

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	B5 Operating, LLC
Well Name	SIMONS BROS. UNIT 3
Doc ID	1352514

All Electric Logs Run

DIL
NDL
Sonic
CBL

Form	ACO1 - Well Completion
Operator	B5 Operating, LLC
Well Name	SIMONS BROS. UNIT 3
Doc ID	1352514

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	3997-4005	1000/MCA, 2000/15%	3997-4005

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6591

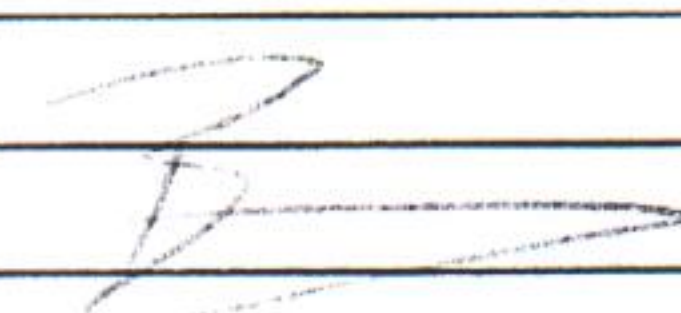
Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	12-21-16	Sec.	10	Twp.	33	Range	03	County	Sumner	State	KS	On Location	7:30 PM	Finish	4:00 AM			
Lease	Simpson Base.		Well No.	Unit 3		Location 160 + 49 5 miles South 3 West 1/2 South												
Contractor	WW							Owner	B.S. open. east into									
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.															
Csg.	8 7/8		Depth	262		Charge To	Meridith											
Tbg. Size			Depth															
Tool			Depth															
Cement Left in Csg.	Approx 20		Shoe Joint	N/A		The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line			Displace	15 1/4 BBLs		Cement Amount Ordered	200 sx 60:40:2 1/2 27.1+											
EQUIPMENT													3% cc					
Pumptrk	8	No.	Mike B		Common 120													
Bulktrk	10	No.	David F		Poz. Mix 80													
Bulktrk		No.			Gel. 3													
Pickup		No.	David B		Calcium 6													
JOB SERVICES & REMARKS													Hulls					
Rat Hole													Salt					
Mouse Hole													Flowseal					
Centralizers													Kol-Seal					
Baskets													Mud CLR 48					
D/V or Port Collar													CFL-117 or CD110 CAF 38					
Pipes on BHM, Break Line, Pump Spacer													Sand					
Mix 200sx cement, start Disp. w/													Handling 209					
Fresh H ₂ O, Wash up + wick, See Steady													Mileage 70					
increase in PST, Slow Rate													FLOAT EQUIPMENT					
Stop Pump at 15 1/4 BBLs total													Guide Shoe					
Disp., Shut in, Cement Did Cpl.													Centralizer					
													Baskets					
													AFU Inserts					
													Float Shoe					
													Latch Down 2 Additional Hrs @ 250 per hr					
													LMV 70					
													Service Supervision					
													Pumptrk Charge Surface					
													Mileage 70 X 2					
													Tax					
													Discount					
													Total Charge					
X Signature																		

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. 3097
Foreman Kevin McCoy
Camp EUREKA

API # 15-191-22787-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-11-17	1205	SIMONS BROS. UNIT #3	10	335	3W	SUMNER	Ks
Customer <u>B5 OPERATING AND Meridith Family Partnership LP</u>			Unit #	Driver		Unit #	Driver
Mailing Address <u>475 N. West Rd</u>			<u>105</u>	<u>DAVE G.</u>			
			<u>112</u>	<u>Zevi A.</u>			
City <u>Wellington</u>		State <u>Ks</u>	Zip Code <u>67152</u>				

Job Type Longstring Hole Depth 4530' KB Slurry Vol. 41 BBL Tubing _____
Casing Depth 4135' KB Hole Size 7 7/8" Slurry Wt. 13.7 # Drill Pipe _____
Casing Size & Wt. 5 1/2 15.50 # Cement Left in Casing 0' Water Gal/SK 9 Other _____
Displacement 101 BBL Displacement PSI 700 Bump Plug to 1200 PSI BPM _____

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 15 BBL fresh water, mixed ~~125~~ 125 SKS THICK Set Cement w/ 5# Kol-Seal/sk, 1# PhenoSeal/sk @ 13.7#/gal, yield 1.85 = 41 BBL slurry, wash out pump & lines, shut down, release latch down plug. Displace plug to seat w/ 101 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 mins. Release Pressure. Float & Plug Held. Job Complete. Rig down

Note: Plug RAT Hole w/ 20 SKS

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	40	Mileage	3.95	158.00
C 201	145	THICK Set Cement	19.50	2827.50
C 207	725 *	Kol-Seal 5#/sk	.45 *	326.25
C 208	145 *	PhenoSeal 1#/sk	1.25 *	181.25
C 108B	7.97 TONS	TON Mileage	1.35	430.38
C 421	1	5 1/2 LATCH down Plug	230.00	230.00
C 691	1	5 1/2 Guide Shoe	167.00	167.00
C 604	1	5 1/2 Cement BASKET	225.00	225.00
C 504	6	5 1/2 x 7 7/8 CENTRALIZERS	48.00	288.00
C 703	1	5 1/2 AFU Flapper Valve insert	145.00	145.00
			Sub Total	6028.38
			less 5%	316.78
			7% Sales Tax	307.30

Authorization [Signature] Title Operator Total 6018.90

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



Drilling Report

Well: Simons Bros Unit #3
API#: 15-191-22787-00-00
Legal: S ½, NE ¼ Sect 10, TWP 33s, RNG 3W
Elevation: 1169 GL, 1174 KB
County: Sumner
Company Rep: Mitch Bartelson
Geologist: Kevin Kessler

12-14-16 MIRU WW Rig #8, SD for weather
12-20 Spud @ 1 PM, set 255' of 8 5/8 24# w/200sx 60/40 Poz, finished @ 5:30am, cement did circulate
12-21 thru
1-1-2017 SD for Holiday
1-2 Preparing to drill under surface
1-3 Drilling with PDC bit @ 1880', preparing to mud up @ 2500'
1-4 Drilling with PDC bit @ 2800', will pull it @ 3200' and run a button bit
1-5 Drilling with button bit in KC @ 3400'
1-6 Drilling @ 3600', ran DST #1 in KC
1-7 4005', TOOH for DST #2 in Mississippi
1-8 4012', TIH after DST #3 in Mississippi
1-9 Drilling @ 4400, preparing mud for DST #4 in Simpson
1-10 Drilling @ 4480, ran DST #4 in Simpson, preparing mud for logs
1-11 RTD @ 4530', ran 4128' of new 5 ½ 15 ½# J55 casing, Elite cemented rat hole with 20sx and long string with 125sx of thickset. Plug down 8am.

Job Complete
Mitch Bartelson'



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

B5 Operating LLC
 P.O. Box 45
 Wellington, KS 67152

ATTN: Mitch Bartelson/Kevi

10-33S-3W Sumner,KS

Simons Brothers #3

Job Ticket: 63093 **DST#: 1**

Test Start: 2017.01.05 @ 13:34:00

GENERAL INFORMATION:

Formation: **LKC J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:25:30
 Time Test Ended: 20:00:45
 Interval: **3420.00 ft (KB) To 3450.00 ft (KB) (TVD)**
 Total Depth: 3450.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: Jimmy Ricketts
 Unit No: 80
 Reference Elevations: 1174.00 ft (KB)
 1169.00 ft (CF)
 KB to GR/CF: 5.00 ft

