

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Abercrombie Energy, LLC
Well Name	CLEMENT 1-14
Doc ID	1352066

All Electric Logs Run

CDL
CNL
DIL
MEL
SONIC

Form	ACO1 - Well Completion
Operator	Abercrombie Energy, LLC
Well Name	CLEMENT 1-14
Doc ID	1352066

Tops

Name	Top	Datum
ANHY	2372	+642
B/ANHY	2391	+623
HEEB	3940	-926
LANS	3983	-969
MC	4159	-1145
STARK	4249	-1235
BKC	4329	-1315
MARM	4366	-1352
PAW	4470	-1456
FT SCT	4514	-1500
CHER	4542	-1528
MISS	4680	-1666



WESLEY D. HANSEN Consulting Petroleum Geologist

212 N. Market, Suite 257, Wichita, KS 67202
Cellular: 316-772-6188
email: whansen4651@sbcglobal.net

**KGS
AAPG
Kansas License #418**

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: **Abercrombie Energy, LLC #1-14 Clement**
Location: **502' FSL, 2397' FEL of Section 14-16S-33W**
License Number: **API: 15-171-21198** Region: **Scott County, Kansas**
Spud Date: **4-8-2017** Drilling Completed: **4-16-2017**
Surface Coordinates: **502' FSL, 2397' FEL of Section 14-16S-33W**

Bottom Hole Vertical hole
Coordinates:
Ground Elevation (ft): **3009'** K.B. Elevation (ft): **3014'**
Logged Interval (ft): **3600'** To: **RTD** Total Depth (ft): **4799'**
Formation: **Mississippian at RTD**
Type of Drilling Fluid: **Chemical - displaced at 3450'**

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: **Abercrombie Energy, LLC**
Address: **10209 W. Central
Suite 2
Wichita, KS 67212**

GEOLOGIST

Name: **Wesley D. Hansen**
Company: **Wesley D. Hansen - Consulting Petroleum Geologist**
Address: **212 N. Market, Suite 257
Wichita, KS 67202
Cellular: 316-772-6188**

COMMENTS

Contractor: WW Drilling Rig 2
Pusher: Jon Nicodemus

Surface Casing: 8 5/8" set at 256' w/180 sx
Production Casing: P&A

Mud by: MudCo - Reid Atkins was the engineer

DST's by: Trilobite - Mike Roberts was the tester

Logs by: ELI Wireline Services (DIL, CDL/CNL, MEL, Sonic)

Deviation Surveys: 1 deg. @ 256'; 2 deg. @ 4546'; 2 deg. @ 4799'

BIT RECORD

Bit #	Size	MFG	Type	Depth Out	Footage Cut	Hours on bit
1	12 1/4"	Smith	Tooth	256'	256'	3 1/4
2	7 7/8"	Smith	F-27	4799'	4543'	113 1/4

FORMATION TOPS AND STRUCTURAL COMPARISON

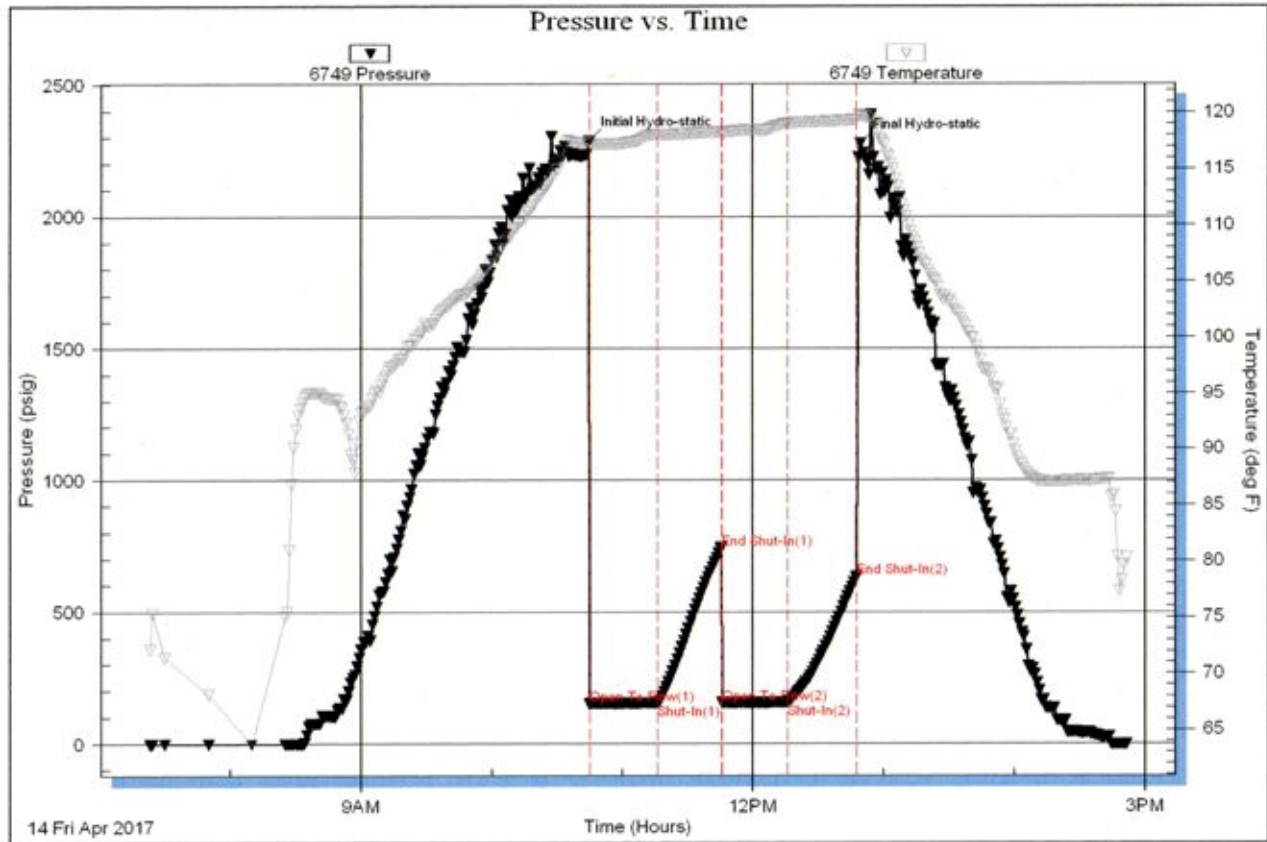
FORMATION	SAMPLE TOPS		LOG TOPS		COMPARISON WELLS GMOC Schowalter #1-14 NW/4 14-16-33W
	Depth	Datum	Depth	Datum	
Anhydrite	2372'	+642	2372'	+642	+15
B/Anhydrite	2391'	+623	2391'	+623	+15
Stotler	3557'	-543	3557'	-543	+8
Heebner Shale	3940'	-926	3940'	-926	+3
Lansing	3984'	-970	3983'	-969	+4
Muncie Creek Shale	4158'	-1144	4159'	-1145	+5
Stark Shale	4248'	-1234	4249'	-1235	+5
Hushpuckney Shale	4291'	-1277	4292'	-1278	+6
BKC	4328'	-1314	4329'	-1315	+7
Marmaton	4366'	-1352	4366'	-1352	+8
Pawnee	4472'	-1458	4470'	-1456	+10
Fort Scott	4512'	-1498	4514'	-1500	+10
Cherokee Shale	4540'	-1526	4542'	-1528	+10
Johnson Zone	4582'	-1568	4584'	-1570	+7
Mississippian	4678'	-1664	4680'	-1666	+18
RTD	4799'	-1785			
LTD			4802'	-1788	

DRILL STEM TESTS

DST No. 1 Altamont - Fort Scott
 Interval: 4406'-4546'
 Times: 30-30-30-30
 Recovery: 118' mud w/oil spots in the tool
 FP: 150-154/155-157 SIP: 742-633
 HP: 2285-2276 BHT: 120 deg. F

IFP: weak surface blow, dead in 13 minutes
 ISIP: no return blow
 FFP: no blow
 FSIP: no return blow

Serial #: 6749 Outside Abercrombie Energy LLC Cement #1-14 DST Test Number: 1



Tillobite Testing, Inc

Ref. No: 63715

Printed: 2017.04.14 @ 15:09:37

ROCK TYPES

	Anhy		Shale		Dtd		Sdy dolo
	Cht		Shcol		Gry sh		Silty dolo
	Coal		Shale red		Sandylms		Shy dolo
	Congl		Sltst		Shale green		Shaly ls
	Gyp		Ss		Sltstn		
	Lmst		Carb sh		Shlyslts		
	Salt		Dol		Sltys		

ACCESSORIES

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant

- Strom
- Fuss
- Oomold

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp

- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sltly

- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn
- redshale

STRINGER

- Anhy
- Arg

OTHER SYMBOLS

INTERVALS

- Core
- Dst
- Dst

EVENTS

- Rft
- Dst top/base

OIL SHOWS

- Even
- Spotted
- Quest.

