KOLAR Document ID: 1352209

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No.:			
Name:			Spot Description:			
Address 1:				Sec Twp	S. R	_ East _ West
Address 2:				Feet from	North / So	uth Line of Section
City: S	State: Zip	:+		Feet from	East / We	est Line of Section
Contact Person:			Footages Calculat	ted from Nearest Outs	side Section Corr	ner:
Phone: ()			□NE	NW SE	$\square$ sw	
CONTRACTOR: License #			GPS Location: La	at:	, Long:	
Name:				(e.g. xx.xxxxx)	¬	(e.gxxx.xxxxxx)
Wellsite Geologist:				027 NAD83		
Purchaser:						
Designate Type of Completion:			Lease Name:		Well	#:
New Well Re	e-Entry	Workover	Field Name:			
	SWD		Producing Format	tion:		
☐ Gas ☐ DH	☐ EOR		Elevation: Ground	nd:	Kelly Bushing:	
OG	GSW		Total Vertical Dept	th: Plu	g Back Total Dept	th:
CM (Coal Bed Methane)	_		Amount of Surface	e Pipe Set and Ceme	nted at:	Feet
Cathodic Other (Cor	re, Expl., etc.):		Multiple Stage Ce	ementing Collar Used?	? Yes No	0
If Workover/Re-entry: Old Well In	nfo as follows:		If yes, show depth	n set:		Feet
Operator:			If Alternate II comp	pletion, cement circul	ated from:	
Well Name:			feet depth to:	w	/	sx cmt.
Original Comp. Date:	Original To	tal Depth:				
☐ Deepening ☐ Re-perf. ☐ Plug Back ☐ Liner	Conv. to GS		Drilling Fluid Mai (Data must be collect	nagement Plan cted from the Reserve Pi	t)	
Commingled	Dormit #:		Chloride content:	ppm	Fluid volume:	bbls
Dual Completion			Dewatering metho	od used:		
SWD			Location of fluid di	lisposal if hauled offsi	te:	
☐ EOR				•		
☐ GSW						
Spud Date or Date Re	ached TD	Completion Date or	QuarterSe	ec Twp	S. R	_
Recompletion Date		Recompletion Date	County:	Perr	nit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
☐ Wireline Log Received ☐ Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
UIC Distribution									
ALT I II III Approved by: Date:									

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### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	st West	County:					
	l, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests (Attach Addit		1		Yes No		Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No						
			Rej	CASING	RECORD [	Nev		on, etc.		
Purpose of St	tring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		'	
Purpose: Perforate		Depth Top Bottom	Тур	pe of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Zo									tems tests giving interval tested, time too es, bottom hole temperature, fluid recove -well-logs@kcc.ks.gov. Digital electronic epth and Datum Sample Top Datum  Top Datum  De and Percent Additives  oe and Percent Additives  of No, skip questions 2 and 3) of No, skip question 3) of No, fill out Page Three of the ACO-1)	
Did you perform     Does the volume     Was the hydraul	e of the total	base fluid of the	hydraulic	fracturing treatment		-	Yes S? Yes Yes	No (If No, s	kip question 3)	
Date of first Produ Injection:	ction/Injectio	n or Resumed Pi	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			
Vented (//		Used on Lease		Open Hole		Dually ( Submit A		nmingled	ТОР	Bottom
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,			
TUBING RECORI	D: S	size:	Set A	: -	Packer At:					

Form	ACO1 - Well Completion
Operator	Haas Petroleum, LLC
Well Name	SPRAGUE 2-HP
Doc ID	1352209

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.875	7.000	17	22	Cement	24	N/A
Production	5.625	2.875	6.5	751	Poz Blend	108	N/A



# LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 33640	API#: 15-003-26572-00-00						
Operator: Haas Petroleum, LLC	Lease: Sprague						
Address: 10551 Barkley St. Ste 307, OP KS 66211	Well #: 2-HP						
Phone: (913) 207-0257	Spud Date: 3-16-17						
Contractor License: 34036	Location: NE-NW-NE-NE of 9-23-19E						
T.D.: 762 T.D. of Pipe: 751 Size: 2.875"	220 Feet From North						
Surface Pipe Size: 7" Depth: 22'	880 Feet From East						
Kind of Well: Oil	County: Anderson						