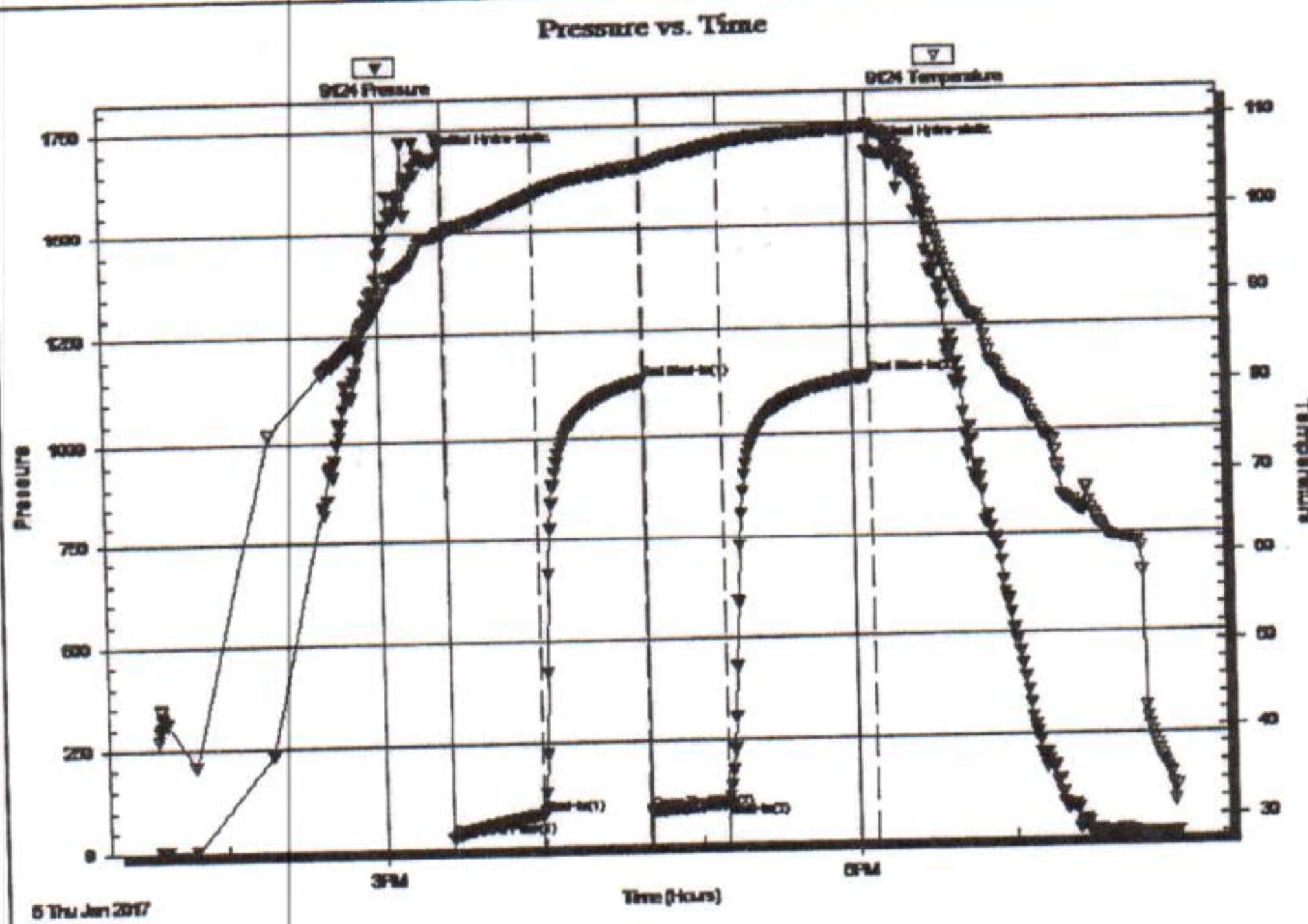
Serial #: 9124

Outside

Press@RunDepth: 97.94 psig @ 3421.00 ft (KB)
 Start Date: 2017.01.05 End Date: 2017.01.05
 Start Time: 13:34:05 End Time: 20:00:44

Capacity: 8000.00 psig
 Last Calib.: 2017.01.05
 Time On Btm: 2017.01.05 @ 15:20:30
 Time Off Btm: 2017.01.05 @ 18:09:15

TEST COMMENT: IF - Weak blow building to 5"
 FF - Weak blow building to 5"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1674.99	97.25	Initial Hydro-static
5	24.88	97.34	Open To Flow (1)
40	77.03	102.10	Shut-In(1)
80	1134.16	105.06	End Shut-In(1)
81	80.89	105.16	Open To Flow (2)
110	97.94	107.39	Shut-In(2)
166	1136.06	109.01	End Shut-In(2)
169	1672.91	108.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
175.00	VSOCMW 1%O 70%W 29%M	1.39

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

B5 Operating LLC

10-33S-3W Sumner,KS

P.O. Box 45
Wellington, KS 67152

Simons Brothers #3

Job Ticket: 63093

DST#: 1

ATTN: Mitch Bartelson/Kevi

Test Start: 2017.01.05 @ 13:34:00

Tool Information

Drill Pipe:	Length: 3294.00 ft	Diameter: 3.80 inches	Volume: 46.21 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 44000.00 lb
			<u>Total Volume: 46.79 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3420.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3393.00	
Shut In Tool	5.00			3398.00	
Hydraulic tool	5.00			3403.00	
Jars	5.00			3408.00	
Safety Joint	3.00			3411.00	
Packer	4.00			3415.00	28.00 Bottom Of Top Packer
Packer	5.00			3420.00	
Stubb	1.00			3421.00	
Recorder	0.00	9124	Outside	3421.00	
Recorder	0.00	6798	Inside	3421.00	
Perforations	24.00			3445.00	
Bullnose	5.00			3450.00	30.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

B5 Operating LLC

10-33S-3W Sumner,KS

P.O. Box 45
Wellington, KS 67152

Simons Brothers #3

Job Ticket: 63093

DST#: 1

ATTN: Mitch Bartelson/Kevi

Test Start: 2017.01.05 @ 13:34:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	84000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
175.00	VSOCMW 1%O 70%W 29%M	1.389

Total Length: 175.00 ft Total Volume: 1.389 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