- Trace
- Dead
- Gas show

Curve Track 1 ROP (min/ft)	Depth	Lithology	Geological Descriptions	Remarks
	2350'			
			Oil Shows	
				<p style="text-align: center;">Anhydrite 2372' (+642)</p> <p style="text-align: center;">Base/Anhydrite 2391' (+623)</p> <p style="text-align: center;">Anhydrite 2372' (+642)</p> <p style="text-align: center;">Base/Anhydrite 2391' (+623)</p> <p style="text-align: center;">Report Depth and Activity</p> <p>4-8-2017 MIRU, Spud 4-9 Drlg. @ 256' 4-10 Drlg. @ 2095' 4-11 Drlg. @ 3105' 4-12 Drlg. @ 3910' 4-13 Drlg. @ 4295'</p>
	2400'			

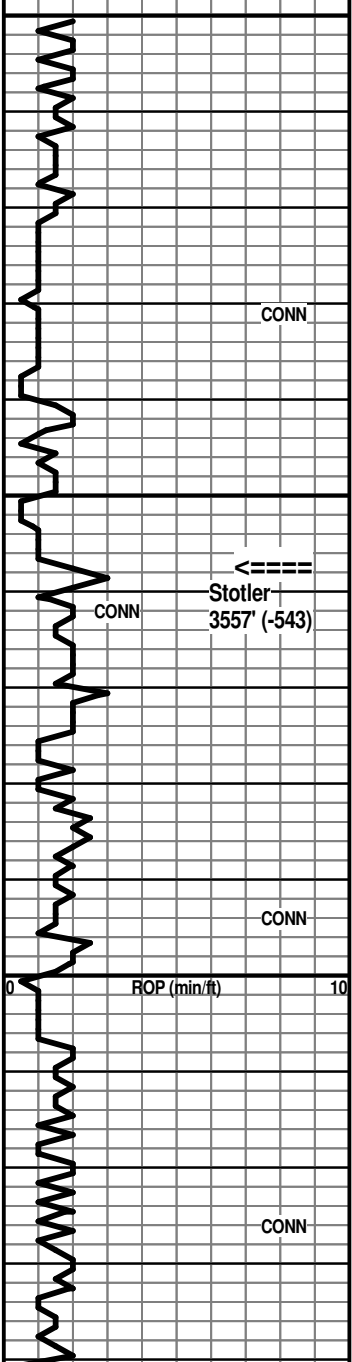
Depth Change

3450

3500

3550

3600



CONN

CONN

← Stotler
 3557' (-543)

CONN

CONN

3600' spl - Ls: tan, lt brn fn gran. poor-NVP; lesser mottled gray shaly; Sh: med to dark gray, some brick red

10' spl - Ls: various AA; more tan fn gran.; some offwhite, tan mic-vfxln dense; Sh: minor mix AA

20' spl - Ls: sl influx mottled gray/brn fn gran. and lt brn, lt gray vfxln dense; incr. % Sh: med to dark gray, some black; trace Sst: tan fg, micac. with Ls clasts

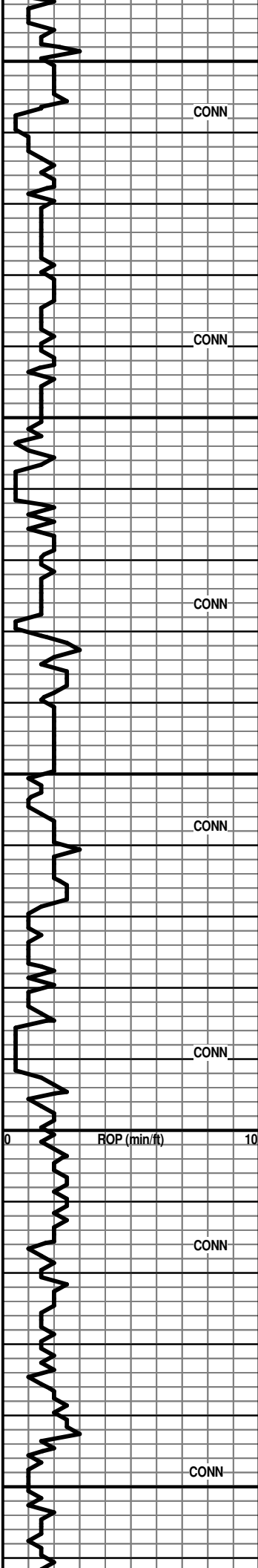
30' spl - Ls: mix tan, lt brn, lt gray fn gran., mottled IP; other tan, offwhite mic-vfxln dense, subchalky IP, rare chalky; Sh: med to dark gray

40' spl - Ls: mix lt gray, lt to med brn becoming more vfxln dense; some fn gran. poor-NVP; Sh: some med gray

50' spl - Sh: incr. med to dark gray; Ls: tan, lt brn fn gran. and foss. NVP; trace crinoid frag.; occ Sst: tan fg, limy

60' spl - Ls: pred. tan, offwhite mic-vfxln dense, subchalky; fair influx white chalky; some tan fn gran. with ppt and interxln por., N.S.

Stotler 3557' (-543)



3650

CONN

3700

CONN

3750

CONN

3800

CONN

3850

CONN

70' spl - Ls: tan mic-vfln dense, white chalky AA; some lt gray, lt brn vfln dense; fairly minor shale %

80' spl - Ls: mix AA, common subchalky to chalky; some tan gran. with micxn matrix with ppt por.; trace Sst: tan, lt gray fg, micac. (cave?)

90' spl - Ls: influx lt gray, lt brn vfxln dense; some gray gran. with offwhite micxn matrix; Sh: minor dark gray to black

3700' spl - Ls: lt to med gray, gray-brn vf-cryptoxln, NVP; lt to med gray dense, shaly; Sh: incr. % lt to med gray

10' spl - Ls: various gray dense, shaly IP; other tan vfxln and med brn, gray more cryptoxln; Sh: med to dark gray

20' spl - Ls: influx various gray dense shaly/silty; trace tan gran., sl foss. with some inter-particle por., N.S.; Sh: gray silty and micac.

30' spl - Ls: med to dark gray, some gray-brn vf to occ cryptoxln, gen. shaly AA; Sh: streaks med gray

40' spl - Ls: mix AA with influx micxn, sl gran. and subchalky; some tan fnxn with small vug. and inter-particle por.; occ tan oolitic with moldic por., N.S.

50' spl - Ls: flood tan, lt gray vfxln dense, occ foss.; sl influx Dolo: tan fn-vfxln with interxn por., N.S.; minor gray shale

60' spl - Ls: mix AA with sl influx tan, offwhite subchalky to chalky and lt gray micxn, shaly; much decr. Dolo

70' spl - Ls: tan, lt gray, lt brn pred. vfxln dense; some mottled tan/lt brn fn gran.; occ med brn, med gray cryptoxln

80' spl - Ls: mix AA, more mottled AA; sl influx offwhite chalky; scatt. tan foss. with inter-particle por., N.S.

90' spl - Ls: mix mottled gray gran. and med brn, gray vf-cryptoxln; Sh: dark gray to black carbon.

3800' spl - Ls: more med brn, gray vf-cryptoxln and mottled gray dense AA; Dolo: some tan fn-vfxln with interxn and some vug. por., N.S.