# LOG

Thickness	Strata	From	То	Thickness	Strata	From	То
18	Soil/Clay/Sand	0	18	5	Shale	686	691
84	Shale	18	102	4	Lime	691	695
37	Lime	102	139	7	Shale	695	702
33	Shale	139	172	4	Black Shale	702	706
7	Lime	172	179	2	Shale	706	708
29	Shale	179	208	7	Broken Oil Sand	708	715
65	Lime	208	273	47	Shale	715	762
6	Shale/Black Shale	273	279				
25	Lime	279	304				
6	Shale/Black Shale	304	310				
10	Lime	310	320				
174	Shale	320 -	494				
7	Lime	494	501				
16	Shale	501	517				
12	Lime	517	529				
6	Shale	529	535		T.D.		762
3	Lime	535	538		T.D. of Pipe		751
58	Shale	538	596				
4	Lime	596	600			·	
3	Shale	600	603				
6	Lime	603	609				
13	Shale	609	622				
4	Lime	622	626				
23	Shale	626	649				
12	Lime	649	657				
17	Shale	657	674				
5	Lime	674	679				<del></del>
3	Shale	679	682				
4	Black Shale	682	686				



7189

ICKET NUMBER\_\_\_\_\_

LOCATION of Lawa KS

FOREMAN Fred Wader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

INVOICE #809861

STONER HAGES PETALOLUM  THURKS BOWER TRUCKS DRIVER  THURKS DEVER TRUCKS DRIVER  THURKS DRIVER  THE SERVICES  THURKS DRIVER  THURCHS DRIVER  THURKS DRIVER  THURCH DRIVER  THURKS DRIVER  T	20-431-9210 or	r 800-467-8676	i		CEMEN	4T	hindi	- 7.00 K	XV i
TRUCK# DRIVER  TRUCK#	DATE	CUSTOMER#	WELI	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
STONER  HAGE PANALOW  INIMA ADDRESS	3-17-17	3451	50 500	H 2	·HP	NE 9	23	19	AN
MUNICADDRESS  (0 5 51 Backless 5 to 207  (1 5 51 Backless 5 to 207  (2 5 51 Backless 5 to 207  (3 5 51 Backless 5 to 207  (4 5 5	USTOMER	^ 4	7					* CAMPA (CAMPA 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
OSSIBACKING STATE  OVERLOAD PACK  KS 6212  BYVELODA STATE  BOLL PIPE  TUBINO  OTHER  TUBINO  OTHER  TUBINO  OTHER  WATER Gallek  CHEMITLETTIA CASING 25 Plug  BRARGES HA I SO FOS MUSA. Establish circulation. Mixtury Doo  GAL Communt to Survice. Flush from the state of the community of the community.  Displace 2 12 November plug to Cashy To Pressure to 800 PSI.  Release pressure to Sat float Valve. Shull in Casing.  ACCOUNT  CODE  QUANTIYO UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  GOOD 2 25 MIN MEAGE  495 1788  EOTH  MINIMARE  EOTH  MINIMARE  EOTH  MINIMARE  EOTH  MINIMARE  EOTH  INTERED  LASS 5070  126925  CSSNO  108515 Pop Bland 1A Cament  19585  PRICE  CSSNO  108515 Pop Bland 1A Cament  19585  PRICE  ESTATE  COMB  ESTATE  CON  BRITTH  CON  BRITTH  AND STATE  CON  BRITTH  AND STATE  CON  BRITTH  AND STATE  CON  BRITTH  AND STATE  CON  CSSNO  108515 Pop Bland 1A Cament  19585  CSSNO  108515 Pop Bland 1A Cament  19585  PRICE  CSSNO  108515 Pop Bland 1A Cament  19585  Pop Bland 1A Cament  19586  Pop Bland 1	Hags	<u> Pextolo</u>	<b>√</b> ₩		4			TRUCK#	DRIVER
