services, L.P.

TREATMENT REPORT

Customer Dentsch Oil Company	Lease No.	Date 12-6-16	
Lease Zink	Well # 2-4		
Field Order # 19698	Station Pratt	Casing 8 5/8 Depth 294.14	County Pratt State KS
Type Job 2 42 Surface 8 5/8	Formation	Legal Description 4-26-11W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 230 SKS Common	RATE 5.2	PRESS 501 370 PC	ISIP .25% CA
Depth 294.14	Depth	From	To	Pre Pad 170 SKS	Max Common		5 Min.
Volume 18.7	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection SV	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 269.14	Packer Depth	From	To	Flush 17.1	Gas Volume		Total Load

Customer Representative Kent Dentsch | Station Manager Kevin Gumley | Treater Mike Mattal

Service Units	37586		19903	20920		19889	19918				
Driver Names	Mattal		Graves			Hansum					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					On location / Safety Meeting
6:35					run 8 5/8 23# csng
—					casing hung up in hole, Pull casing
11:50					casing on Bottom
12:01					Hook up csng / Break circ w. Rig
12:52	200		3	5	Pump 3 bbl water
12:53	200		55	6	mix 230 sks common cmt
1:07	50		—	5	start Displacement
1:10	150		17.1	—	Plug Down / Shut in well
—					no cmt to surface
					Ran 1" to 40'
3:42	50		37	1.5	mix 170 sks common cmt
4:10					cmt to surface
					Job complete
					Thank you!
					Mike Mattal
					Scott & Josh

Taylor Printing, Inc. 620-672-3656