Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1353684

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15				
Name:				Spot Description:				
Address 1:				Sec 7	Гwp S. R	East West		
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip:++		Feet from East / West Line of Section				
Contact Person:			Footages	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				☐ NE ☐ NW ☐ SE ☐ SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodic	County:	County:				
Water Supply Well	Other:	SWD Permit #:	1	Lease Name: Well #:				
ENHR Permit #:	Gas St	orage Permit #:		Date Well Completed:				
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes	I I	The plugging proposal was approved on: (Date)				
Producing Formation(s): List	All (If needed attach anothe	er sheet)			(KCC Dist			
Depth	to Top: Bott	om: T.D						
Depth	to Top: Bott	om: T.D	""					
Depth	to Top: Bott	om:T.D		Completed				
Show depth and thickness of	f all water, oil and gas form	ations.						
Oil, Gas or Water Records Casir			Casing Record (Su	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
ement or other plugs were t	used, state the character o	f same depth placed from (bott	om), to (top) for ear	on plug set.				
00 0								
00 0								
Address 1:			Address 2:					
Address 1:			Address 2:					
Address 1:			Address 2: State:		Zip:			
Address 1: City:) Phone: ()	for Plugging Fees:		Address 2: State:		Zip:			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



TREATMENT REPORT

Acid Stage No.

2/20/2017	AT DEND VE	14674	Type Treatment: Bkdown	Amt. Type Fluid Bbl./Gal.		Pounds of Sand		
Date 3/20/2017 District GREAT BEND KS. F.O. No. 44674 Company BOLDING CORP. GRADY			BKUOWII	Bbl./Gal.				
Well Name & No. ROBL #1				Bbl./Gal.				
Field County BARTON ST KANSAS				Bbl./Gal.				
			Flush	Bbl./Gal.				
			Treated from	ft. to	ft.	No. ft. 0		
				ft. to	ft.	No. ft. 0		
			from	ft. to		No. ft. 0		
			Actual Volume of Oil /	Water to Load Hole:		Bbl./Gal.		
Liner: Size Type & Wt.			. Pump Trucks. No.	Used: Std Sp.		Twin		
Cemented: Perforated from ft. to Swung at			ft. Auxiliary Equipment 360-310T ft. Personnel DUANE GREG ARRON					
			Plugging or Sealing Ma	aterials: Type				
Open Hole Size T.D),ft. P.	.B. tof	t		Gals.	lb.		
	Levis de la companya			DII	ANE			
Company Representative	KELSC		Treater	50.	1176			
TIME PRESSURES	Total Fluid Pumped			REMARKS				
a.m./p.m. Tubing Casin	ig .	ON LOC						
830AM		ON LOC						
445044	10.18	ERIST PLUG AT	3350' WITH 10	SX GEL 40SX 60-40 I	OZ 4% GEL	100# HULLS		
1150AM	10.10	TRISTTEGOTA	3333 1111112					
1240PM	15.28	SECOND PLUG AT 1400' WITH 60SX 60-40 POZ 4% GEL 200# HULLS						
1240FW	13.12							
1400PM	8.14	THIRD PLUG AT	600' CIR TO S	URFACE IN 41/2 CSG	WITH 32SX	60-40POZ		
140011		4% GEL						
1400PM	36.92	CIR 85/8 CSG W	VITH 145 SX 60	0-40 POZ 4% GEL				
1400117								
		GOOD RETURN	S ON 41/2 CSC	6 AND 85/8 CSG				
1430PM		JOB COMPLETE						
		THANK YOU						