Descland Park KS 62212  Descland Park KS 62212  Sys Man Made Sys Male Depth 760' CASING SIZE A WEIGHT JR'S EUE SING DEPTH 760' CASING SIZE A WEIGHT JR'S EUE TUBING THER SURRY VOI.  URRY WEIGHT SLURRY VOI.  WATER galder CEMENT ET In CASING 25' Plug SPLACEMENT H.3.7 & DISPLACEMENT PSI MIX PSI RATE 4 BF PM MARKS. A. I. I. S. Fetz Mush. Etablish circular law. Mix thump 60 th Gal Flush. Mr. + P. Day 108 Sks for Bland In Cament 7% Gal Flush. Plug 108 Sks for Bland In Cament 7% Gal Flush. Plug 108 Sks for Bland In Cament 7% Gal Cament to Surface. Flush furn 1 Klessure to 800 f 1851.  Release pressure to Set float Value. Shut in Casing.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL COOK OF Minimum Tom Miles Delivery 548 Gac 50 for 1 Plug Charge 495 1800° F 1852 F 1853 F 18									
DUEL LOUND PAIK KS 6212  STYS PALMAND BTYPELDAG STYLE HOLE SIZE 58 HOLE DEPTH 760' CASING SIZE A WEIGHT 378 EUE SING DEPTH 7510  DRILL PIPE TURING OTHER UNDERY WEIGHT SULRY WOLL WATER Galdek CEMENT LEFT IN CASING 25' Plug SPLACEMENT 4.37 & DISPLACEMENT PSI MARKS: AL I So fet much Fit bits Cinculation. Mixthmy 100th MARKS: AL I So fet much Fit bits Cinculation. Mixthmy 100th GLI Flush. Mark to Sulface. Flush 10th 10th 10th 10th 10th 10th 10th 10t	10551	Backley			4	495		4	
B TYPELONG TY: 12 HOLE SIZE 55/6 HOLE DEPTH 760' CASING SIZE A WEIGHT 276 EUE SING DEPTH 7510 DRILL PIPE TUBING THER TUBING SURRY VOI. WATER GAING CEMENT LETT IN CASING 26" Plug SPLACEMENT 4.37 St. DISPLACEMENT FSI MIX PSI RATE 48 PM MARKS: 11 So for much fisher 198 Sils real land 11 Canada 776  GLI Flush Mix + Plung 108 Sils real land 11 Canada 776  GLI Flush Mix + Plung 108 Sils real land 11 Canada 776  GLI Canada 450 Sur face Flush Plung 1 Nac (Focus Displace 21/2 Ruyler plug to Cash, To fressure to 800 PSI.  Release pressure to Set float Value. Shar M Casing.  ACCOUNT CODE  GOOD QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT  Lais Dil well Services.  FUND Made  ACCOUNT CODE  GOOD QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  FOOD 15 Sils MILEAGE 495 150°  FOOD 15 Sils MILEAGE 495 150°  FOOD 15 Sils Plung 1 Sils 1 Sil	HY		SIAIL			369	mik Head	<u></u>	<u> </u>
SING DEPTH 7510 DRILL PIPE TUBING OTHER  URRY WEIGHT SLURRY VOL. WATER GAILER CEMENT LEFT IN CASING 26" Plug  BOLACEMENT 4.37 & DISPLACEMENT PSI MIX PSI RATE 4 & PM  MARKS: PLo I So Fort MULTIN Establish Circulation. Mix thomp 100"  GLI Flush. May the Public 108 Sts for Bland I december 276  GLI Cament to Surface Flush pump tines (feour)  Displace 2 12" Rayber plug to Castr. To fressure to 800" PSI.  Release pressure to 8ext float Value. Shut in Casing.  Leis Dil well Services. Fun Made.  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  COST 25mi MILEAGE 495 17825  EO 100 2 25mi MILEAGE 495 17825  EO	Overland	Park	KS		_				
UNRY WEIGHT  SURRY VOL  WATER GAILER  CEMENT LEFT IN CASING 26" Plug  SPIACEMENT 4.37 BB DISPLACEMENT PSI  MIX PSI  RATE 48 PM	OB TYPE LONG	string .	HOLE SIZE	<u>55/8</u>	_ HOLE DEPT	H765'	CASING SIZE & W	/EIGHT <u> 2.41</u>	* EVE
SPIACEMENT 4.37 Set DISPLACEMENT PSI MIX PSI RATE 486 M  MARKIS: Hold Soft must be set to set six six solicity. Mixthum 100 m  Get Flush. Mix there 108 ses solicity the set of s	asing Depth	7510	DRILL PIPE		_TUBING		<del></del>	OTHER	
SPIACEMENT 4.37 Set DISPLACEMENT PSI MIX PSI RATE 486 M  MARKIS: Hold Soft must be set to set six six solicity. Mixthum 100 m  Get Flush. Mix there 108 ses solicity the set of s	LURRY WEIGHT		SLURRY VOL_		WATER gal/	sk	CEMENT LEFT In	CASING 2%	plug
