
9584 Vacuum Truck	200	800	0	Sunflower Well Service
9540 Hauling		1,500	0	
9570 Roads & Location		600	0	
9565 Rentals		5,950	0	
9578 Wireline Services		2,000	0	
9508 Cementing & Services	4,818	4,818	0	Consolidated Well Service
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
<b>Total</b>	<b>6,383</b>	<b>24,973</b>	<b>0</b>	



### Daily Workover Report

<b>Well:</b> Good B#8 SWD	<b>Report #:</b> 8	<b>Date:</b> 24-Apr-17
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 780
<b>Rig:</b> Sunflower Well Service	<b>KB:</b> 1,451	<b>Cum \$:</b> 25,753
<b>Supv:</b> Tanner Nelson	<b>GL:</b> 1,446	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<u>Pipe Tally</u>	<u>Material Transfer</u>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	8:00 AM	1:00	Drove to location. Started rig.
8:00 AM	10:00 AM	2:00	RIH with sandine. Tagged fish at 509'
			Cement dropped below fish.
			Loaded well with fresh water. Well taking water on vacuum. Talked with KCC.
			Going to pump 35 sx hot plug on top of fish tomorrow morning.
			Shut in with pressure. If cement falls again.
			Pump another plug until well stops taking fluid.
			Loaded fiberglass tubing and hauled to Lehigh Yard.
10:00 AM	11:00 AM	1:00	SDFN
<b>Total</b>		<b>4:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	780	9,585	0	Sunflower Well Service
9579 Supervision		500	0	
9501 Stimulation Services		0	0	
9584 Vacuum Truck		800	0	
9540 Hauling		1,500	0	
9570 Roads & Location		600	0	
9565 Rentals		5,950	0	
9578 Wireline Services		2,000	0	
9508 Cementing & Services		4,818	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
<b>Total</b>	780	25,753	0	



## Daily Workover Report

<b>Well:</b> Good B#8 SWD	<b>Report #:</b> 9	<b>Date:</b> 25-Apr-17
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 2,700
<b>Rig:</b> Sunflower Well Service	<b>KB:</b> 1,451	<b>Cum \$:</b> 28,453
<b>Supv:</b> Tanner Nelson	<b>GL:</b> 1,446	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<b>Pipe Tally</b>	<b>Material Transfer</b>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	8:00 AM	1:00	Drove to location. Started rig.
8:00 AM	12:30 PM	4:30	MIRU Consolidated Well Services RIH with 15 jts 2 7/8" open ended. Bottom of tubing @ 505' Top of 3 1/2" fish @ 509' Spotted 35 sx common cement hot plug on top of fish. Shut in @ 500 psi. POOH with 15 jts tubing.
9:00 AM			Wait 2 hours for cement to set up. RIH and tagged cement @ 226'. POOH. RIH with 7 jts 2 7/8" tubing open ended. Circulated 35 sx common cement to surface. POOH with 7 jts tubing. Topped off well with 15 sx cement.
12:00 PM			RDMO Consolidated Well Services
12:30 PM	1:00 PM	0:30	RDMO Sunflower Well Service 85 sx 4% common cement Well plugged. Witnessed by KCC rep John.  Will have to empty pit and back fill.
<b>Total</b>		<b>6:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,200	10,785	0	Sunflower Well Service Tanner Nelson
9579 Supervision		500	0	
9501 Stimulation Services		0	0	
9584 Vacuum Truck		800	0	
9540 Hauling		1,500	0	
9570 Roads & Location		600	0	
9565 Rentals		5,950	0	
9578 Wireline Services		2,000	0	
9508 Cementing & Services	1,500	6,318	0	Consolidated Well Services
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
		0	0	
<b>Total</b>	<b>2,700</b>	<b>28,453</b>	<b>0</b>	



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

810121

Invoice Date: 04/21/17

Terms: Net 30

Page 1

TREK RESOURCES, INC.