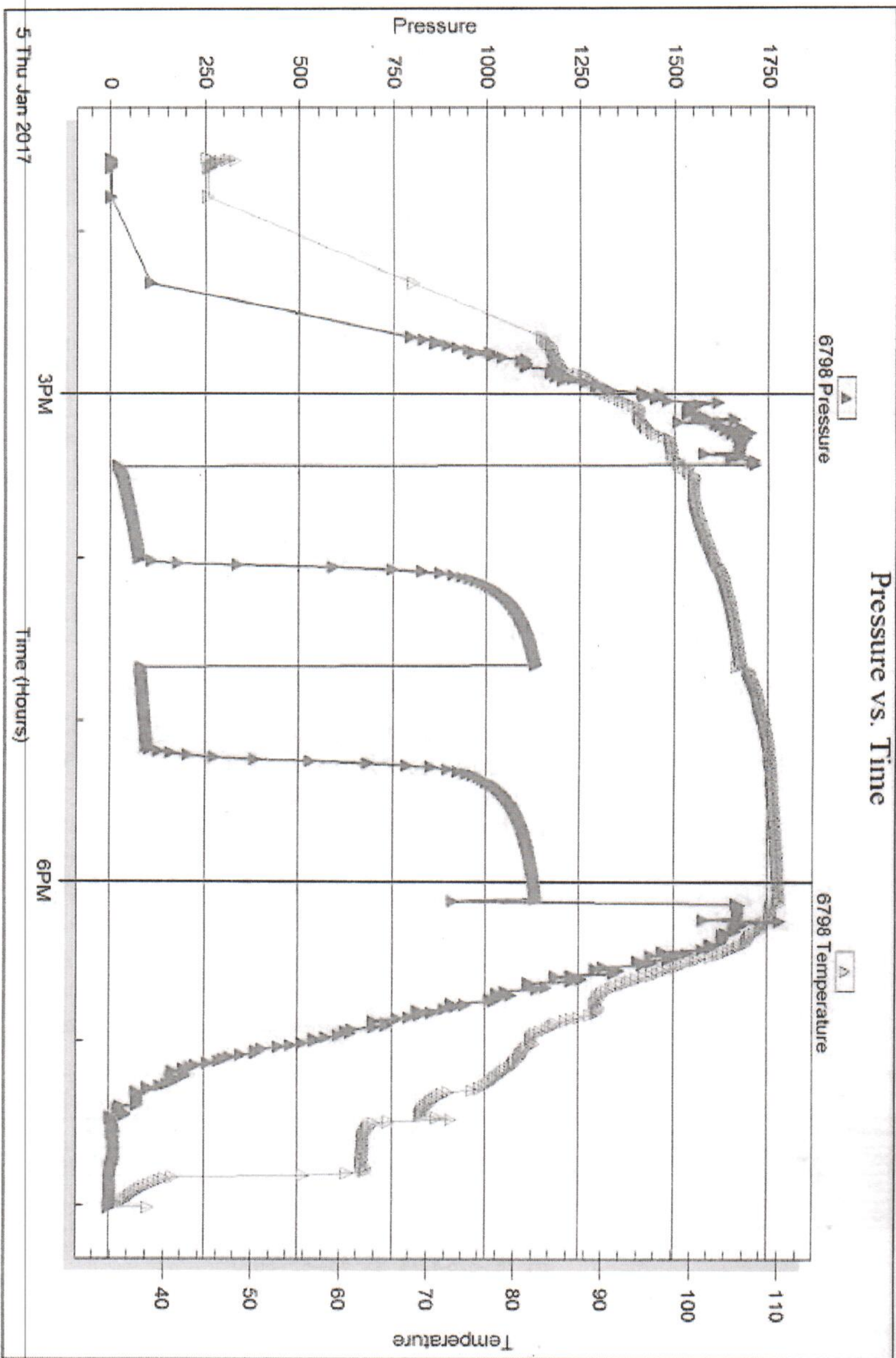
Serial #: 6798

Inside

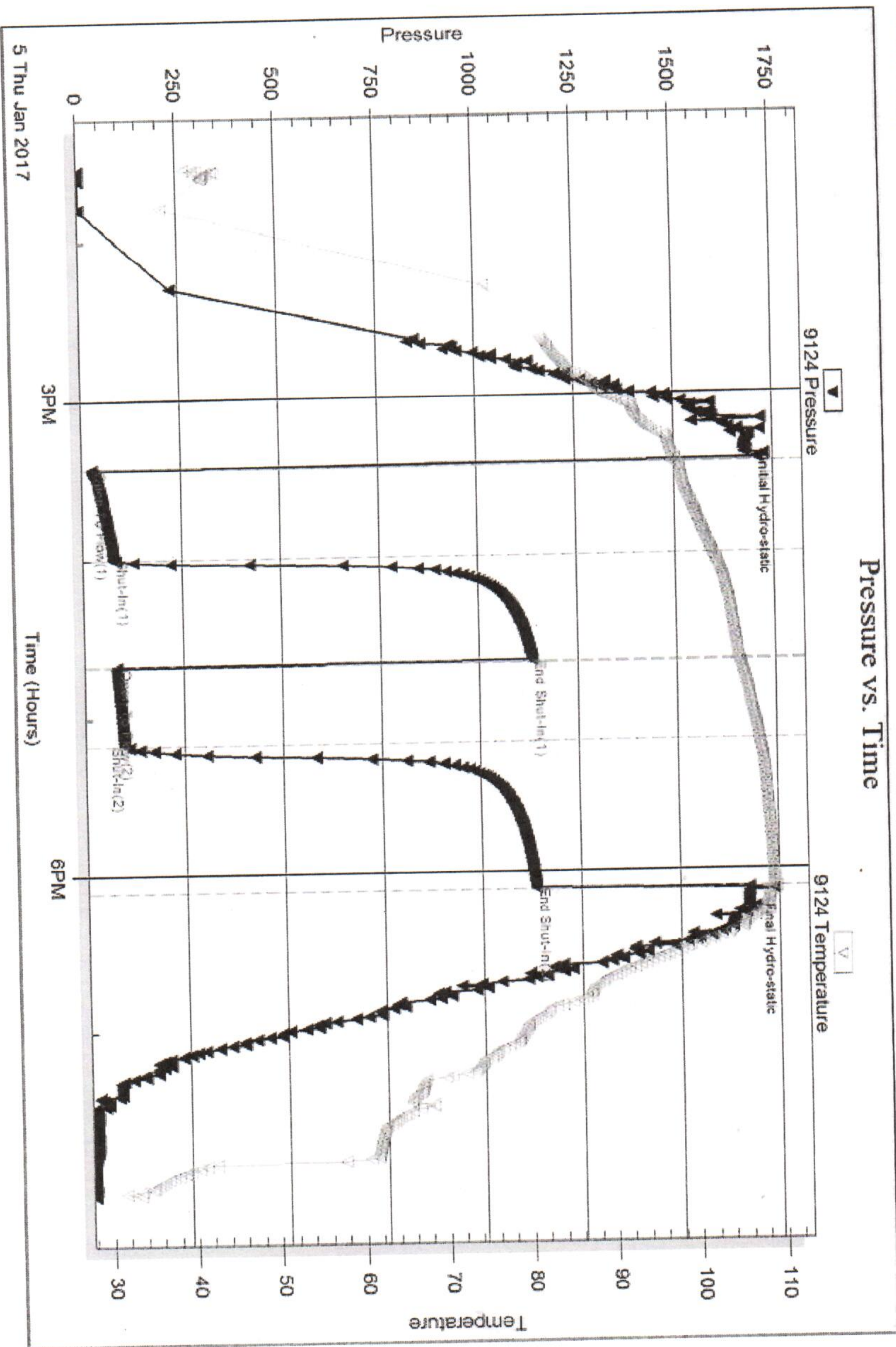
B5 Operating LLC

Simons Brothers #3

DST Test Number: 1



Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

B5 Operating LLC
 P.O. Box 45
 Wellington, KS 67152
 ATTN: Mitch Bartelson/Kevi

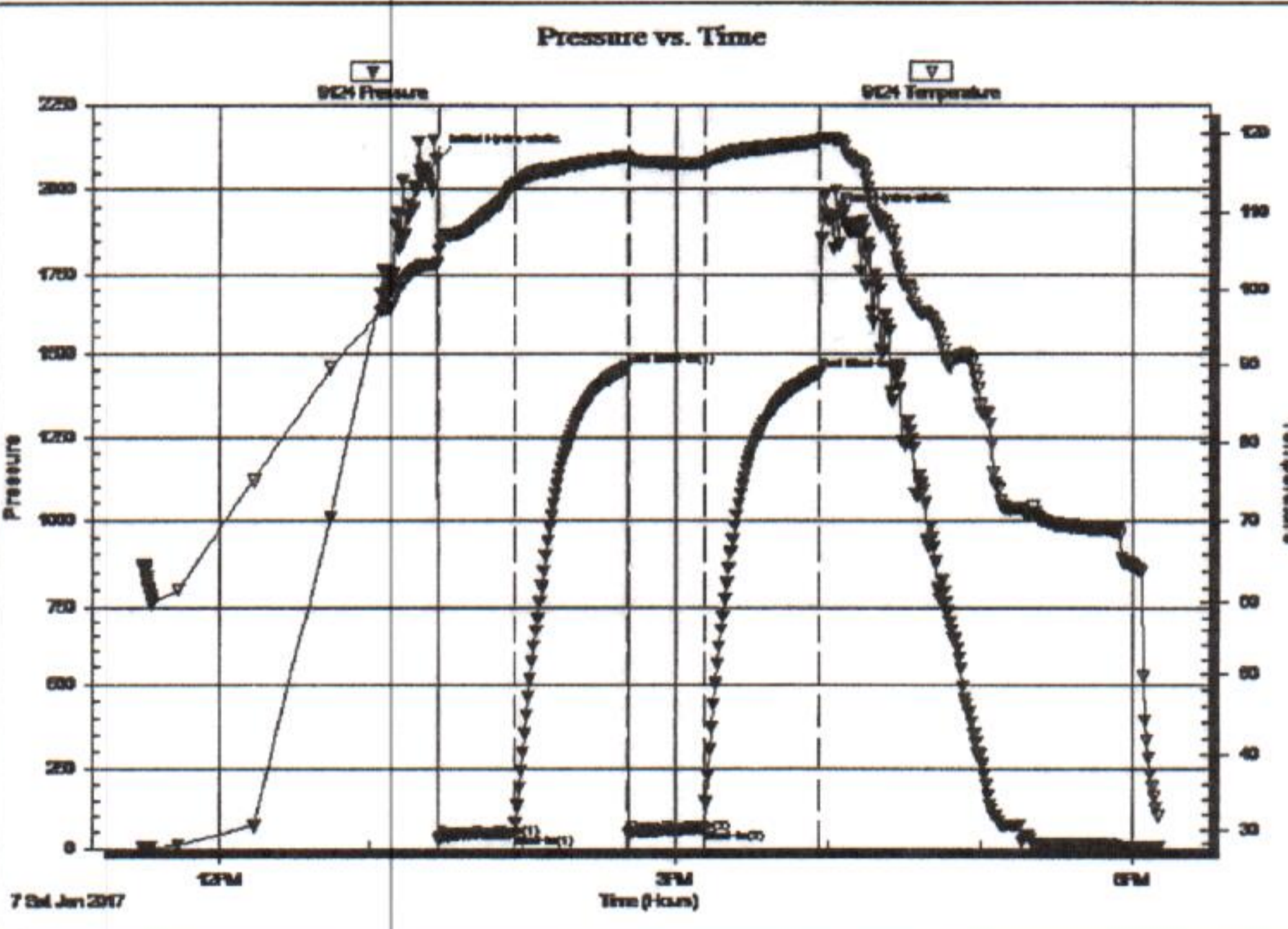
10-33S-3W Sumner, KS
Simons Brothers #3
 Job Ticket: 63094 **DST#: 2**
 Test Start: 2017.01.07 @ 11:30:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 13:26:45 Tester: Jimmy Ricketts
 Time Test Ended: 18:10:45 Unit No: 80
 Interval: **3997.00 ft (KB) To 4005.00 ft (KB) (TVD)**
 Reference Elevations: 1174.00 ft (KB)
 Total Depth: 4005.00 ft (KB) (TVD) 1169.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 9124 Outside
 Press@RunDepth: 63.82 psig @ 3998.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.01.07 End Date: 2017.01.07 Last Calib.: 1899.12.30
 Start Time: 11:30:05 End Time: 18:10:44 Time On Btm: 2017.01.07 @ 13:25:45
 Time Off Btm: 2017.01.07 @ 16:00:15

TEST COMMENT: IF - BOB in 1 minute.
 IS - 2" blow back
 FF - Strong blow throughout final flow period. GTS in 17 minutes
 FS - 2" blow back



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2087.21	103.54	Initial Hydro-static
1	32.23	105.21	Open To Flow (1)
31	45.77	113.53	Shut-In(1)
76	1460.25	117.10	End Shut-In(1)
76	46.70	116.83	Open To Flow (2)
106	63.82	116.18	Shut-In(2)
151	1443.09	119.00	End Shut-In(2)
155	1913.74	119.24	Final Hydro-static

