



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	03/09/2017
INVOICE NUMBER			
92369609			

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Leghorn 1-22  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41007209	19843		Net - 30 days	04/08/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/02/2017 to 03/02/2017</i>				
0041007209				
171814907A Cement-New Well Casing/Pi 03/02/2017				
Cement 8 5/8 Surface				
60/40 POZ	180.00	EA	6.13	1,103.98 T
Calcium Chloride	465.00	EA	0.54	249.54 T
Celloflake	45.00	EA	1.89	85.10 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	81.78	81.78
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	2.30	149.50
Heavy Equipment Mileage	130.00	MI	3.83	498.32
504--"Propp & Bulk Del. Chrg per ton mil	1.00	EA	643.98	643.98
Blending & Mixing Service Charge	180.00	BAG	0.72	128.80
Plug Container Util. Chg.	1.00	EA	127.77	127.77
Depth Charge; 0-500'	1.00	EA	511.10	511.10
"Service Supervisor, first 8 hrs on loc.	1.00	EA	89.44	89.44

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,669.31
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	107.90
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,777.21
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 14907 A

22-205-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>3/2/2017</b> DISTRICT <b>Pratt, KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <b>CMX, Inc.</b>		LEASE <b>Leghorn</b>				WELL NO. <b>1-22</b>	
ADDRESS _____		COUNTY <b>Barton</b>		STATE <b>KS</b>			
CITY _____ STATE _____		SERVICE CREW <b>Darin, McGraw, Roy</b>					
AUTHORIZED BY _____		JOB TYPE: <b>242/8 5/8 SUI LSC</b>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>3/1 AM 5:00</b> ARRIVED AT JOB <b>3/1 AM 10:30</b> START OPERATION <b>3/2 AM 5:00</b> FINISH OPERATION <b>3/2 AM 5:30</b> RELEASED <b>3/2 AM 6:00</b> MILES FROM STATION TO WELL <b>51</b>	
<b>19843</b>	<b>1/2</b>						
<b>21010</b>	<b>1/2</b>						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Shane Down  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ	SK	180		2,160.00
CC109	Calcium Chloride	Lb	465		489.25
CC102	Celloflake	Lb	45		166.50
CF153	Wooden Cement Plug	Eq	1		160.00
E100	Unit mileage charge - Pickup, <sup>3755</sup> installation	mi.	65		292.50
E101	Heavy Equipment mileage	mi.	130		975.00
E113	Propsn & gnd Bulk Delivery Charge, <sup>per</sup> ton	Ton	504		1,259.38
CE200	Depth Charge; 0-500'	4hr	1		1,000.00
CE240	Blending & mixing Service Charge	SK	180		252.00
S003	Service Supervisor, first & his oncall	Eq	1		175.00
CE504	Plug conditioner ut. 129.00 on charge	Job	1		250.00

CHEMICAL / ACID DATA:		

SUB TOTAL		7178.63
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
D.S. COUNTY TOTAL		3,669.31
DLS		

SERVICE REPRESENTATIVE: Darin E. Kerkman THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Shane Down  
 FIELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Cmy, Inc.</b>	Lease No.	Date <b>3/2/2017</b>
Lease <b>Leshorn</b>	Well # <b>1-22</b>	
Field Order # <b>14907</b>	Station <b>Pratt, KS</b>	Casing <b>8 5/8</b>
Type Job <b>242/8 5/8 Surface</b>	Depth <b>256</b>	County <b>Barton</b>
	Formation <b>TD-261</b>	State <b>KS</b>
		Legal Description <b>22-205-114</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>256</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>16</b>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>256</b>	Packer Depth	From	To	Flush <b>Freshwater</b>	Gas Volume		Total Load