4925 Greenville Ave., St. 915  
Dallas TX 75206  
USA  
2143730318

good b #8 saltwater dis

Tax: 239.69

Total: 5,060.45

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7554

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-8822

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

CUSHING, OK  
918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8576

8035 / 7007

TICKET NUMBER 52117

LOCATION E. Berceles

FOREMAN Jeremy

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-17	7994	Creed B #8 Saltwater Dis	18	215	3E	MARION
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			866	Jeremy		
CITY			713	Jude		
STATE			760	Chris		
ZIP CODE						

JOB TYPE Plug B HOLE SIZE \_\_\_\_\_ HOLE DEPTH 3288 CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk 5.2 CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting hooked up to 2 7/8 tubing broke circulation then shut in backside and lost to rate of 1000 psi @ 2.5 bbl/min then pumped 150 SKS then pulled tubing of drill pipe then pumped 70 SKS to surface went on a vacuum pulled tubing pumped 40 SKS never got to surface stayed on a vacuum

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0452	1	PUMP CHARGE	2300.00	2300.00
CE0002	50	MILEAGE	7.15	357.50
CE0711	1	min Bulk Delivery	660.00	660.00
CC5800A	260	Class A Cement	20.00	5200.00
CC5325	150	Calcium Chloride	1.25	187.50
CC6080	120	Cotton seed Hulls	.50	60.00
		Subtotal		6565.00
		Discount	45%	2954.25
		Total	=	3610.75
		SALES TAX		239.69
		ESTIMATED TOTAL		5060.44

Rev'n 5/77

AUTHORIZATION

*Jeremy*

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

810135

Invoice Date: 04/26/17

Terms: Net 30

Page 1

TREK RESOURCES, INC.

4925 Greenville Ave., St. 915  
Dallas TX 75206  
USA  
2143730318

good b #8 swd

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	45.000	196.63
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5800A	Class A Cement - Sack	85.000	20.0000	45.000	935.00
CC5325	Calcium Chloride	350.000	1.2500	45.000	240.63
CC6080	Cottonseed Hulls	40.000	0.5000	45.000	11.00

Subtotal 4,675.00  
Discounted Amount 2,103.75  
SubTotal After Discount 2,571.25

Amount Due 4,847.60 If paid after 05/26/17

Tax: 94.93

Total: 2,666.19



**CONSOLIDATED**  
Oil Well Services, LLC

8047

TICKET NUMBER 52107

LOCATION GL Doindo

FOREMAN Fuzz4

PO Box 884, Chanute, KS 65720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-17	7994	Good E 48 SWD	18	215	36	Marion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Truck AEC			603	Tracy		
MAILING ADDRESS			611	Jerraym		
155 W. Market Suite 710			725	Fuzz4		
CITY	STATE	ZIP CODE				
Wichita	KS	67202				

JOB TYPE AWP HOLE SIZE \_\_\_\_\_ HOLE DEPTH 509' CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/ek \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Sunflower well service. Rig up and establish circulation w 3 1/2 BSL mix 35sks class A 49cc w cottonseed hulls. Shut in B-side and press to 500#. wait on cement 2 hrs. Top cement @ 226'. Run JTs 4bg in hole cement to surface with 35sks class A 49cc w hulls. Pull all 4bg. Top off 5 1/2 w 15sks cement.

35sks class 'A' 49cc Total

Thanks Fuzz4 & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
660450	1	PUMP CHARGE	1500 <sup>00</sup>	1500 <sup>00</sup>
660002	50	MILEAGE	7.15	357.50
660711	4.0 Ton	Tow mileage delivery (min)	660 <sup>00</sup>	660 <sup>00</sup>
665800A	85	Class 'A'	20 <sup>00</sup>	1700 <sup>00</sup>
665325	350#	Calcium Chloride	1.22	437.50
66080	40#	Cottonseed hulls	.50	20 <sup>00</sup>
		subtotal		4675 <sup>00</sup>
		45% discount		2103.25
		subtotal		2571.75
		SALES TAX		94.93
		ESTIMATED TOTAL		2666.68

Form 3737

AUTHORIZATION Paul [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.