Length (ft)	Description	Volume (bbl)
60.00	GOCM 16%G 12%O 72%M	0.30
0.00	GTS	0.00

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	13.00	10.26
Last Gas Rate	0.13	13.00	10.26
Max. Gas Rate	0.13	13.00	10.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

B5 Operating LLC

10-33S-3W Sumner,KS

P.O. Box 45
Wellington, KS 67152

Simons Brothers #3

Job Ticket: 63094

DST#: 2

ATTN: Mitch Bartelson/Kevi

Test Start: 2017.01.07 @ 11:30:00

Tool Information

Drill Pipe:	Length: 3866.00 ft	Diameter: 3.80 inches	Volume: 54.23 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 49000.00 lb
			<u>Total Volume: 54.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3997.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3970.00	
Shut In Tool	5.00			3975.00	
Hydraulic tool	5.00			3980.00	
Jars	5.00			3985.00	
Safety Joint	3.00			3988.00	
Packer	4.00			3992.00	28.00 Bottom Of Top Packer
Packer	5.00			3997.00	
Stubb	1.00			3998.00	
Recorder	0.00	9124	Outside	3998.00	
Recorder	0.00	6798	Inside	3998.00	
Perforations	5.00			4003.00	
Bullnose	2.00			4005.00	8.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

B5 Operating LLC
P.O. Box 45
Wellington, KS 67152

ATTN: Mitch Bartelson/Kevi

10-33S-3W Sumner,KS
Simons Brothers #3
Job Ticket: 63094 **DST#: 2**
Test Start: 2017.01.07 @ 11:30:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 60.00 sec/qt
Water Loss: 10.38 in³
Resistivity: ohm.m
Salinity: 8000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 9000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCM 16%G 12%O 72%M	0.295
0.00	GTS	0.000

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

GAS RATES

B5 Operating LLC

10-33S-3W Sumner,KS

P.O. Box 45
Wellington, KS 67152

Simons Brothers #3

Job Ticket: 63094

DST#: 2

ATTN: Mitch Bartelson/Kevi

Test Start: 2017.01.07 @ 11:30:00

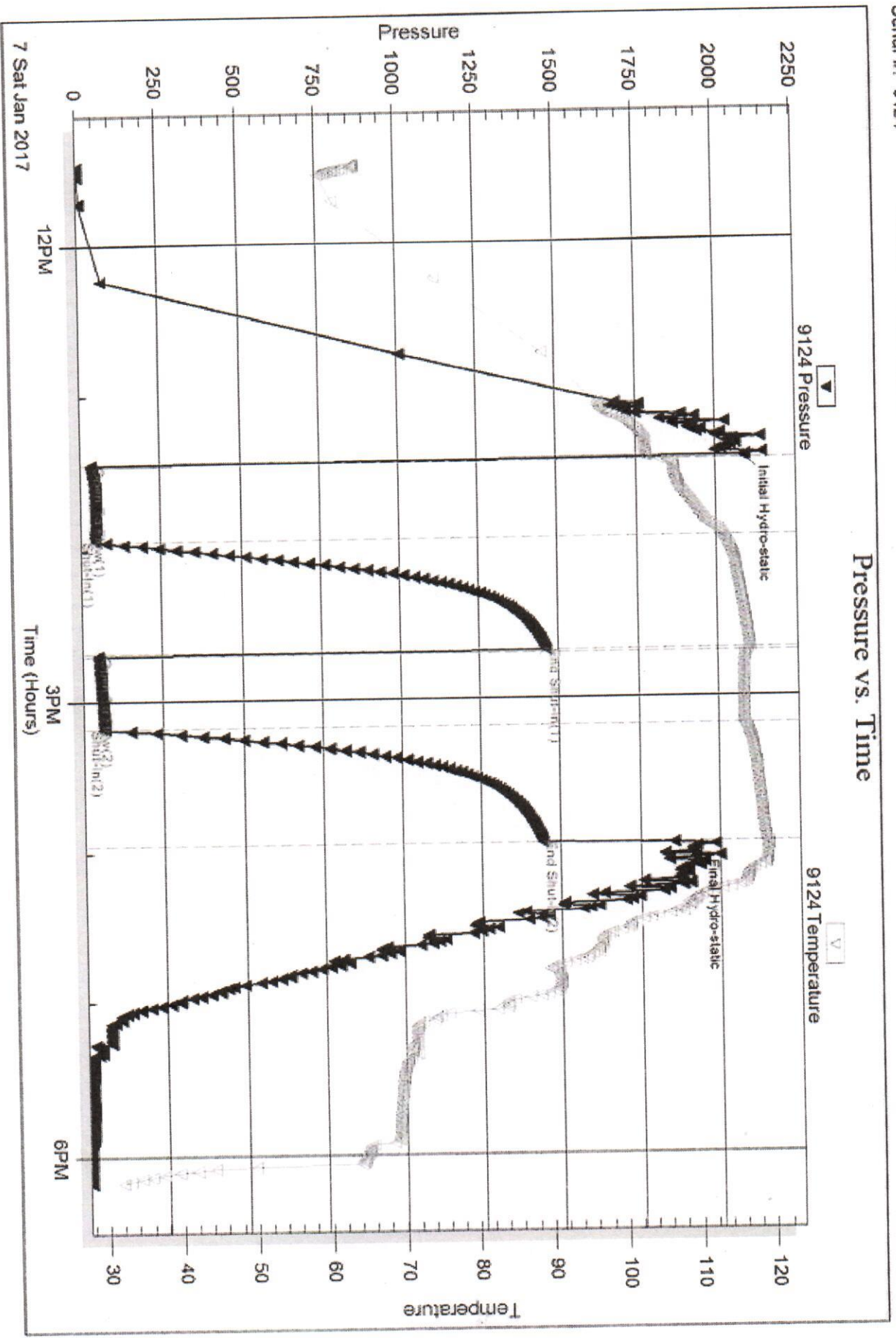
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	22	0.13	13.00	10.26
2	27	0.13	13.00	10.26
2	30	0.13	13.00	10.26