10' spl - Ls: strong influx tan fn gran. with inter-particle por, dolomitic IP; tan mic-vfxln dense and med gray gran. NVP; some Dolo AA

20' spl - Ls: mix tan mic-vfxln dense with sl influx white chalky; Dolo: tan vfxln AA

30' spl - Ls: abund. tan, offwhite mic-vfxln subchalky to chalky, some ppt por., N.S.; lesser tan, lt brn vfxln dense

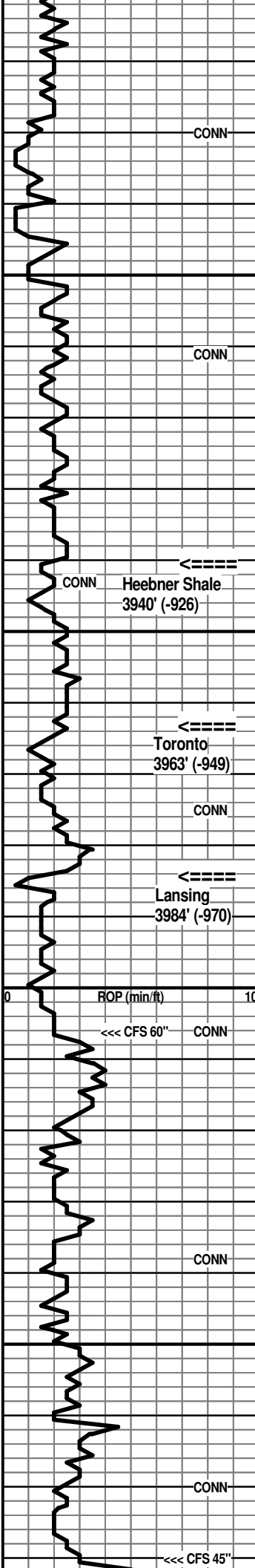
40' spl - Ls: mix AA, less chalky; incr. lt to med brn vfxln dense; Sh: sl influx black carbon.

50' spl - Sh: more black carbon.; Ls: bec. pred. lt to med brn mic-vfxln dense, mottled IP; lesser med brn, gray vf-cryptoxln

60' spl - Ls: tan mic-vfxln dense; lt brn, lt gray vfxln dense; some gray-brn cryptoxln, NVP, N.S.; occ Sst: lt gray vfg, silty IP

70' spl - Ls: mix tan, lt to med brn, gray gen. dense; mottled lt brn foss. and white chalky

80' spl - missing



3900

3950

4000

4050



90' spl - Ls: tan gran. with inter-particle por.; influx tan, offwhite mic-vfxln dense, subchalky to occ chalky; N.S.; Sh: dark gray to black carbon.

3900' spl - Ls: mix AA; some lt brn, gray cryptoxln, NVP; Sh: minor gray, some dark red-maroon

10' spl - Ls: various tan, lt to med brn pred. vfxln; other med brn, gray more cryptoxln; Sh: some dark red-brn, dark red-maroon

20' spl - Ls: flood tan, offwhite mic-vfxln, some white chalky; occ foss. with some small inter-particle and vug. por., N.S.

30' spl - Ls: common tan foss. with por. AA; incr. subchalky to chalky; sl influx lt gray cryptoxln and mottled lt brn fn gran., poor-NVP; rare mottled gray opq chert

40' spl - Ls: very pred. tan, lt brn, offwhite mic-vfxln dense, subchalky IP

50' spl - Ls: influx lt gray, lt brn mottled and dirty; trace gray opq spicular chert

60' spl - Ls: very pred. mottled brn/gray/tan fn-vfxln dirty AA (marl?); Sh: influx black carbon.

70' spl - Ls: some gray-brn cryptoxln; still pred. various AA; Sh: more black carbon., minor lt gray; trace lt gray fg pyritic Sst

80' spl - Sh: sl influx lt to med gray, gray-green; still pred. Ls's in spls

90' spl - Sh: incr. % vc gray, black carb., dark red-brn, dark red-maroon; Ls: flood tan, offwhite mic-vfxln dense, subchalky to chalky with Chert: offwhite, tan opq, fresh; N.S.

4000' spl - Ls: cherty AA; Sh: good influx med to dark gray, black, dark red-brn, dark red-maroon

4006' spl - Sh: mix AA, some pale gray-green, red-purple; Ls: various dense, cherty AA

CFS 4006' 30" spl - Ls: tan, lt brn fn granular to oolitic with some fair-good oomoldic por.; other tan, offwhite mic-vfxln dense, subchalky, N.S.; 60" spl - Ls: mix tan, offwhite dense and tan, lt brn oolitic, some por. AA, some with spar matrix, NVP, N.S.

20' spl - still trashy from trip; Ls: tan, lt to med brn, gray-brn cryptoxln

30' spl - Ls: various cryptoxln AA, some with trace fossil, rare vug. por.; lt brn finely oolitic with spar matrix, NVP, N.S.

40' spl - Ls: lt to med brn finely oolitic with spar matrix, NVP; some more gran. with inter-particle por., N.S.; sl influx offwhite opq chert; Sh: some lt to med gray

50' spl - Ls: influx tan, lt brn, offwhite mic-vfxln dense, subchalky IP, some white chalky; cherty AA

60' spl - Ls: mix various subchalky AA; tan, lt brn cryptoxln, NVP; scatt. tan gran. to oolitic with some poor to fair inter-particle and moldic por., N.S.; trace offwhite druzy quartz with vug. por.

70' spl - Ls: tan, lt brn cryptoxln IP, some gran. with scatt. vug. and inter-particle por., N.S.

80' spl - Sh: some dark gray to black; Ls: mix AA with sl influx med brn pred. cryptoxln; trace tan fossil hash with ppt and inter-particle por., N.S.; one chip tan vfxln, hard poor edge por. with faint fleeting odor, trace oil

CFS 4080' 20" spl - Ls: various lt to med brn, tan cryptoxln to sl gran., poor-NVP, N.S.; scatt. chips tan fn-vfxln, gen. hard with some patchy ppt and interxln por. with sl odor, sl sfo, not lively, patchy lt stain dry; 45" spl - Ls: good influx tan, lt brn gran. to oolitic, foss. IP, poor-NVP; some oolitic with spar matrix; some white chalky; Sh: def. influx med to dark gray,

7:00 AM at 3910' on 4-12-2017

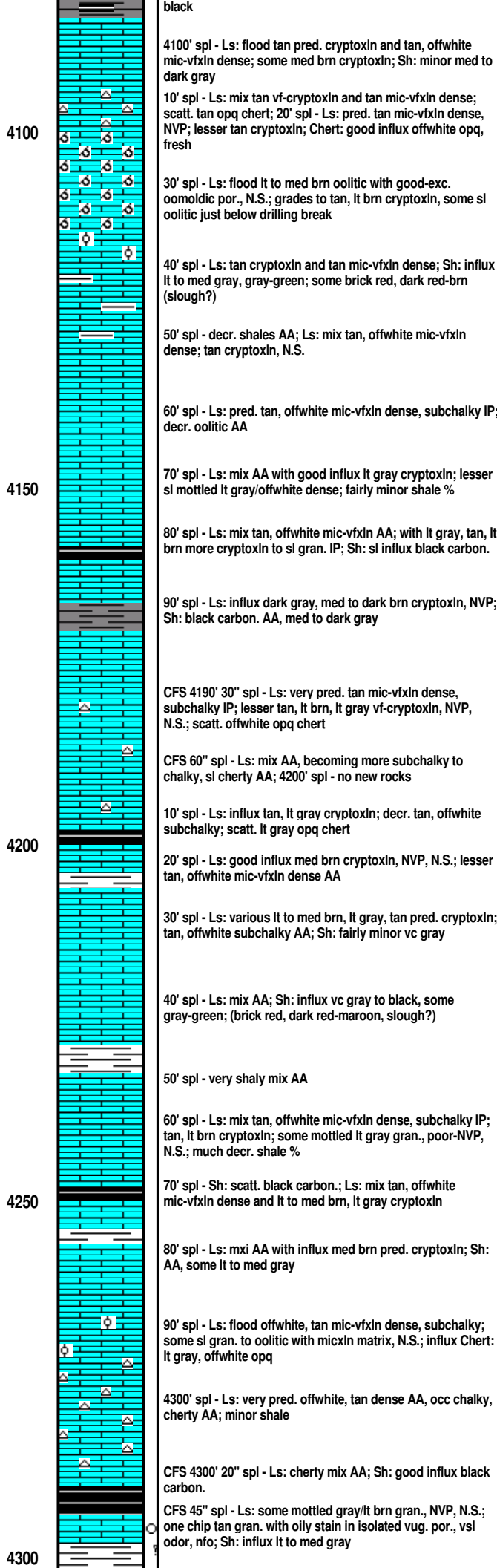
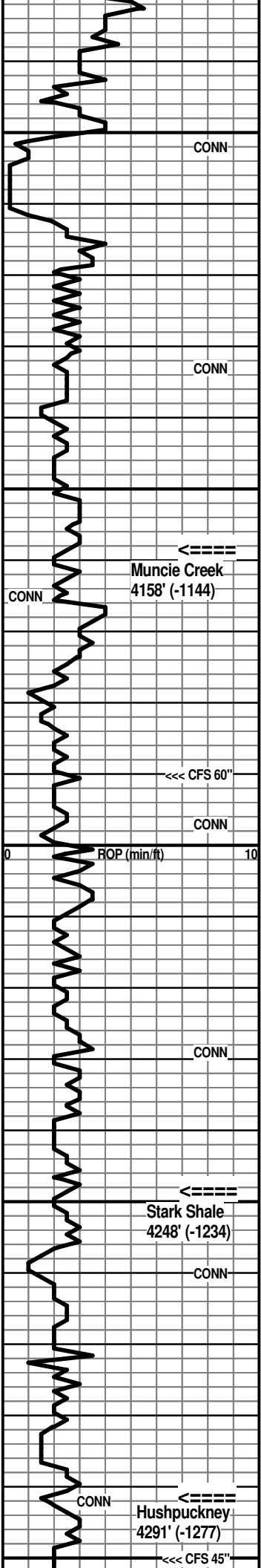
Heebner Shale 3940' (-926)

