	ATION COMMISSION 1353842	Form CP-1 March 2010
	ERVATION DIVISION	This Form must be Typed Form must be Signed
Form KSONA-1, Certification of Compliance w	G APPLICATION vith the Kansas Surface Owner Notification Act, ted with this form.	All blanks must be Filled
OPERATOR: License #:		
Name:	If pre 1967, supply original completion date:	
Address 1:	Spot Description:	
Address 2:	Sec. Twp. S.	R East West
City: State: Zip: +	Feet from North /	South Line of Section
	Feet from East /	West Line of Section
Contact Person:	Footages Calculated from Nearest Outside S	ection Corner:
Phone: ()		SW
	County:	
	Lease Name: V	/ell #:
Check One: Oil Well Gas Well OG D&A O	Cathodic Water Supply Well Other:	
SWD Permit #: ENHR Permit #:	Gas Storage Permit #: _	
Conductor Casing Size: Set at:	Cemented with:	Sacks
Surface Casing Size: Set at:		
Production Casing Size: Set at:		
List (ALL) Perforations and Bridge Plug Sets:		
Elevation: (G.L. /K.B.) T.D.: PBTD:	Anhydrite Depth:	ormation)
Condition of Well: Good Poor Junk in Hole Casing Leak at:	(Interval)	
Proposed Method of Plugging (attach a separate page if additional space is needed):		
Is Well Log attached to this application? Yes No Is ACO-1 filed?	Yes No	
If ACO-1 not filed, explain why:		
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and t	he Rules and Regulations of the State Corporation Co	mmission
Company Representative authorized to supervise plugging operations:		
Address:	City: State: Zip:	
Phone: ()		
Plugging Contractor License #:	- Name:	
Address 1:	. Address 2:	
City:		+
Phone: ()		
Proposed Date of Plugging (if known):		

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION	А	Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed Il blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of I T-1 (Request for Change of Operator Transfer of Injection or Any such form submitted without an accorr Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	Surface Pit Permit); and (panying Form KSONA-1	CP-1 (Well Plugging Ap will be returned.	plication).
OPERATOR: License #	Well Location: Sec. County: Lease Name: If filing a Form T-1 for multi the lease below:	V	Vell #:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 invo sheet listing all of the infor owner information can be f county, and in the real esta	mation to the left for each found in the records of the	surface owner. Surface register of deeds for the

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application	
Operator	Colt Energy Inc	
Well Name	WILLIS (FINK) 22-1	
Doc ID	1353842	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
985	988	RIVERTON OOAL	

	LORENZ #33286	Drillers Log	Donald Willis #2
543-A 22000 Cherryvale,			S22, T32, R1
620-328-443			Montgomery Cour AP1 # 15-125-30533-00
			14 TH 15 145 50003 00
0-3	DIRT	5-15-04 Drilled 11" hole and	
3-10	SAND	Set 21.5' of 8-5/8" Surface pipe	
10-18	SHALE	Set with 6 sacks of Portland Cement	
18-30 30-65	SAND SHALE	5 17 0 C	
65-75	LIME	5-17-04 Started driling 6-3/4" hole 8:00A.M.	
75-169	SHALE	5-17-04 Finished drilling to T.D. 1050' 3:30P.M.	
169-171	LIME		
171-192	SHALE	INJECTION WATER @ 450'	
192-197 197-221	LIME SHALE	224 0 40 700 00	
221-245	LIME	235' GAS TEST 0" 318' GAS TEST 0"	
245-256	SHALE	335' GAS TEST 0"	A Area Marca and an area of the
256-267	LIME	435' GAS TEST 0"	
267-272	SHALE	460' GAS TEST 0"	
272-284	LIME SHALE	511' GAS TEST SLIGHT BLOW	
82-290	SAND	536' GAS TEST 4.5" ON 1/2" ORIFICE 561' GAS TEST 3" ON 1/2" ORIFICE	
90-295	SHALE	636' GAS TEST 2" ON 1/2" ORIFICE	
95-303	SAND	661' GAS TEST 3" ON 1/2" ORIFICE	
03-312	SHALE	736' GAS TEST 6" ON 1/2" ORIFICE	
12-327 27-403	SAND SHALE	761' GAS TEST 6" ON 1/2" ORIFICE	
03-427	LIME	786' GAS TEST 6" ON 1/2" ORIFICE 836' GAS TEST 6" ON 1/2" ORIFICE	
27-429	BLACK SHALE	910' GAS TEST 6" ON 1/2" ORIFICE	
29-434	SHALE	987' GAS TEST 7.5" ON 1/2" ORIFICE	
34-440	COAL.	998' GAS TEST 14" ON 1/2" ORIFICE	
40-444	SHALE	1050' GAS TEST 17.5" ON 1/2" ORIFICE	
44-465 65-478	SAND SANDY SHALE		
78-503	LIME OSWEGO		
03-510	BLACK SHALE		
10-515	LIME		
15-517	SHALE		
33-536	LIME BLACK SHALE		
36-537	COAL		
7-539	LIME		
9-541	LIME/ODOR & OIL		
4-593	LIME SHALE		
3-654	LAMINATED SAND/ODOR		
4-709	SAND		
9-710	COAL		
0-721	SAND		
1-722	COAL		
2-726 6-750	SAND SHALE		
0-751	COAL		
1-771	SHALE		
1-778	SANDY SHALE		
8-784	SAND		
4-817 7-820	SHALE SAND		
0-902	SHALE		
2-908	SANDY SHALE		
8-910	SOFT CUT SHALE		
)-952	SHALE		
2-985 5-984	SANDY SHALE SHALE		
1-985	COAL		
5-999	SHALE		
9-1050	LIME MISSISSIPPI		
	T D 1070-		
	T. D. 1050'		

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

June 05, 2017

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Plugging Application API 15-125-30533-00-00 WILLIS (FINK) 22-1 NW/4 Sec.22-32S-17E Montgomery County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 05, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 05, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3