Pressure vs. Time



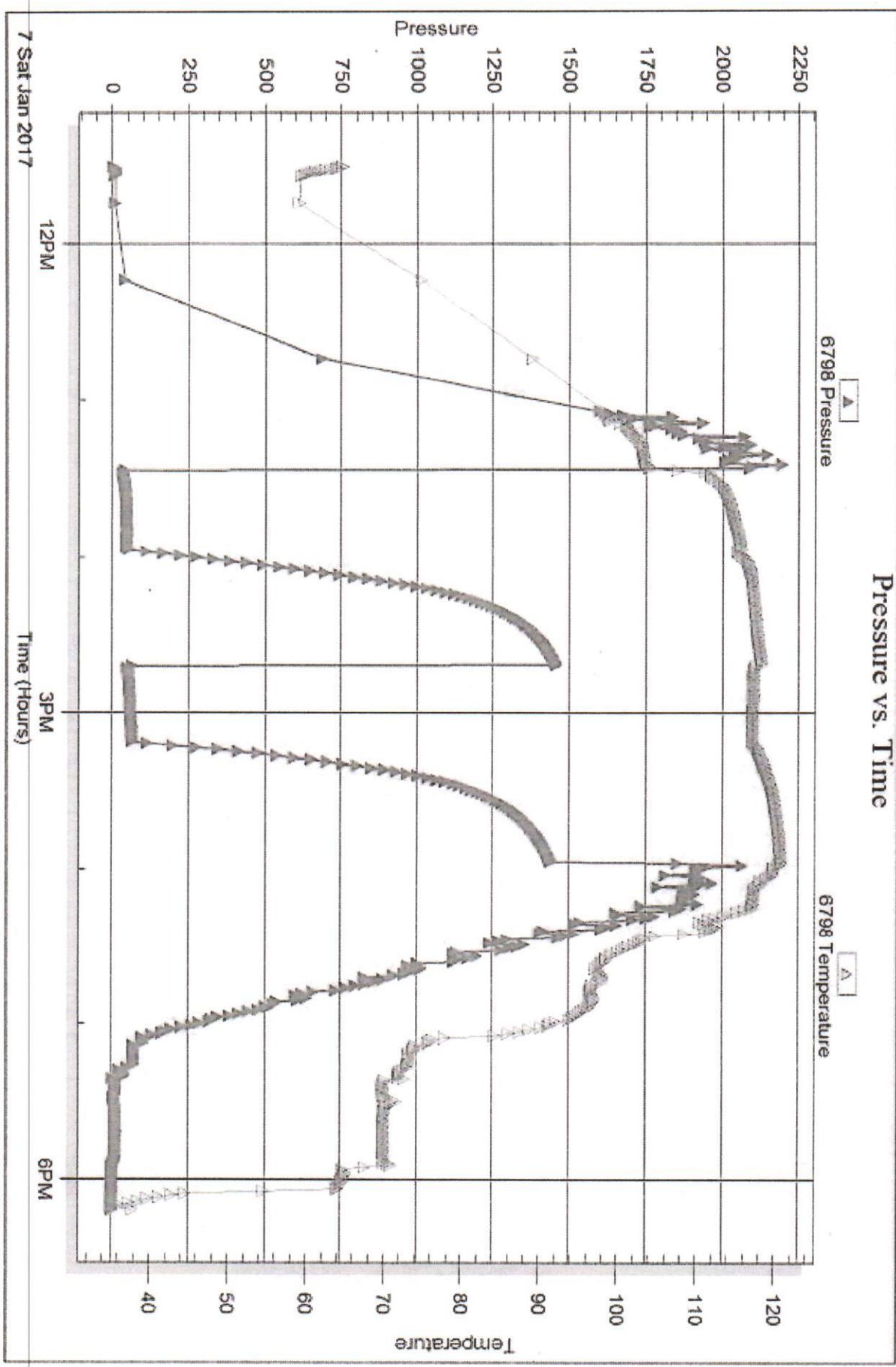
Serial #: 6798

Inside

BS Operating LLC

Simons Brothers #3

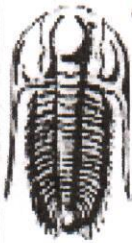
DST Test Number: 2



Tribble Testing, Inc

Ref. No: 63094

Printed: 2017 01 12 @ 09:41:58



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

B5 Operating LLC

10-33S-3W Sumner,KS

P.O. Box 45
Wellington, KS 67152

Simons Brothers #3

Job Ticket: 63095

DST#: 3

ATTN: Mitch Bartelson/Kevi

Test Start: 2017.01.08 @ 01:23:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:11:15

Time Test Ended: 07:39:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: **4004.00 ft (KB) To 4012.00 ft (KB) (TVD)**

Total Depth: 4012.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1174.00 ft (KB)

1169.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 9124

Outside

Press@RunDepth: 104.21 psig @ 4005.00 ft (KB)

Start Date: 2017.01.08

End Date:

2017.01.08

Start Time: 01:23:05

End Time:

07:38:59

Capacity: 8000.00 psig

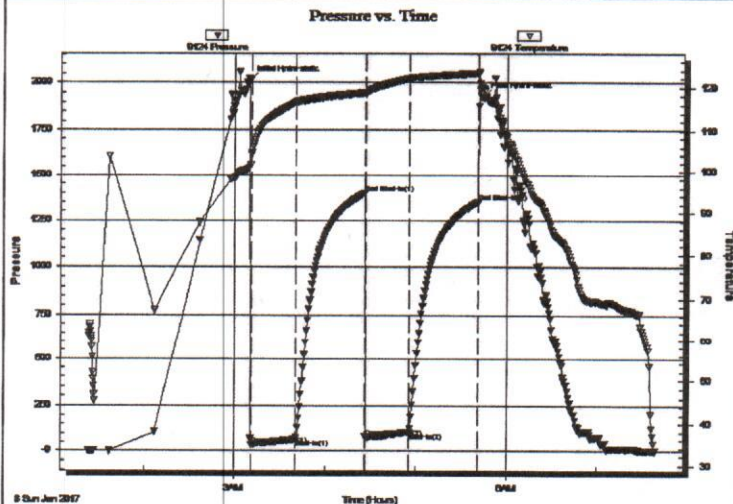
Last Calib.: 2017.01.08

Time On Btm: 2017.01.08 @ 03:09:45

Time Off Btm: 2017.01.08 @ 05:44:00

TEST COMMENT: IF - BOB in less than a minute.
IS - 10" blow back
FF - Weak blow building to strong blow 2 minutes
FS - Strong blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2013.70	101.01	Initial Hydro-static
2	33.61	104.17	Open To Flow (1)
31	64.27	116.61	Shut-In(1)
77	1397.16	118.73	End Shut-In(1)
77	77.85	118.46	Open To Flow (2)
106	104.21	122.09	Shut-In(2)
152	1350.17	123.30	End Shut-In(2)
155	1925.65	119.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SMCW 97%W 3%M	0.62
90.00	GOWCM 10%G 9%O 20%W 61%M	1.26
0.00	1910' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

B5 Operating LLC

10-33S-3W Sumner,KS

P.O. Box 45
Wellington, KS 67152

Simons Brothers #3

Job Ticket: 63095

DST#: 3

ATTN: Mitch Bartelson/Kevi

Test Start: 2017.01.08 @ 01:23:00

Tool Information

Drill Pipe:	Length: 3866.00 ft	Diameter: 3.80 inches	Volume: 54.23 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 54.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4004.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3977.00	
Shut In Tool	5.00			3982.00	
Hydraulic tool	5.00			3987.00	
Jars	5.00			3992.00	
Safety Joint	3.00			3995.00	
Packer	4.00			3999.00	28.00 Bottom Of Top Packer
Packer	5.00			4004.00	
Stubb	1.00			4005.00	
Recorder	0.00	9124	Outside	4005.00	
Recorder	0.00	6798	Inside	4005.00	
Perforations	5.00			4010.00	
Bullnose	2.00			4012.00	8.00 Bottom Packers & Anchor

Total Tool Length: 36.00



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

B5 Operating LLC

10-33S-3W Sumner,KS

P.O. Box 45
Wellington, KS 67152

Simons Brothers #3

Job Ticket: 63095

DST#: 3

ATTN: Mitch Bartelson/Kevi

Test Start: 2017.01.08 @ 01:23:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	160000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

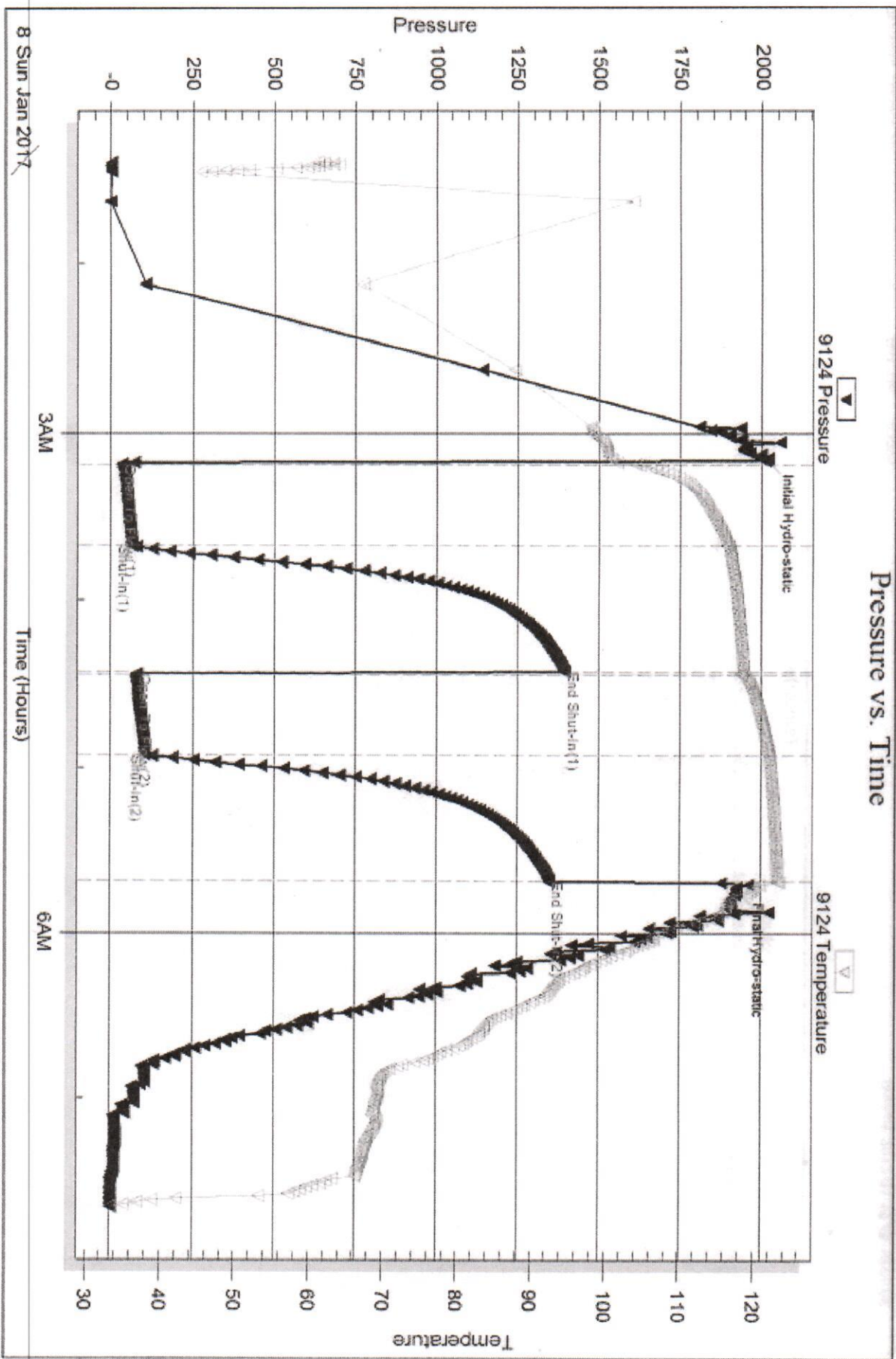
Length ft	Description	Volume bbl
120.00	SMCW 97%W 3%M	0.617
90.00	GOWCM 10%G 9%O 20%W 61%M	1.262
0.00	1910' GIP	0.000