MudCo Mud Check at 3953'
 9:00 AM on 4-12-2017
 wt vis wl pH chl
 8.9 59 6.8 11.5 3000
 PV YP GelS lcm solids
 21 15 8/23 2# 4.3%

Toronto 3963' (-949)

Lansing 3984' (-970)

35 stand wiper trip at 4006'



black

90' spl - Ls: lt to med brn gran. to oolitic, foss. IP, poor-NVP; offwhite chalky; tan mic-vfxln dense, N.S.

4100' spl - Ls: flood tan pred. cryptoxln and tan, offwhite mic-vfxln dense; some med brn cryptoxln; Sh: minor med to dark gray

10' spl - Ls: mix tan vf-cryptoxln and tan mic-vfxln dense; scatt. tan opq chert; 20' spl - Ls: pred. tan mic-vfxln dense, NVP; lesser tan cryptoxln; Chert: good influx offwhite opq, fresh

30' spl - Ls: flood lt to med brn oolitic with good-exc. oomoldic por., N.S.; grades to tan, lt brn cryptoxln, some sl oolitic just below drilling break

40' spl - Ls: tan cryptoxln and tan mic-vfxln dense; Sh: influx lt to med gray, gray-green; some brick red, dark red-brn (slough?)

50' spl - depr. shales AA; Ls: mix tan, offwhite mic-vfxln dense; tan cryptoxln, N.S.

60' spl - Ls: pred. tan, offwhite mic-vfxln dense, subchalky IP; depr. oolitic AA

70' spl - Ls: mix AA with good influx lt gray cryptoxln; lesser sl mottled lt gray/offwhite dense; fairly minor shale %

80' spl - Ls: mix tan, offwhite mic-vfxln AA; with lt gray, tan, lt brn more cryptoxln to sl gran. IP; Sh: sl influx black carbon.

90' spl - Ls: influx dark gray, med to dark brn cryptoxln, NVP; Sh: black carbon. AA, med to dark gray

CFS 4190' 30" spl - Ls: very pred. tan mic-vfxln dense, subchalky IP; lesser tan, lt brn, lt gray vf-cryptoxln, NVP, N.S.; scatt. offwhite opq chert

CFS 60" spl - Ls: mix AA, becoming more subchalky to chalky, sl cherty AA; 4200' spl - no new rocks

10' spl - Ls: influx tan, lt gray cryptoxln; depr. tan, offwhite subchalky; scatt. lt gray opq chert

20' spl - Ls: good influx med brn cryptoxln, NVP, N.S.; lesser tan, offwhite mic-vfxln dense AA

30' spl - Ls: various lt to med brn, lt gray, tan pred. cryptoxln; tan, offwhite subchalky AA; Sh: fairly minor vc gray

40' spl - Ls: mix AA; Sh: influx vc gray to black, some gray-green; (brick red, dark red-maroon, slough?)

50' spl - very shaly mix AA

60' spl - Ls: mix tan, offwhite mic-vfxln dense, subchalky IP; tan, lt brn cryptoxln; some mottled lt gray gran., poor-NVP, N.S.; much depr. shale %

70' spl - Sh: scatt. black carbon.; Ls: mix tan, offwhite mic-vfxln dense and lt to med brn, lt gray cryptoxln

80' spl - Ls: mxi AA with influx med brn pred. cryptoxln; Sh: AA, some lt to med gray

90' spl - Ls: flood offwhite, tan mic-vfxln dense, subchalky; some sl gran. to oolitic with micxln matrix, N.S.; influx Chert: lt gray, offwhite opq

4300' spl - Ls: very pred. offwhite, tan dense AA, occ chalky, cherty AA; minor shale

CFS 4300' 20" spl - Ls: cherty mix AA; Sh: good influx black carbon.

CFS 45" spl - Ls: some mottled gray/lt brn gran., NVP, N.S.; one chip tan gran. with oily stain in isolated vug. por., vsf odor, nfo; Sh: influx lt to med gray

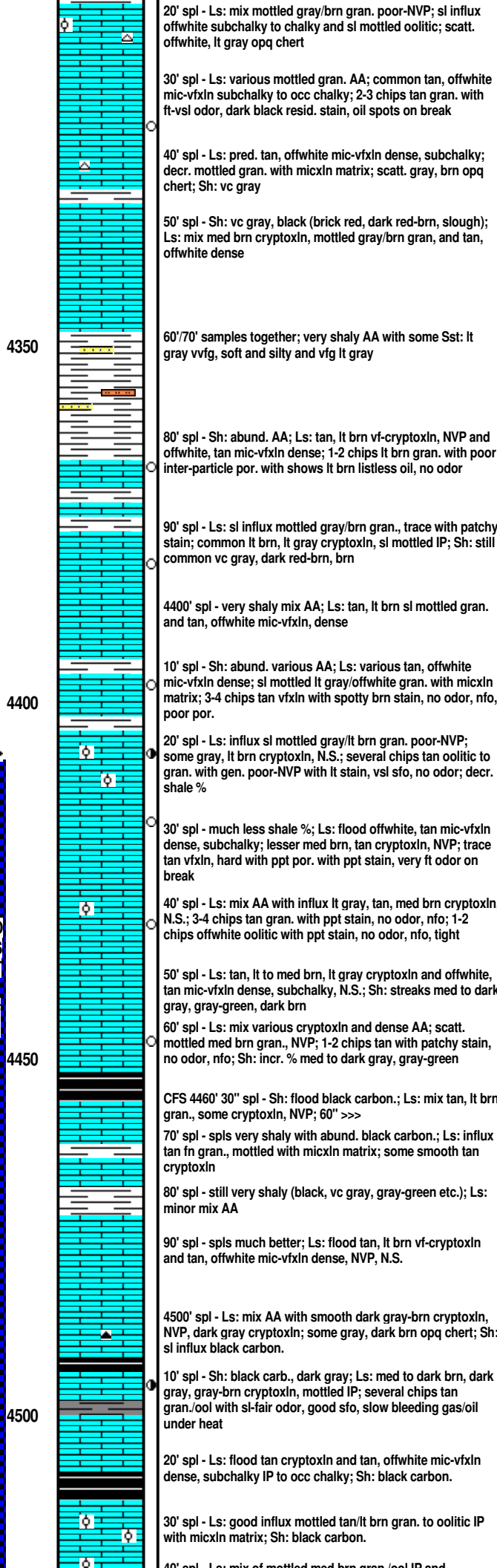
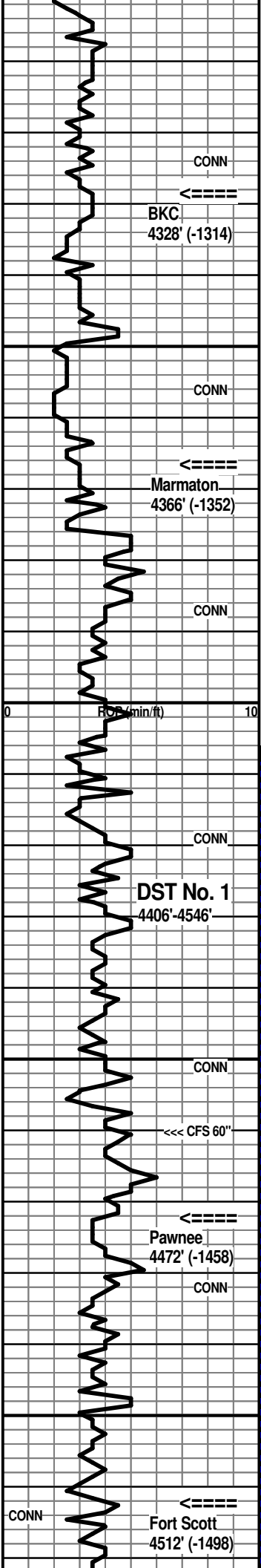
Muncie Creek 4158' (-1144)