Customer Representative <b>Shane Downs</b>	Station Manager <b>David Scott</b>	Treater <b>Darin Franklin</b>
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Service Units	<b>92911</b>	<b>84980</b>	<b>19843</b>	<b>19959</b>	<b>21010</b>				
Driver Names	<b>Darin</b>	<b>McGrath</b>	<b>McGrath</b>	<b>Roy</b>	<b>Roy</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>10:30am</b>					<b>On location / Safety meeting</b>
					<b>256' 8 5/8 casing</b>
					<b>180 SK 60/40 P02, 3% OCG, 25# Cellulose</b>
					<b>14.8 pps, 1.21 veild, 5/8 water</b>
<b>3/2</b>					
<b>5:00pm</b>	<b>300</b>		<b>3</b>	<b>5</b>	<b>Pump 3 bbls water</b>
	<b>300</b>		<b>38</b>	<b>5</b>	<b>mix 180 sk cement</b>
					<b>Shut down</b>
					<b>Release Plug</b>
	<b>100</b>		<b>15</b>	<b>3</b>	<b>Start displacement</b>
<b>5:30pm</b>					<b>Shut in</b>
					<b>Cement did circulate to cellar</b>

**Job Complete / Darin & crew**  
**Thank you!!!**



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	03/22/2017
INVOICE NUMBER			
92380202			

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Leghorn 1-22  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
41010259	86779			Net - 30 days	04/21/2017
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/09/2017 to 03/09/2017</i>					
0041010259					
171815027A Cement-New Well Casing/Pi 03/09/2017					
Cement 5 1/2" Longstring					
AA2 Cement		190.00	EA	11.19	2,125.34 T
60/40 POZ		50.00	EA	7.90	394.80 T
Celloflake		96.00	EA	2.43	233.72 T
Salt		1,050.00	EA	0.33	345.45 T
Gypsum		895.00	EA	0.49	441.68 T
FLA-322		144.00	EA	4.94	710.64 T
Gilsonite		950.00	EA	0.44	418.82 T
Mud Flush		500.00	EA	0.99	493.50 T
"Cmt. Shoe Packer Type, 5 1/2" (Blue) "		1.00	EA	1,842.40	1,842.40
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	263.20	263.20
"Turbolizer, 5 1/2" (Blue)"		8.00	EA	72.38	579.04
"5 1/2" Basket (Blue)"		1.00	EA	190.82	190.82
"Unit Mileage Chg (PU, cars one way)"		65.00	MI	2.96	192.46
Heavy Equipment Mileage		130.00	MI	4.94	641.55
718--"Propp & Bulk Del. Chrg per ton mil		1.00	EA	1,182.20	1,182.20
Blending & Mixing Service Charge		240.00	BAG	0.92	221.09
Plug Container Util. Chg.		1.00	EA	164.50	164.50
Depth Charge; 3001-4000'		1.00	EA	1,421.28	1,421.28
"Service Supervisor, first 8 hrs on loc.		1.00	EA	115.15	115.15

