

Customer Production Drilling, Inc	Lease No.	Date 11/9/2016	
Lease Roxie	Well # 1		
Field Order # 13729	Station Pratt, KS	Casing 5 1/2	Depth 3474
Type Job 242/5 1/2 Longstring		Formation 1D-3476	County Barton
		State KS	
		Legal Description 32-18-13	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 3474	Depth	From	To	Pre Pad	Max		5 Min.
Volume 82.6	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3453	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative	Station Manager Kevin Gorder	Treater
Service Units 92911 84981 19843 19889 19918		
Driver Names Darin McGraw McGraw Hanson Hanson		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:00pm					ON Location / Safety meeting
					5 1/2 Casing set at 3474' 15.5#
					T- , B-
					130 SK AD2 cement, 10% SS12, 10% Csl set
					• 8% FLA-322, 516/sk 6.150 mix, 1/4" Cellulose
					14.8 ppg, 1.54 veils, 6.63 wgr
3:15pm	300		12	3	Pump 12 bbbs Flush
	300		10	5	Pump 10 bbbs 2% KCL water
	300		3	5	Pump 3 bbbs water
	300		36	5 1/2	mix 130 SK cement
					Shut down
					Wash pump & lines, Release Plug
	200		0	6	Start displacement
	400		57	6	L.P. Pressure
	600		72	3	Slow Rate
4:00pm	1,500		80	3	Bump Plug
					Flow
	100		7	3	Plug Rgt hole - 30sk 60/40 P02
	100		4	3	Plug mousehole - 15sk 60/40 P02
					Job Complete / Daring Crew
					Thank You!!!