Stark Shale 4248' (-1234)

Hushpuckney 4291' (-1277)

7:00 AM at 4295' on 4-13-2017

10' spl - quest. new rocks; Ls: tan, offwhite gran. to occ



oolitic with micxln matrix

MudCo Mud Check at 4324'
 9:20 AM on 4-13-2017
 wt vis wl pH chl
 9.1 50 7.2 11.0 3300
 PV YP GelS lcm solids
 17 14 7/20 1# 5.3%

BKC 4328' (-1314)

Marmaton 4366' (-1352)

DST No. 1 4406'-4546'

Pawnee 4472' (-1458)

Fort Scott 4512' (-1498)

20' spl - Ls: mix mottled gray/brn gran. poor-NVP; sl influx offwhite subchalky to chalky and sl mottled oolitic; scatt. offwhite, lt gray opq chert

30' spl - Ls: various mottled gran. AA; common tan, offwhite mic-vfxln subchalky to occ chalky; 2-3 chips tan gran. with ft-vsl odor, dark black resid. stain, oil spots on break

40' spl - Ls: pred. tan, offwhite mic-vfxln dense, subchalky; decr. mottled gran. with micxln matrix; scatt. gray, brn opq chert; Sh: vc gray

50' spl - Sh: vc gray, black (brick red, dark red-brn, slough); Ls: mix med brn cryptoxln, mottled gray/brn gran, and tan, offwhite dense

60/70' samples together; very shaly AA with some Sst: lt gray vvfg, soft and silty and vfg lt gray

80' spl - Sh: abund. AA; Ls: tan, lt brn vf-cryptoxln, NVP and offwhite, tan mic-vfxln dense; 1-2 chips lt brn gran. with poor inter-particle por. with shows lt brn listless oil, no odor

90' spl - Ls: sl influx mottled gray/brn gran., trace with patchy stain; common lt brn, lt gray cryptoxln, sl mottled IP; Sh: still common vc gray, dark red-brn, brn

4400' spl - very shaly mix AA; Ls: tan, lt brn sl mottled gran. and tan, offwhite mic-vfxln, dense

10' spl - Sh: abund. various AA; Ls: various tan, offwhite mic-vfxln dense; sl mottled lt gray/offwhite gran. with micxln matrix; 3-4 chips tan vfxln with spotty brn stain, no odor, nfo, poor por.

20' spl - Ls: influx sl mottled gray/lt brn gran. poor-NVP; some gray, lt brn cryptoxln, N.S.; several chips tan oolitic to gran. with gen. poor-NVP with lt stain, vsl sfo, no odor; decr. shale %

30' spl - much less shale %; Ls: flood offwhite, tan mic-vfxln dense, subchalky; lesser med brn, tan cryptoxln, NVP; trace tan vfxln, hard with ppt por. with ppt stain, very ft odor on break

40' spl - Ls: mix AA with influx lt gray, tan, med brn cryptoxln, N.S.; 3-4 chips tan gran. with ppt stain, no odor, nfo; 1-2 chips offwhite oolitic with ppt stain, no odor, nfo, tight

50' spl - Ls: tan, lt to med brn, lt gray cryptoxln and offwhite, tan mic-vfxln dense, subchalky, N.S.; Sh: streaks med to dark gray, gray-green, dark brn

60' spl - Ls: mix various cryptoxln and dense AA; scatt. mottled med brn gran., NVP; 1-2 chips tan with patchy stain, no odor, nfo; Sh: incr. % med to dark gray, gray-green

CFS 4460' 30" spl - Sh: flood black carbon.; Ls: mix tan, lt brn gran., some cryptoxln, NVP; 60" >>>

70' spl - spls very shaly with abund. black carbon.; Ls: influx tan fn gran., mottled with micxln matrix; some smooth tan cryptoxln

80' spl - still very shaly (black, vc gray, gray-green etc.); Ls: minor mix AA

90' spl - spls much better; Ls: flood tan, lt brn vf-cryptoxln and tan, offwhite mic-vfxln dense, NVP, N.S.

4500' spl - Ls: mix AA with smooth dark gray-brn cryptoxln, NVP, dark gray cryptoxln; some gray, dark brn opq chert; Sh: sl influx black carbon.

10' spl - Sh: black carb., dark gray; Ls: med to dark brn, dark gray, gray-brn cryptoxln, mottled IP; several chips tan gran./ool with sl-air odor, good sfo, slow bleeding gas/oil under heat

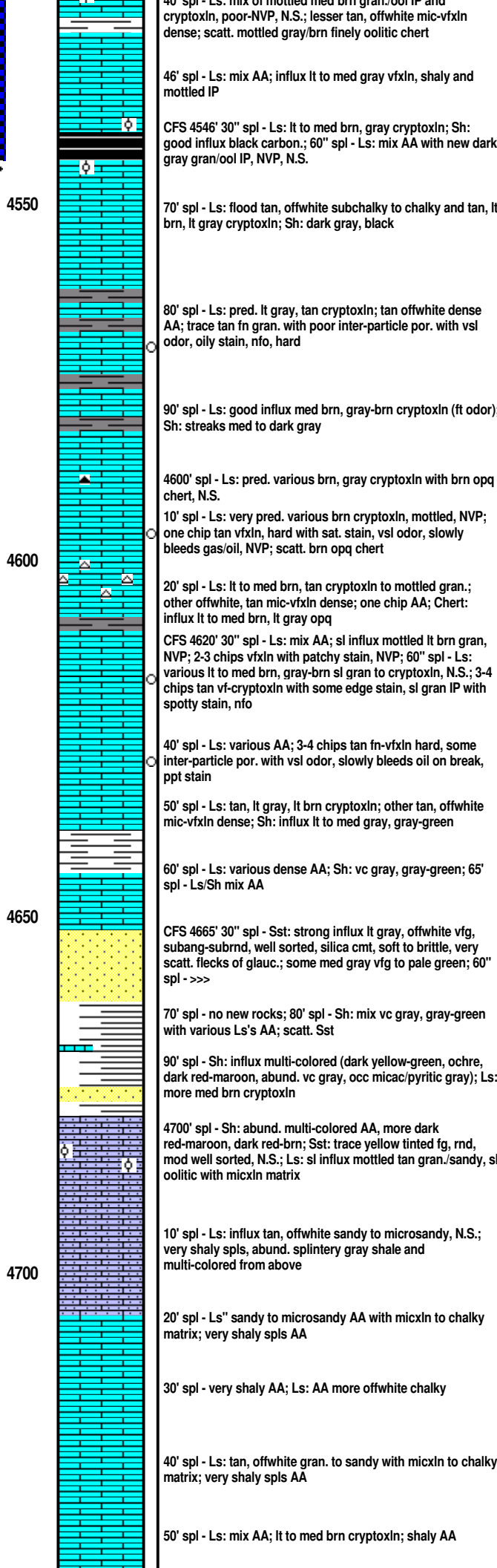
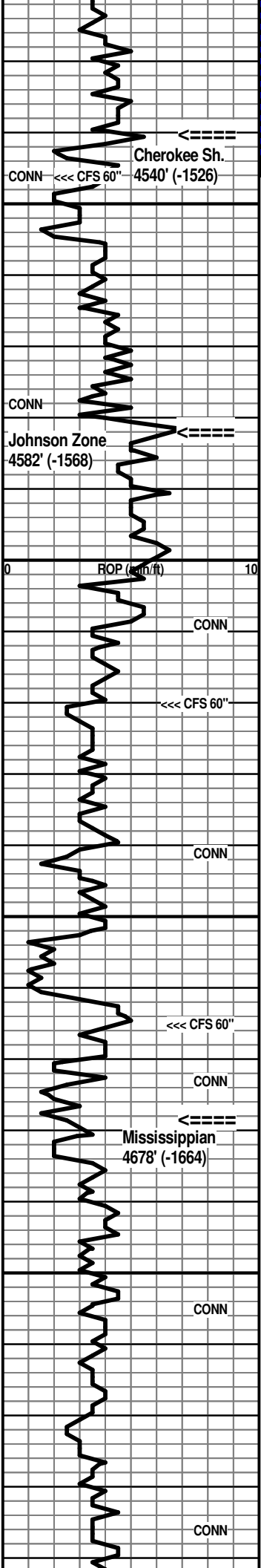
20' spl - Ls: flood tan cryptoxln and tan, offwhite mic-vfxln dense, subchalky IP to occ chalky; Sh: black carbon.