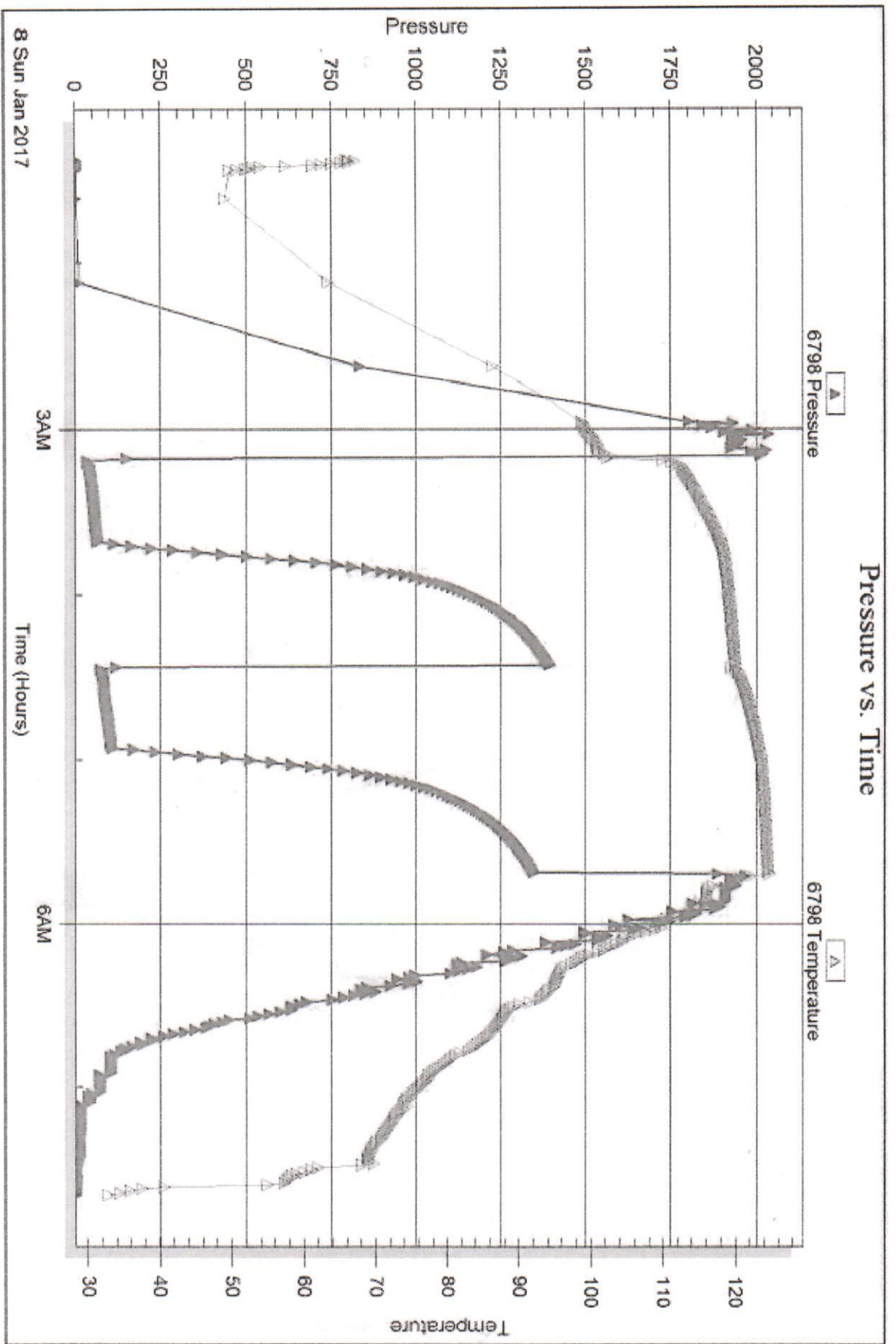
Total Length: 210.00 ft Total Volume: 1.879 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:







TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

B5 Operating LLC

10-33S-3W Sumner,KS

P.O. Box 45
Wellington, KS 67152

Simons Brothers #3

Job Ticket: 63096

DST#: 4

ATTN: Mitch Bartelson/Kevi

Test Start: 2017.01.09 @ 20:21:00

GENERAL INFORMATION:

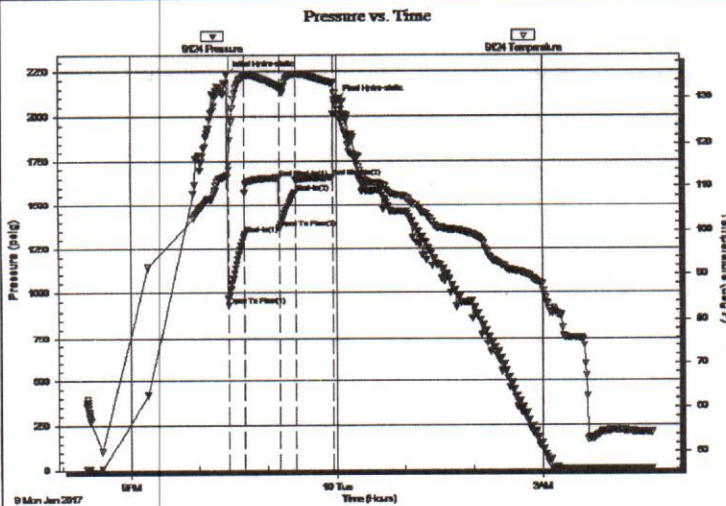
Formation: **Simpson sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:25:45
 Time Test Ended: 04:36:45
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jimmy Ricketts
 Unit No: 80
 Interval: **4360.00 ft (KB) To 4456.00 ft (KB) (TVD)**
 Reference Elevations: 1174.00 ft (KB)
 Total Depth: 4456.00 ft (KB) (TVD)
 1169.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 9124

Outside

Press@RunDepth: 1571.60 psig @ 4361.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.01.09 End Date: 2017.01.10 Last Calib.: 2017.01.09
 Start Time: 20:21:05 End Time: 04:36:44 Time On Btm: 2017.01.09 @ 22:24:15
 Time Off Btm: 2017.01.10 @ 00:00:30

TEST COMMENT: IF - Strong blow throughout initial flow period.
 FF - Strong blow throughout final flow period.
 FS - Strong blow back during final shut-in period.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2225.70	112.78	Initial Hydro-static
2	930.44	114.15	Open To Flow (1)
16	1330.95	134.99	Shut-In(1)
46	1654.79	132.46	End Shut-In(1)
47	1365.55	132.31	Open To Flow (2)
61	1571.60	135.24	Shut-In(2)
93	1657.36	133.22	End Shut-In(2)
97	2088.01	126.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2320.00	SW 100%W	31.48
250.00	MCW 88%W 12%M	3.51
250.00	GWM 5%G 40%W 55%M	3.51
380.00	GWCM 6%G 12%W 82%M	5.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

B5 Operating LLC
P.O. Box 45
Wellington, KS 67152

ATTN: Mitch Bartelson/Kevi

10-33S-3W Sumner,KS
Simons Brothers #3
Job Ticket: 63096 **DST#: 4**
Test Start: 2017.01.09 @ 20:21:00


Tool Information

Drill Pipe:	Length: 4217.00 ft	Diameter: 3.80 inches	Volume: 59.15 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 59.73 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	2.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4360.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	96.00 ft			
Tool Length:	124.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4333.00	
Shut In Tool	5.00			4338.00	
Hydraulic tool	5.00			4343.00	
Jars	5.00			4348.00	
Safety Joint	3.00			4351.00	
Packer	4.00			4355.00	28.00 Bottom Of Top Packer
Packer	5.00			4360.00	
Stubb	1.00			4361.00	
Recorder	0.00	9124	Outside	4361.00	
Recorder	0.00	6798	Inside	4361.00	
Perforations	21.00			4382.00	
Change Over Sub	0.50			4382.50	
Blank Spacing	64.00			4446.50	
Change Over Sub	0.50			4447.00	
Perforations	4.00			4451.00	
Bullnose	5.00			4456.00	96.00 Bottom Packers & Anchor
Total Tool Length:	124.00				

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	FLUID SUMMARY
	B5 Operating LLC P.O. Box 45 Wellington, KS 67152 ATTN: Mitch Bartelson/Kevi	10,33S-3W Sumner,KS Simons Brothers #3 Job Ticket: 63096 DST#: 4 Test Start: 2017.01.09 @ 20:21:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	145000 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 9000.00 ppm			
Filter Cake: inches			