Get Flush. Mrx + Plang 108 Sits for Bland 2 H (ament 2% Get. Coment to Surface. Flush pump + lines closur. Displace 3/2 Rusher stug to Cash, To Pressure to 800 Bl. Release pressure to 800 Bl. Release pressure to 800 Bet Float Value. Shut in Casing.  Lais Dilwell Services. Full Made.  ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 45 Mrs. MILEAGE 498 1800 Because 498 200	)ISPLACEMENT_	4.37 BBL	DISPLACEMEN	IT PSI	MIX PSI		RATE 4BPN	<i>A</i>	
Get Fluste. Mix + Pring 108 Sits for Blood Interest 276  Get Come x to Surface. Flush pump x lines closur.  Displace 2'2" Ruyber plug to Cash, To Pressure to 800" 1851.  Release pressure to Set float Value. Shur in Casing.  Leis Dilwell Services.  Full Made.  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL TODE  E0450 1 PUMP CHARGE 495 1500"  E0002 25mi MILEAGE 495 1500"  E074 Minimum Tom Miles Delivery 496 (600"  150853 2hrs 60 Be Vac Fruck 369 2005  Sub Total 253873  Less 50% 126938  CSEND 1085KS Por Blood 1A Comment 14588  PRITE 1 26" Rubber Plug 4588  PRITE 1 26" Rubber Plug 4588  Full Total 253874  Full Total 253	REMARKS: 🏎	11 Sof	at meet	in Es	to blish	circulax	iou. Mix	1 Pums	100
GS. Coment to Surface. Flush fump & line cloon.  Displace 3/2" Ruyhan plug to Cash To Pressure to 800" PSI.  Release pressure to Set float Value. Shurt in Casing.  ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION of SERVICES OF PRODUCT  UNIT PRICE  TOTAL  BOYSO  L PUMP CHARGE  495 1500°  E0450  L PUMP CHARGE  495 1500°  E070 Minimum  Ton Miles Delivery  446 660°  E071 Minimum  Ton Miles Delivery  446 660°  Sub Total  2538'25  Less 50%  1088KS  Por Blend 1A Cannut  1458°  PRITE  1 24° Rubbar Plug  4529  15876  15876  TOTAL  15876  TOTAL  15876  TOTAL  1088TAX  608	Cal El	, ,	May Li	$\rightarrow$		iles Por B	land I of (	amost	2%
Displace 3'2" Rubber plus to Cash, To. Pressure to 800" 1851.  Release pressure to Set float Valve. Shurt is Casing.  Leis Ditwell Sequices.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  EOUS COR ASM. MILEAGE 495 1500"  EOOR ASM. MILEAGE 495 17825  EOOR MINIMUM Ton Miles Delivery 5"48 (600"  DEORS Ahrs 80 BBL Vac Truck 369 2000 126938  Lass 5070 126938  CSEYD 1088KS POR Bland 1A Coment 145825  CSEYD 1088KS POR Bland 1A Coment 158750  Lass 50% MISSES  PRITE 1 2'4" Rubber Plug 4500 158750  Lass 50% SALESTAX 6353  ESTIMATED TOTAL 1000 1265	6.1	C Y	- Ha &	Ar .			K I hee		
Release pressure to let float Value. Shut in Casing.  Leis Dil well Services.  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL TODBE 1/95 1/500° / 1/	7	10 ca 3	call A		4		Pressure		* PSI.
Lei's Dil well Services.  ACCOUNT CODE  QUANITY or UNITS  DESCRIPTION of SERVICES or PRODUCT  UNIT PRICE  TOTAL  PUMP CHARGE  495  1806  6002  25mi MIEAGE  495  17825  6074  Minimum  Tom Miles Delivery  548  6602  2508  ALLS  80 BBC Vac Fruck  369  2002  25840  1085KS  Por Bland 1A Comment  14582  CS840  1085KS  Por Bland 1A Comment  14582  CS840  1085KS  Por Bland 1A Comment  14582  CS840  12638  ALLS  50%  Sub Total  15876  12828  ALLS  50%  Sub Total  15876  15876  15876  10714  15876  10714  15876  10714							Shur Ja		<u> </u>