30' spl - Ls: good influx mottled tan/lt brn gran. to oolitic IP with micxln matrix; Sh: black carbon.

40' spl - Ls: mix of mottled med brn gran./ool IP and

CFS 4460' 60" spl - very shaly with Ls: various lt brn, tan, gray cryptoxln to sl gran., NVP, N.S.

DST No. 1 Altamont - Fort Scott
 Interval: 4406'-4546'
 Times: 30-30-30-30
 IFP: weak surface blow, dead in 13 minutes
 ISIP: no return blow
 FFP: no blow
 FSIP: no return blow
 Recovery: 118' mud w/oil spots in the tool
 FP: 150-154/155-157 SIP: 742-633
 HP: 2285-2276 BHT: 120 deg. F



Cherokee Sh. 4540' (-1526)

7:00 AM at 4546' on 4-14-2017

MudCo Mud Check at 4546'

8:30 AM on 4-14-2017
 wt vis wl pH chl
 9.3 57 8.8 11.0 4000
 PV YP GelS lcm solids
 18 15 10/25 2# 6.5%

Johnson Zone 4582' (-1568)

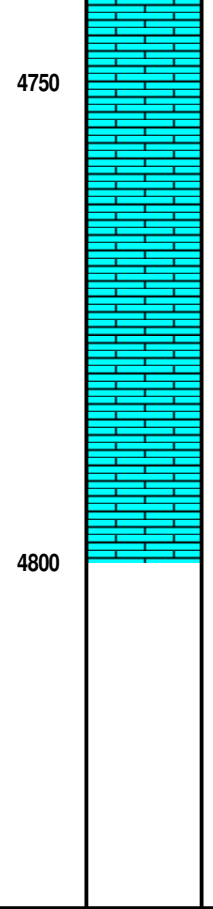
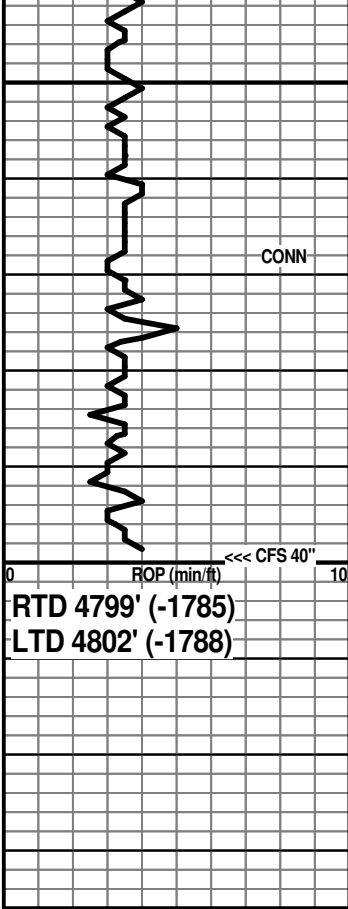
CFS 4665' 30" spl - much decr. Sst % AA; Ls: influx tan, lt brn cryptoxin to sl mottled; other offwhite, tan mic-vfxln dense; Sh: vc gray, gray-green, some yellow, dark red-maroon

Mississippian 4678' (-1664)

very common to abundant sloughing shales to RTD

7:00 AM at 4715' on 4-15-2017

MudCo Mud Check at 4736'



60' spl - less shaly; Ls: good influx lt to med brn, sl gran., NVP; lesser offwhite subchalky

70' spl - Ls: lt to med brn, tan sl gran., NVP; lesser offwhite subchalky; spls very shaly again

80' spl - Ls: various AA; very shaly

90' spl - Ls: various lt brn, tan gran. to cryptoxln; offwhite, tan subchalky; very shaly spls

4799' spl - Ls: AA with sl influx tan, lt gray cryptoxln

CFS 4799' 20" spl - Ls: pred. tan smooth cryptoxln and offwhite, tan mic-vfxln dense, subchalky; 40" spl - Ls: tan, lt to med brn gen. smooth cryptoxln and mic-vfxln dense AA

After evaluation of samples, DST results and log evaluations, the decision was made to plug the Clement #1-14 as a dry hole.

Respectfully submitted,

Wesley D. Hansen
 Petroleum Geologist
 Kansas License No. 418

8:20 AM on 4-15-2017
 wt vis wl pH chl
 9.4 58 10.4 10.0 5200
 PV YP GelS lcm solids
 15 17 11/31 1# 7.4%

RTD reached at 12:15 PM on 4-15-2017
 CFS 40" - short trip - CTCH 1 1/4 hours
 TOFL



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Abercrombie Energy LLC

14-16s-33w Scott Co KS

10209 W. Central
STE #2
Wichita KS 67212
ATTN: Wes Hansen

Clement #1-14

Job Ticket: 63715

DST#: 1

Test Start: 2017.04.14 @ 07:23:15

GENERAL INFORMATION:

Formation: **Altamont-Ft Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:44:45
 Time Test Ended: 14:52:00
 Interval: **4406.00 ft (KB) To 4546.00 ft (KB) (TVD)**
 Total Depth: 4546.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Mike Roberts
 Unit No: 81
 Reference Elevations: 3014.00 ft (KB)
 3009.00 ft (CF)
 KB to GR/CF: 5.00 ft

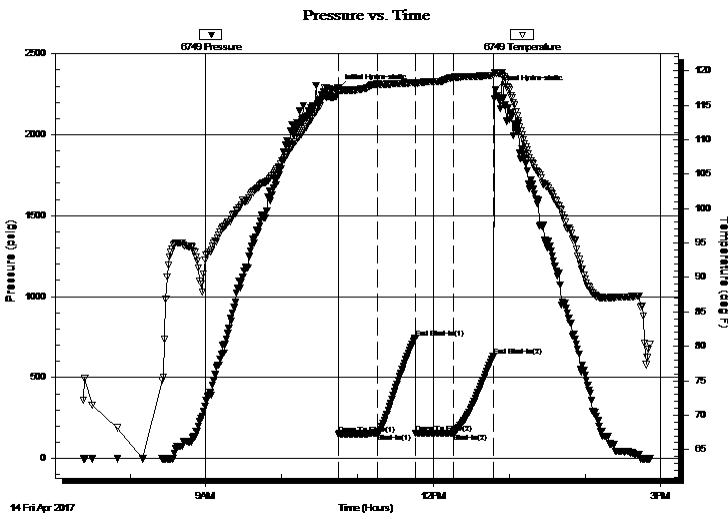
Serial #: 6749

Outside

Press@RunDepth: 157.21 psig @ 4541.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.04.14 End Date: 2017.04.14 Last Calib.: 2017.04.14
 Start Time: 07:23:15 End Time: 14:52:00 Time On Btm: 2017.04.14 @ 10:44:30
 Time Off Btm: 2017.04.14 @ 12:49:15

TEST COMMENT: IF:Weak surface blow died in 13 min.
 IS:No return blow
 FF:No blow
 FS:No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2285.43	117.55	Initial Hydro-static
1	150.97	116.99	Open To Flow (1)
32	154.56	118.05	Shut-In(1)
61	742.24	118.28	End Shut-In(1)
62	155.06	117.97	Open To Flow (2)
92	157.21	119.03	Shut-In(2)
123	633.81	119.34	End Shut-In(2)
125	2276.29	119.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
118.00	mud with oil spots in tool 100% m	0.58

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Abercrombie Energy LLC

14-16s-33w Scott Co KS

10209 W. Central
STE #2
Wichita KS 67212
ATTN: Wes Hansen

Clement #1-14

Job Ticket: 63715

DST#: 1

Test Start: 2017.04.14 @ 07:23:15

GENERAL INFORMATION:

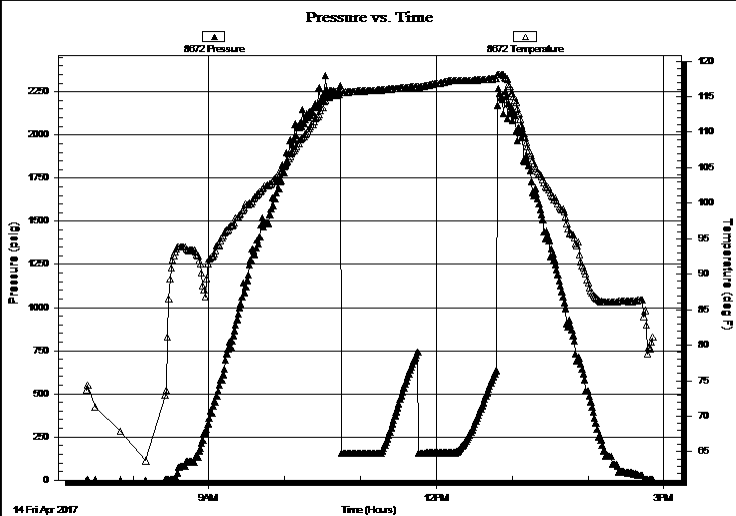
Formation: Altamont-Ft Scott			
Deviated: No Whipstock:		ft (KB)	Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 10:44:45			Tester: Mike Roberts
Time Test Ended: 14:52:00			Unit No: 81
Interval: 4406.00 ft (KB) To 4546.00 ft (KB) (TVD)			Reference Elevations: 3014.00 ft (KB)
Total Depth: 4546.00 ft (KB) (TVD)			3009.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Fair		KB to GR/CF: 5.00 ft

Serial #: 8672

Inside

Press@RunDepth:	psig @	4541.00 ft (KB)	Capacity:	8000.00 psig
Start Date:	2017.04.14	End Date:	2017.04.14	Last Calib.: 2017.04.14
Start Time:	07:23:15	End Time:	14:51:45	Time On Btm:
				Time Off Btm:

TEST COMMENT: IF:Weak surface blow died in 13 min.
IS:No return blow
FF:No blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
118.00	mud w ith oil spots in tool 100% m	0.58

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC

14-16s-33w Scott Co KS

10209 W. Central
STE #2
Wichita KS 67212
ATTN: Wes Hansen

Clement #1-14

Job Ticket: 63715

DST#: 1

Test Start: 2017.04.14 @ 07:23:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
118.00	mud w ith oil spots in tool 100% m	0.580

Total Length: 118.00 ft

Total Volume: 0.580 bbl

Num Fluid Samples: 0

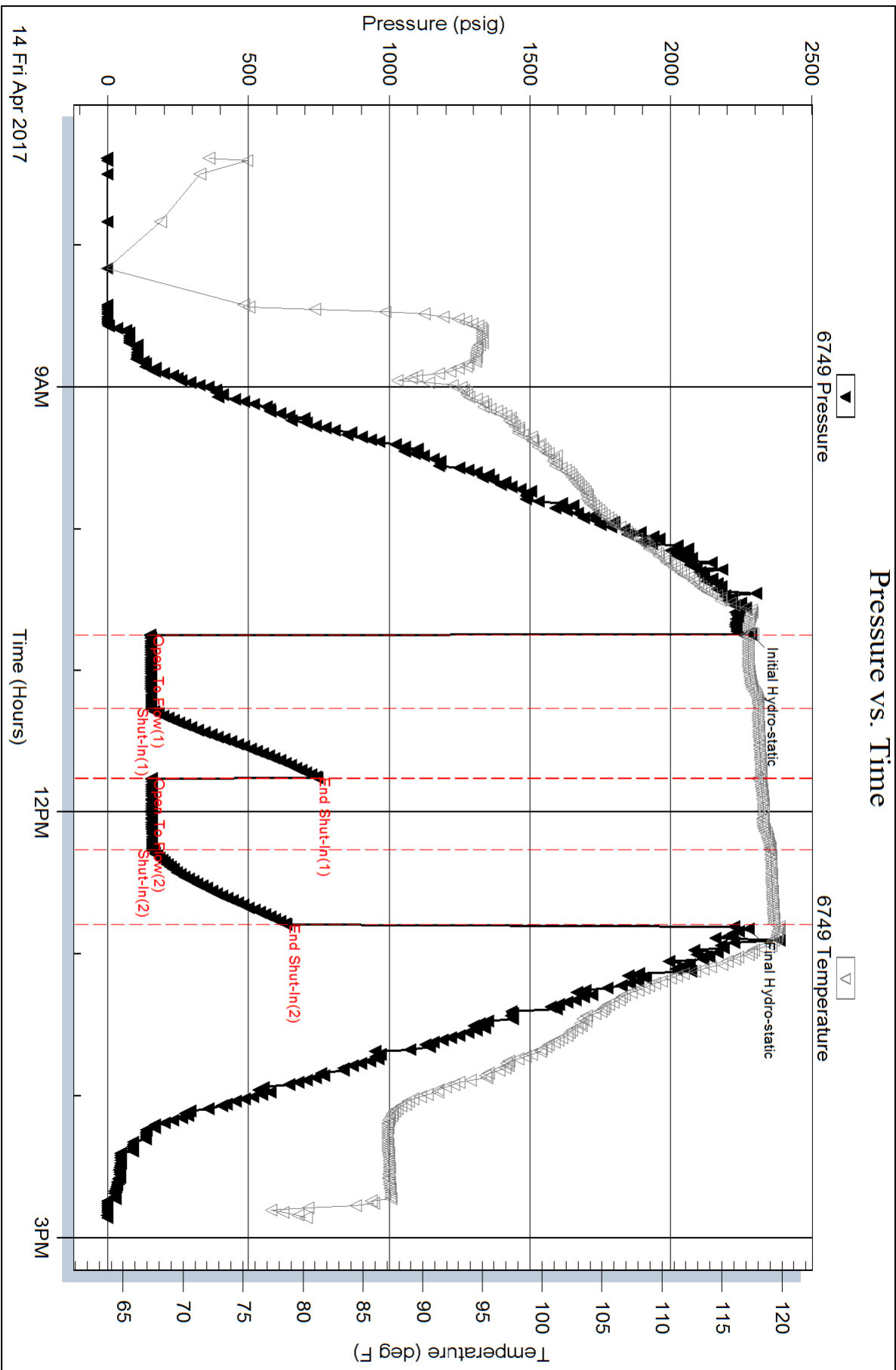
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



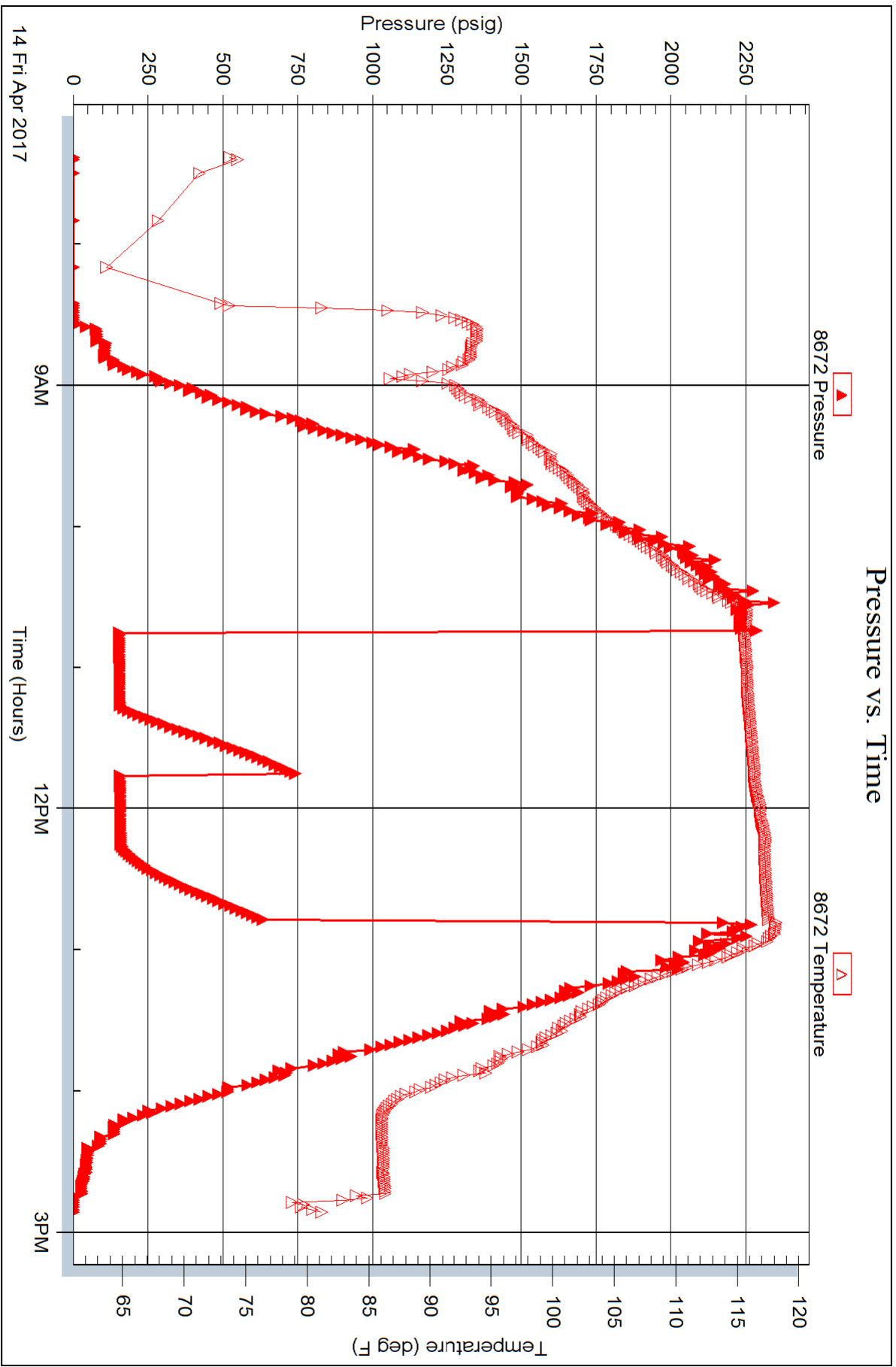
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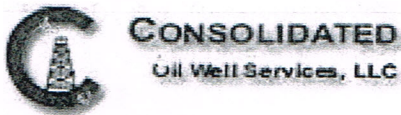
Inside