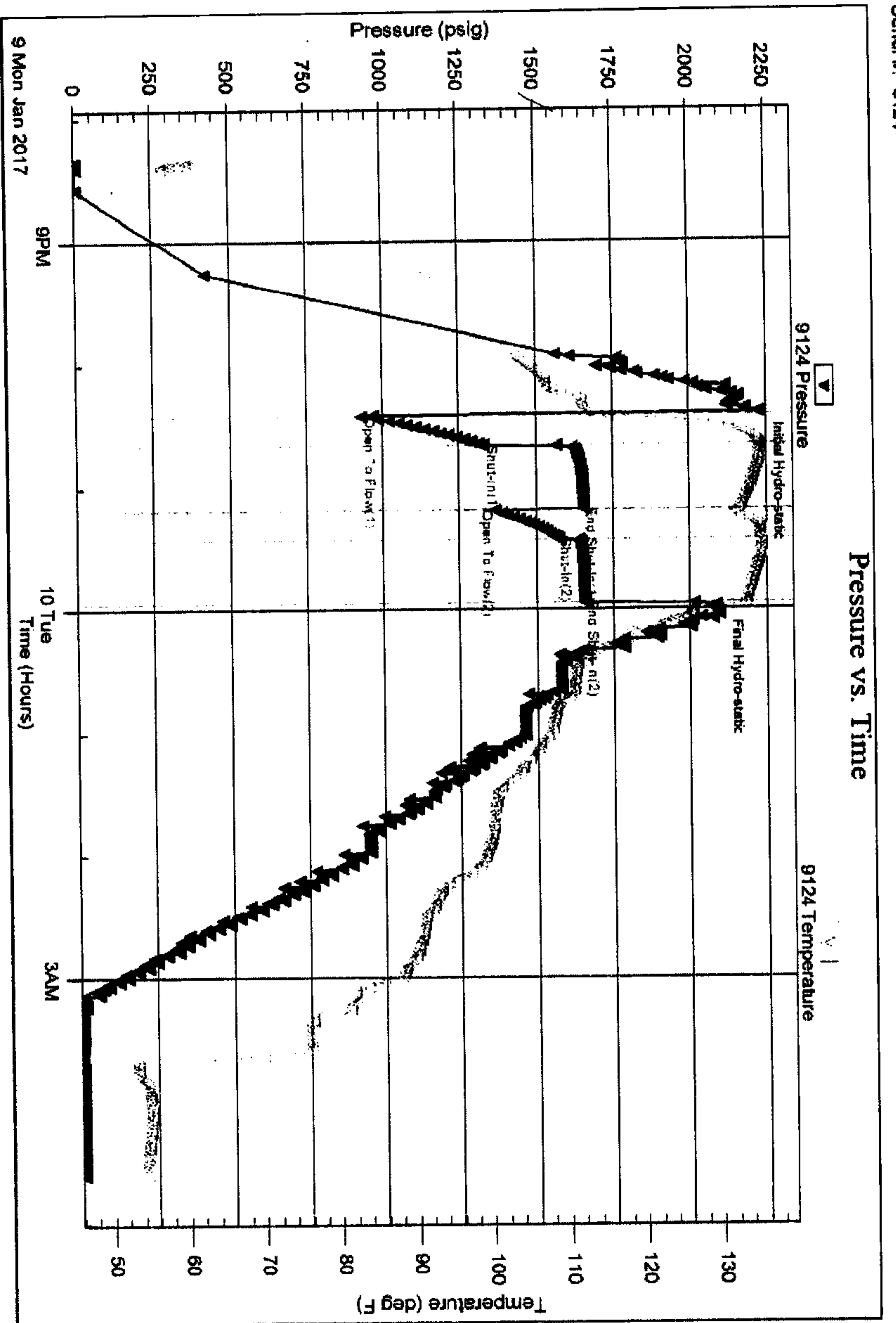
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2320.00	SW 100%W	31.478
250.00	MCW 88%W 12%M	3.507
250.00	GWM 5%G 40%W 55%M	3.507
380.00	GWCM 6%G 12%W 82%M	5.330

Total Length: 3200.00 ft Total Volume: 43.822 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time



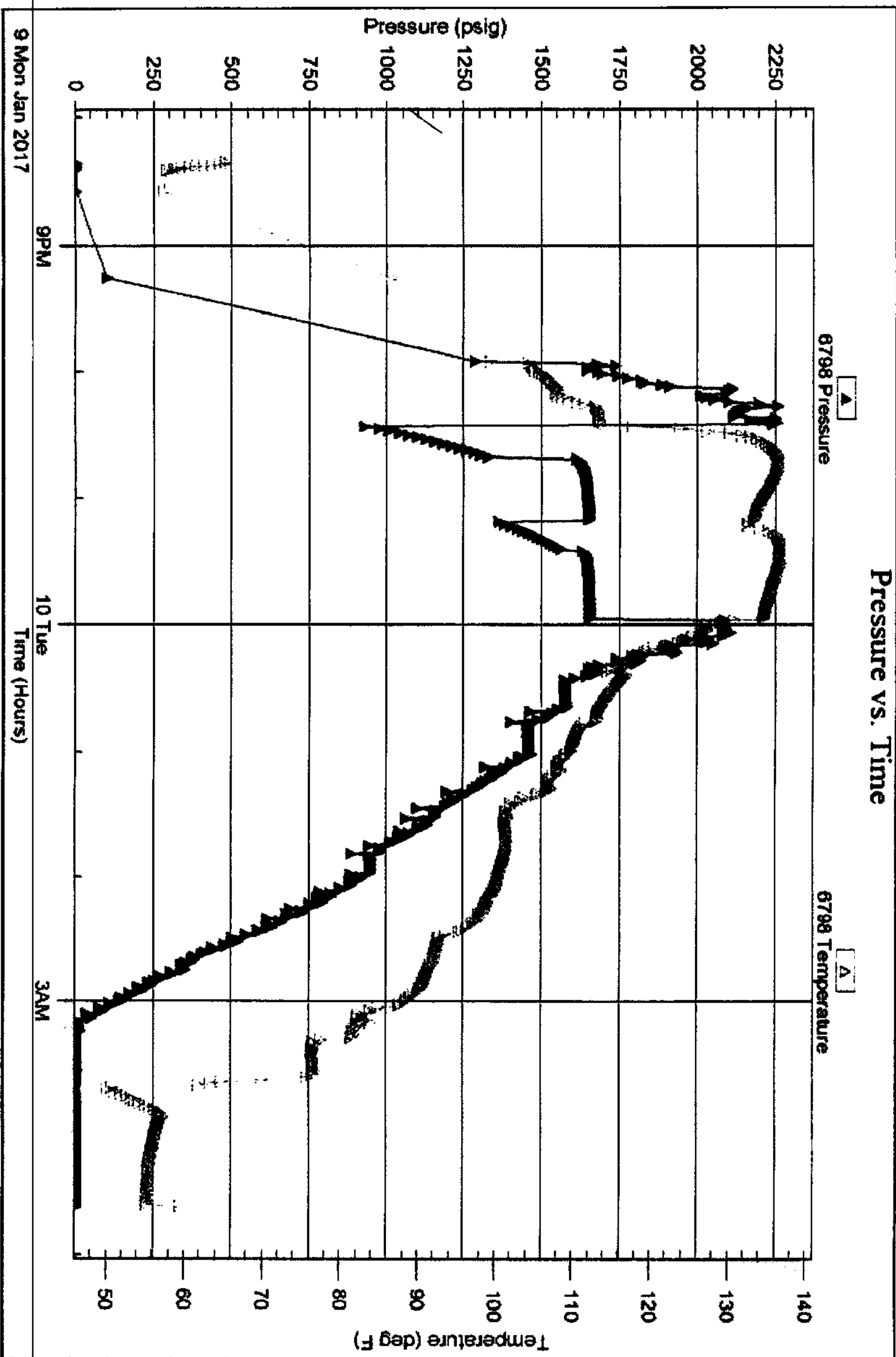
Serial #: 6798

Inside

B5 Operating LLC

Simons Brothers #3

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 63096

Printed: 2017.01.12 @ 10:05:10



TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO.