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CODE CODE CONTINE DESCRIPTION OF SALES TAX  CODE CONTINE CONTINE DESCRIPTION OF SALES TAX  CODE CONTINE CONTIN	ACCOUNT								TOTAL
E0002 25mi MILEAGE  E0711 Minimum Ton Miles Delivery 548 6605  DE0853 2hrs 80 BBL Vac Fruck 369 2005  Sub Total 253875  Less 50% 126938  C5840 1085K5 Por Blend 1 A Coment 14585  C5840 1085K5 Por Blend 1 A Coment Gyles  PRITE 1 2/2 Rubber Plug 4555  Less 50% 5485  Less 50% SALESTAX 6355  ESTIMATED TOTAL 213265		QUANITY	or UNITS	Di	SCRIPTION	SERVICES OF PRO	JDUG1		
E0002 25mi MILEAGE  E0711 Minimum Ton Miles Delivery 548 6605  DE0853 2hrs 80 BBL Vac Fruck 369 2005  Sub Total 253875  Less 50% 126938  C5840 1085K5 Por Blend 1 A Coment 14585  C5840 1085K5 Por Blend 1 A Coment Gyles  PRITE 1 2/2 Rubber Plug 4555  Less 50% 5485  Less 50% SALESTAX 6355  ESTIMATED TOTAL 213265	CE0450 +		l	PUMP CHARG	<u>SE</u>		495	150000	
E074 Minimum Ton Miles Delivery 548 66000  250853 2hrs 80 BBL Vac Fruck 369 20000  Sub Total 253825  Less 5070 126938  C5840 1083KS Por Blend 1 A Coment 145800  C5840 1 282th Dendon to Gal 8460  PRITE 1 26 Rubber Plug 4500  Less 50% 78380  Mars 10781  ESTIMATED 7)2661  TOTAL 7)2661	CE0002		25mi	MILEAGE			455	/78 <sup>25</sup>	
26853 2hrs 80 BBL Vac truck 369 2005  Sub Total 253825  Kars 5070 126938  CS840 1088KS Por Blend 1A Coment 14585  CS840 1088KS Por Blend 1A Coment 14585  PRITE 1 2/2 Rubber Plug 4525  Lass 50% SALESTAX 6353  ESTIMATED 7)2661  TOTAL 2)2661		•		Ton M	liles D	livery	5°48	66000	
\$ 10 8 5 KS Por Bland 1 A Coment 145 8 Por Bland 1 A Coment 1587 60 Por Bland 1 A Coment		<u> </u>		***				2000	
			CA IVI A	1				253825	
108 SKS Par Blead 1 A Coment 14585 C 5965 262 Bendaria Gal Gy 60 A 500 A		o e proces			***				12/038
C 57 65 282 Bendon: fa Gal Syles PRITE 1 2/2 Rubber Plug 452   Sub Total 1587   (4:53 50% SALESTAX 63.53  ESTIMATED 2)26 1  TOTAL 2)26 1						, 42.43	<u> </u>		/ 367
C 57 65 282 Bendon: fa Gal Syles PRITE 1 2/2 Rubber Plug 452   Sub Total 1587   (4:53 50% SALESTAX 63.53  ESTIMATED 2)26 1  TOTAL 2)26 1									
C 57 65 282 Bendon: fa Gal Syles PRITE 1 2/2 Rubber Plug 452   Sub Total 1587   (4:53 50% SALESTAX 63.53  ESTIMATED 2)26 1  TOTAL 2)26 1		<del></del>						111 . 163	
P8176 1 2% Rubber Plug 4500 158700 158700 158700 158700 158700 158700 158700 158700 158700 158700 158700 158700 158700 1587000 158700 1	36 28 40		<u>ల శ్వగక</u>	Ports	end /			14585	
P8176   24 Rubber Plug   15876	C 5765	. 2	82	Bens	anite.	Gel		84 500	<u></u>
# 50% SALES TAX 6359  # 5737  # 5737  # 5738	P8176 1		1	24	Rubbe	r flug		4/500	1
# 3737  ## 3737  ## 3737	_ ,,					5067	6 4.2	15875	1
in 3737  ESTIMATED TOTAL 2)26						425	3 50%		79350
in 3737  TOTAL 3126									
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('un co 3			·				<u> </u>	ESTIMATED	ا ا
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