Abercrombie Energy LLC

Clement #1-14

DST Test Number: 1





REMIT TO
 Consolidated Oil Well Services, LLC
 Dept: 970
 P.O. Box 4346
 Houston, TX 77210-4346

Well File
 MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

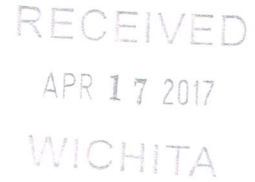
Invoice Invoice# 810036

Invoice Date: 04/11/17 Terms: Net 30 Page 1

ABERCROMBIE ENERGY
 5510 OIL CENTER ROAD SOUTH
 GREAT BEND KS 67530
 USA
 6207938186



CLEMENT 1-14



Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0471	Cement Pump Charge 301' - 500' (Coalbed/Methane)	1.000	1,150.0000	30.000	805.00
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	30.000	125.13
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	30.000	462.00
CC5871	Surface Blend II, 2% Gel/3% CaCl	180.000	23.0000	30.000	2,898.00

Subtotal 6,128.75
 Discounted Amount 1,838.63
 SubTotal After Discount 4,290.12
 Amount Due 6,480.65 If paid after 05/11/17

Tax: 246.33
 Total: 4,536.46

VENDOR NUMBER _____
 VOUCHER NUMBER _____
 VERIF OF RECEIPT _____ *AK* _____
 CODE NUMBER AMOUNT
1352062 _____
CLEMENT #1-14 _____
CEMENT SURFACE _____
 APPROVAL _____
 VERIFIED ACCURACY _____

SCT & SCGM 4-13-17



CONSOLIDATED
Oil Well Services, LLC

112-
7831

TICKET NUMBER 51737
LOCATION Oakley #8
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # 810036

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-8-17	1112	Clement 1-14	14	16S	33W	Scott	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
Abercrombie Energy		5510 Oil Center Road South		731	Lory D		
CITY		STATE	ZIP CODE	516	Steven O		
Great Bend		KS	67530	783			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 250' CASING SIZE & WEIGHT 8 5/8" 23 #
 CASING DEPTH 250' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 b/s DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meetings and rig upon W/D drilling R₂ #2. Circulate casing mix 180 sx Class A Cement 3% calcium 2% gel Surface blend II displace 15 b/s Water shut in Cement did Circulate 2 b/s to pit

Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0471	1	PUMP CHARGE	1150.00	1150.00
CE0002	25	MILEAGE	7.15	178.75
CE0711	8.46 Tons	Ton Mileage delivery	660.00	660.00
CL5871	180 sx	Surface blend II	23.00	4140.00
			Subtotal	6128.75
			less 30% discount	1838.62
			Subtotal	4290.13
			SALES TAX	246.33
			ESTIMATED TOTAL	4536.46

RAVIN 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

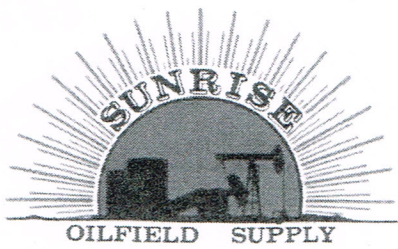
(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

Well File



REMIT TO P.O. Box 232456
2456 Momentum Place
Chicago, IL 60689-5324

INVOICE

Invoice Number: 596444
Invoice Date: 3/28/2017
Page: 1

RECEIVED

APR - 5 2017

SHIP TO WICHITA
CLEMENT 1-14
SCOTT CO, KS



SOLD TO ABERCROMBIE ENERGY LLC
5510 OIL CENTER ROAD SOUTH
GREAT BEND, KS 67530

ORDER DATE:	3/27/2017	TERMS:	Net 30 Days	SHIP DATE:	3/28/2017
ORDER NUMBER:	0039512	DUE DATE:	4/27/2017	SHIP VIA:	Delivered
PO NUMBER:		BUYER:	WW DRLG	SHIP TO ID:	SCOT-GC
CUSTOMER ID:	10200	KEYED BY:	SAB_TC1-005		

ITEM	QTY	UOM	DESCRIPTION	LIST	DISC %	NET	AMOUNT	TAX
21277	247.90	FT	CSG LS 8-5/8 23 STC R3	10.50	0.0	10.50	2,602.95	Y
Notes: 6 JTS								

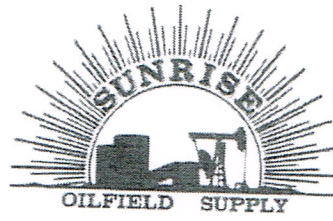
VENDOR NUMBER _____
 VOUCHER NUMBER _____
 VERIF OF RECEIPT _____ AC
 CODE NUMBER _____ AMOUNT _____
 1353097
 CLEMENT
 NEW WELL SURFACE CSG
 APPROVAL _____
 VERIFIED ACCURACY _____

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
2,602.95	0.00	0.00	221.25	0.00	2,824.20
NET DUE					2,824.20

Corporate Office: 105 S. Broadway, Suite 610, Wichita, KS 67202 Phone: (316) 263-6060

SAT - CU 4.2.17

PIPE



TALLY

DATE 3-27 2017

PAGE 1 OF 1

CUSTOMER ~~XXXXXXXXXX~~ Abercrombie LEASE & WELL NO. Clement 1-14

USED/NEW NEW COND A SIZE 8 7/8 WT 23 GRD LS THD SR R-3

MFG _____ ORDER BY Wm Drlg SHIP VIA Wm Drlg

#	FT.	IN.	#	FT.	IN.	#	FT.	IN.	#	FT.	IN.	#	FT.	IN.	#	FT.	IN.	
1	40	70	26			51			76			101			126			151
2		80	27			52			77			102			127			152
3		80	28			53			78			103			128			153
4		40	29			54			79			104			129			154
5	42	55	30			55			80			105			130			155
6	42	65	31			56			81			106			131			156
7			32			57			82			107			132			157
8			33			58			83			108			133			158
9			34			59			84			109			134			159
10			35			60			85			110			135			160
11			36			61			86			111			136			161
12			37			62			87			112			137			162
13			38			63			88			113			138			163
14			39			64			89			114			139			164
15			40			65			90			115			140			165
16			41			66			91			116			141			166
17			42			67			92			117			142			167
18			43			68			93			118			143			168
19			44			69			94			119			144			169
20			45			70			95			120			145			170
21			46			71			96			121			146			171
22			47			72			97			122			147			172
23			48			73			98			123			148			173
24			49			74			99			124			149			174
25			50			75			100			125			150			175
T	247	90	T			T			T			T			T			T

TALLIED BY AM, SB TOTAL JTS 6 TOTAL FOOTAGE 247.90

SPECIAL INSTRUCTIONS _____

ORIGINAL TO REMAIN IN BOOK - DUPLICATE TO BE ATTACHED TO CUSTOMER'S INVOICE - TRIPLICATE TO BE GIVEN TO CUSTOMER'S REPRESENTATIVE AT TIME OF DELIVERY.

SCT PZI 4-3-17