Well Name & No. Simons Brothers Unit #3 Test No. 1 Date 1-5-16
 Company BS Operating LLC Elevation 1174 KB 1169 G
 Address P.O. Box 45 Wellington, Ks 67152
 Co. Rep / Geo. Kevin Kessler / Mitch Bartelson Rig WW Drilling #8
 Location: Sec. 10 Twp. 33S Rge. 3W Co. Sumner State KS

Interval Tested 3420-3450 Zone Tested Kansas City J
 Anchor Length 30 Drill Pipe Run 3214 Mud Wt. 9.3
 Top Packer Depth 3415 Drill Collars Run 117 Vis 58
 Bottom Packer Depth 3420 Wt. Pipe Run 0 WL 13.8
 Total Depth 3450 Chlorides 7000 ppm System LCM
 Blow Description IF - new flow milling to Simons IFP
FE - new flow milling to Simons FFP

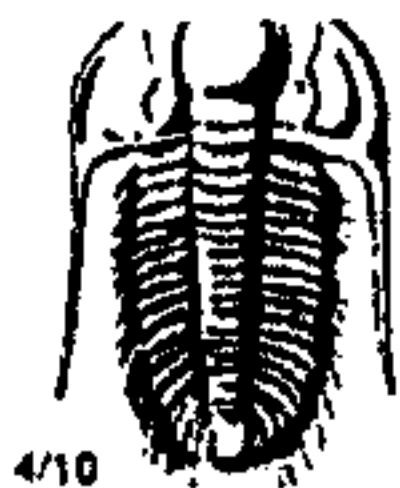
Rec	Feet of	%gas	%oil	%water	%sol
<u>177</u>	<u>oil + heavy mud cut water</u>		<u>70</u>	<u>29</u>	
Rec	Feet of	%gas	%oil	%water	%sol
Rec	Feet of	%gas	%oil	%water	%sol
Rec	Feet of	%gas	%oil	%water	%sol
Rec	Feet of	%gas	%oil	%water	%sol

Rec Total 175 BHT 1 Gravity _____ API RW _____ @ _____ °F Chlorides _____

(A) Initial Hydrostatic	<u>1675</u>	<input checked="" type="checkbox"/> Test	<u>1050</u>	T-On Location	<u>1115</u>
(B) First Initial Flow	<u>25</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>1334</u>
(C) First Final Flow	<u>77</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>1525</u>
(D) Initial Shut-In	<u>1134</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>1506</u>
(E) Second Initial Flow	<u>81</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>2000</u>
(F) Second Final Flow	<u>98</u>	<input checked="" type="checkbox"/> Mileage	<u>70.50 RT 94</u>	Comments	
(G) Final Shut-In	<u>1136</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1673</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>5</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>40</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>56</u>	<input type="checkbox"/> Day Standby		Total	<u>1370.50</u>
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>1370.50</u>		

Approved By Kevin Kessler Our Representative Jimmy Richetto

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TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 000000

Well Name & No. Simons Brothers Unit #3 Test No. 2 Date 1-17-17
 Company B S Operating LLC Elevation 1174 KB 1169 GL
 Address P.O. Box 45 Wellington, Ks. 67152
 Co. Rep / Geo. Kevin Kessler / Mitch Bartleson Rig W W Drilling #8
 Location: Sec. 10 Twp. 33 S Rge. 3 W Co. Sumner State KS

Interval Tested 3997 - 4005 Zone Tested Mississippian
 Anchor Length 8' Drill Pipe Run 366 Mud Wt. 9.2
 Top Packer Depth 3992 Drill Collars Run 117 Vis 60
 Bottom Packer Depth 3977 Wt. Pipe Run 0 WL 10.4
 Total Depth 4005 Chlorides 8000 ppm System LCM
 Blow Description TF - strong blow throughout IFF. BoB in 1 min
2' Blow back during FSP
FF - strong blow throughout FFP. Gas to surface 17 min into FF.

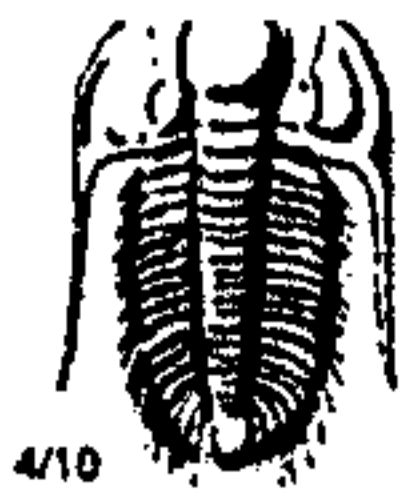
Rec	Feet of	%gas	%oil	%water	%mud
<u>115</u>	<u>Gassy Heavy oil + mud cut with 26</u>	<u>26</u>	<u>30</u>	<u>18</u>	
<u>60</u>	<u>Gassy oil cut mud</u>	<u>16</u>	<u>12</u>	<u>0</u>	<u>72</u>

Rec Total 175 BHT 119 Gravity API RW .114 @ 41 °F Chlorides 9000 ppm

(A) Initial Hydrostatic <u>2087</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>0715</u>
(B) First Initial Flow <u>33</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:30</u>
(C) First Final Flow <u>46</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>3:26</u>
(D) Initial Shut-In <u>1460</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1556</u>
(E) Second Initial Flow <u>47</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1:00</u>
(F) Second Final Flow <u>64</u>	<input checked="" type="checkbox"/> Mileage <u>70.50 RT 94</u>	Comments
(G) Final Shut-In <u>1443</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1914</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1470.50</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1470.50</u>	

Approved By Kevin Kessler Our Representative Jimmy Diabetti

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 00000

Well Name & No. Simons Brothers unit #3 Test No. 3 Date 1-8-17
 Company B S Operating LLC Elevation 1174 KB 1169 GL
 Address P.O. Box 45 Wellington, KS 67150
 Co. Rep / Geo. Kenn Kessler / Mitch Bartleson Rig W W Drilling # 8
 Location: Sec. 10 Twp. 33 S Rge. 3 W Co. Sumner State KS

Interval Tested 4004-4012 Zone Tested Mississippian
 Anchor Length 8' Drill Pipe Run 3866 Mud Wt. 9.2
 Top Packer Depth 3999 Drill Collars Run 117 Vis 60
 Bottom Packer Depth 4004 Wt. Pipe Run 0 WL 104
 Total Depth 4012 Chlorides 8000 ppm System LCM

Blow Description IF - Strong blow throughout FFP. Bobs in less than 1 min IS - 10 inch blow back during FFP
FF - weak blow building to strong blow 2 min into FFP
Strong blow back during FFP

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>Mud cut water</u>		<u>97</u>	<u>3</u>	
<u>90</u>	<u>Gassy bit heavy water cut</u>	<u>10</u>	<u>9</u>	<u>20</u>	<u>61</u>
<u>1910</u>	<u>Gas in Pipe</u>	<u>100</u>			

Rec Total 210 BHT 123 Gravity API RW 104 @ 39 °F Chlorides 16000 ppm

(A) Initial Hydrostatic 2014 Test 1150 T-On Location 2100
 (B) First Initial Flow 34 Jars 250 T-Started 0123
 (C) First Final Flow 64 Safety Joint 75 T-Open 0311
 (D) Initial Shut-In 1397 Circ Sub _____ T-Pulled 0341
 (E) Second Initial Flow 78 Hourly Standby _____ T-Out 0720

(F) Second Final Flow 104 Mileage 70.50 RT 90 Comments _____
 (G) Final Shut-In 1350 Sampler _____
 (H) Final Hydrostatic 1426 Straddle _____

Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 45 Ruined Packer _____
 Final Flow 20 Extra Copies _____
 Final Shut-In 45 Sub Total 0
 Total 1470.50
 MP/DST Disc 1 _____

Approved By [Signature] Our Representative [Signature]
 Sub Total 1470.50

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. _____

Well Name & No. Simons Brothers Unit #3 Test No. 4 Date 1-9-17
 Company B5 Operating LLL Elevation 1174 KB 1169 GL _____
 Address P.O. Box 45 Wellington KS. 67152
 Co. Rep / Geo. Kevin Kessler / Mitch Bartleson WW Drilling #18
 Location: Sec. 10 Twp. 35S Rge. 3W Co. Sumner State KS

Interval Tested 4360 - 4456 Zone Tested Simpson Sand
 Anchor Length 96' Drill Pipe Run 4217 Mud Wt. 11.3
 Top Packer Depth 4355 Drill Collars Run 117 Vis 46
 Bottom Packer Depth 4360 Wt. Pipe Run 0 WL 10.4
 Total Depth 4456 Chlorides 9000 ppm System LCM

Blow Description IF - Strong blow throughout initial flow period
EF - Strong blow throughout final flow period
ES - Strong blow back during final shut-in period

Rec	Feet of	%gas	%oil	%water	%sol
<u>2320</u>	<u>Salt water</u>		<u>100</u>		
<u>250</u>	<u>mud cut water</u>		<u>98</u>	<u>12</u>	
<u>250</u>	<u>Gassy heavy water cut Mud</u>	<u>5</u>	<u>40</u>	<u>55</u>	
<u>380</u>	<u>Gassy water cut Mud</u>	<u>6</u>	<u>12</u>	<u>82</u>	

Rec Total 3200 BHT 135 Gravity API RW .079 @ 52.6 °F Chlorides 145000
 Test 1150 T-On Location 18.30
 Jars 250 T-Started 20.21
 Safety Joint 75 T-Open 22.25
 Circ Sub _____ T-Pulled 23.55
 Hourly Standby _____ T-Out 0400
 Mileage 70.50 RT 99 Comments _____
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1470.50

Initial Open 15
 Initial Shut-In 30
 Final Flow 15
 Final Shut-In 30
 Approved By _____
 Our Representative Jimmie [Signature]
 Sub Total 0
 Total 1470.50
 MP/DST Disc't _____

LIABILITY: The party for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the test, shall be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the test, shall be paid for at cost by the party for whom the test is made.