



Go 82 / 110 Ave.

Producing well 2459.7' = Gr elev as of Apr. 11, 2017

Go. 80

13

11

26 25

12

13

1 18

Trego Co.

Gove Co.

63U (Rev. 1993)

OIL AND GAS LEASE



	40 4 (20) / 61 4 (20)	and the manner of the manner o	www.kup.com kup@kup.com
AGREEMENT, Made and entered into t		ber	2014
by and betweenMatthew W. Miller and	Kristi M. Miller, his wife		
523 County Roa	ad 78 Utica, KS 67584		
whose mailing address is Palomino Petroleum, Inc.	20.70 01001,110 07001	herei	nafter called Lessor (whether one or more),
and Faloritio Fettoledin, Inc.			
			, hereinafter caller Lessee:
of investigating, exploring by geophysical and c constituent products, injecting gas, water, other f and things thereon to produce, save, take care of,	other means, prospecting dinling, minin fluids, and aft into subsurface strata, layit, treat, manufacture, process, store and to and otherwise caring for its employees, the	Dollars (5 One (\$1.00) sessee herein contained, hereby grants, leases and I g and operating for and producing oil, liquid hye pipe lines, storing oil, building tanks, power statusport said oil, liquid hydrocarbons, gases and their following described land, together with any reversitate of Kansas	inocardons, all gases, and their respective ions, telephone lines, and other structures r respective constituent products and other
	Township 14 South Section 11: N/2 Section 12: N/2	n. Range 26 vvest	
In Section, Township	, Range	, and containing 640	acres, more or leas, and all
accretions thereto. Subject to the provisions herein contains as oil, liquid hydrocarbons, gas or other respecti			ed "primary term"). and as long thereafter
In consideration of the premises the said	l leasee covenants and agrees:	 Visit To March Control (Media Media Media Media Media Montrol Control Control Media Control Contr	l land is pooled.
1st. To deliver to the credit of lessor, for from the leased premises.	ree of cost, in the pipe line to which lesse	ee may connect wells on said land, the equal one-ei	ghth (%) part of all oil produced and saved
at the market price at the well, (but, as to gas a	sold by lessee, in no event more than on	used off the premises, or used in the manufacture e-eighth (%) of the proceeds received by lesses from hly. Where gas from a well producing gas only is such payment or tender is made it will be consid-	n such sales), for the gas sold, used off the not sold or used, lessee may pay or tender
This lease may be maintained during to of this lease or any extension thereof, the lease found in paying quantities, this lease shall conti	e shall have the right to drill such well inue and be in force with like effect as if	payment or drilling operations. If the leasee shal to completion with reasonable diligence and dispa such well had been completed within the term of y and undivided fee simple estate therein, then the	ich, and if oil or gas, or either of them, be ears first mentioned.
the said lessor only in the proportion which less	or's interest bears to the whole and undi of cost, gas, oil and water produced on sa	vided fee. id land for lessee's operation thereon, except water	
No well shall be drilled nearer than 200 Lessee shall pay for damages caused by		emises without written consent of lessor.	
Lessee shall have the right at any time	to remove all machinery and fixtures pla	iced on said premises, including the right to draw	and remove casing.
	s, but no change in the ownership of the or assignment or a true copy thereof.	3 in whole or in part is expressly allowed, the co- the land or assignment of rentals or royalties she In case lessee assigns this lease, in whole or in pa- nent.	
Lessee may at any time execute and de surrender this lesse as to such portion or portion	eliver to lessor or place of record a release as and be relieved of all obligations as to	use or releases covering any portion or portions of the acreage surrendered.	the above described premises and thereby
in whole or in part, nor leasee held liable in day	lease shall be subject to all Federal an mages, for failure to comply therewith,	d State Laws, Executive Orders, Rules or Regulati- f compliance is prevented by, or if such failure is	ons, and this lease shall not be terminated, the result of, any such Law, Order, Rule or
any mortgages, taxes or other liens on the above signed lessors, for themselves and their heirs,	ve described lands, in the event of defau successors and assigns, hereby surrend	ed, and agrees that the lessee shall have the right a It of payment by lessor, and be subrogated to the er and relesse all right of dower and homestead	rights of the holder thereof, and the under-
immediate vicinity thereof, when in lessee's ju- conservation of oil, gas or other minerals in at or units not exceeding 40 acres each in the eve- record in the conveyance records of the county pooled into a tract or unit shall be treated, for	or right and power to pool or combine the udgment it is necessary or advisable to all under and that may be produced fror sort of an oil well, or into a unit or units y in which the land herein leased is all all purposes except the payment of roy as if production is had from this lease, all receive on production from a unit.	he acreage covered by this lease or any portion the of the control	gate lease premises so as a promote the guous to one another and to be into a unit s well. Lessee shall execute in writing and the pooled acreage. The entire acreage so were included in this lease. If production is a covered by this lease or not. In lieu of the
This lease is comprised of four (4) s Township 14 South, Range 26 Wes Tract 1)Section 11: NE/4 Tract 2)Section 11: NW/4 Tract 3)Section 12: NE/4 Tract 4)Section 12: NW/4	separate leases described as		
This lease shall be considered for a	ill purposes a separate lease o	on each tract.	
IN WITNESS WHEREOF the undersig Witnesses. Matthew W. Miller	med execute this instrument as of the da	Kristi M. Miller	SAS, GOVE COUNTY SS ER OF DEEDS
		Book: 191	Page: 640-641
		Receipt #: 19986 Pages Recorded: 2	Recording Fee:

Recording Fee: \$12.00 Date Recorded: 12/1/2014 B:51:06 AM