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,977.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	387.30
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,364.94
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 15027 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>3/9/17</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>CMV, Inc</u>		LEASE <u>Leahorn</u>				1-22 WELL NO.				
ADDRESS _____		COUNTY <u>Barton</u>				STATE <u>KS</u>				
CITY _____ STATE _____		SERVICE CREW <u>Scott, Mike,</u>								
AUTHORIZED BY <u>Leah A. Kasten</u>		JOB TYPE: <u>5 1/2 Long string 242</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>86779</u> X	<u>1.25</u>									
<u>73768</u> X	<u>.4</u>									
						ARRIVED AT JOB	<u>3/9/17</u>	AM		<u>8:00</u>
						START OPERATION	<u>3/9/17</u>	AM		<u>12:45</u>
						FINISH OPERATION	<u>3/9/17</u>	AM		<u>2:00</u>
						RELEASED	<u>3/9/17</u>	AM		<u>2:30</u>
						MILES FROM STATION TO WELL _____				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	AA2 Cement	SK	190		3230 00	
CP103	60/40 P02	SK	50		600 00	
CC111	Salt	lb	1050		525 00	
CC102	Celloflake	lb	48		177 60	
CC113	Gypsum	lb	895		671 25	
CC129	FLA-322	lb	144		1080 00	
CC201	Gilsonite	lb	950		636 50	
CC102	Celloflake	lb	48		177 60	
CF1051	Cementing shoe Packer Type 5 1/2	EA	1		2800 00	
CF607	Latch down Plug & Baffle	EA	1		400 00	
CF1651	Turbolizers 5 1/2	EA	8		880 00	
CF1901	Docket 5 1/2	EA	1		290 00	
CC151	Mud flush	Gal	500		750 00	
F100	Unit Mileage Charge Pick up	MI	65		292 50	
E101	Heavy Equipment Mileage	MI	130		975 00	
E113	Prop & Bulk Delivery Charge	TM	718		1795 63	
CF204	Depth Charge 5001-4000'	Hrs	1		2160 00	
CF240	Blending & Mixing Charge	SK	240		336 00	
5003	Service Supervisor	EA	1		175 00	
CC504	Plug Container Utilization	Job	1		250 00	
					SUB-TOTAL	18202 08
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT				%TAX ON \$		
MATERIALS				%TAX ON \$	✓	
TOTAL					11,977 64	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>CMX loc</i>	Lease No.	Date <i>3/9/17</i>	
Lease <i>Lease</i>	Well # <i>1-22</i>		
Field Order # <i>15027 A</i>	Station <i>Pratt, KS</i>	Casing <i>722</i>	Depth <i>358</i>
Type Job <i>5/2 Longevity</i>	Formation <i>242</i>	County <i>Butler</i>	
		State <i>KS</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>3318</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>28.73</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Keith</i>	Station Manager <i>Scotty</i>	Treater <i>Scotty</i>
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Service Units	<i>75950</i>	<i>28967</i>	<i>56779</i>	<i>19960</i>	<i>73769</i>
Driver Names	<i>Scotty</i>	<i>Mike</i>	<i>-</i>	<i>Purdie</i>	<i>-</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00</i>					<i>On Location Safety Meeting Rig up</i>
<i>9:30</i>					<i>Run float equipment Busted float #2</i>
					<i>Turbalizers 2,4,6,8,10,12,14,16</i>
<i>11:30</i>					<i>Break Circulation</i>
<i>12:45</i>	<i>1400</i>				<i>Set packer shoe Pressure up</i>
<i>12:46</i>	<i>200</i>				<i>Pressure fall back shoe set</i>
<i>12:47</i>	<i>200</i>			<i>4.5</i>	<i>Pump H<sub>2</sub>O spacer</i>
<i>12:48</i>	<i>225</i>		<i>5</i>	<i>4.5</i>	<i>Pump 500 gallons Mud flush</i>
<i>12:50</i>	<i>225</i>		<i>12</i>	<i>4.5</i>	<i>Pump H<sub>2</sub>O spacer</i>
<i>12:52</i>	<i>450</i>		<i>5</i>	<i>6.3</i>	<i>Mix 190 slts AA7 14.8 ppb</i>
<i>12:59</i>	<i>0</i>		<i>52.2</i>	<i>0</i>	<i>Shut down</i>
<i>1:03</i>					<i>blush pump + line clean</i>
<i>1:05</i>	<i>200</i>			<i>6.3</i>	<i>Release Plug Start Displacement</i>
<i>1:13</i>	<i>400</i>		<i>47</i>	<i>6.3</i>	<i>lift Pressure</i>
<i>1:18</i>	<i>800</i>		<i>20</i>	<i>3.6</i>	<i>Reduce Rate</i>
<i>1:27</i>	<i>1500</i>		<i>9</i>	<i>3.6</i>	<i>Plug landed pressure up</i>
<i>1:30</i>	<i>0</i>				<i>Release Pressure NO Production</i>
<i>1:31</i>					<i>Shut in well head</i>
<i>1:35</i>			<i>25</i>	<i>3</i>	<i>Plug bit hole 30 slts 60/40 P02</i>
<i>1:40</i>			<i>5</i>	<i>3</i>	<i>Plug Mouse hole 20 slts 60/40 P02</i>
<i>1:45</i>					<i>blush up equipment</i>
<i>2:00</i>					<i>Job complete</i>