

## **Daily Workover Report**

AECILC				-			
Well:	Good B#8	SWD			Report #	: 7	Date: 21-Apr-17
Location:				-	AFE:	<u>'</u>	
Rig:	Sunflower	Well Service	,	_	KB:	1,451	Daily \$: 6,383
Supv:	Tanner Ne		<u> </u>		GL:	1,446	Cum \$: 24,973 AFE \$: 0
		T T T			<u> </u>	1,440	<b>AFE \$</b> : 0
Next Pla	nned						Dina T-III Material
Operation	n:						Pipe Tally Transfer
From	То	11. 802					
7:00 AM	8:00 AM	Hrs:Min	D		Detail	Operations Repo	ort
8:00 AM	1:00 PM	1:00 5:00	Drove to it	ocation. Sta	arted rig. Je	erry with KCC on l	ocation.
0.00 AIV	1.00 FIVE	5.00		solidated V			
<del>                                     </del>	ļ ————	<del></del>	Circulated	own tubing. up annulus	Fresh wat	er.	
<del></del>			Shut in an		<u>.                                      </u>		
<u> </u>		· · · · · · · · · · · · · · · · · · ·			40 04 00		-
			Circulating	own tubing.	40 SX COIT	mon cement @ 1	000 psi
<del></del>		·	Started nu	mp Proces	w out. Cha	nged rubber. ed to 350 psi.	
		<u> </u>	Mixed calc	imp. Fiessi	lle in como	et Dumped 440 -	x common cement.
-		· ·	Shut in at	100 nei Le	t coment co	t Uppergued off	x common cement. of 3 1/2" drill pipe.
	-	-	Pumped 4	0 sy comme	on coment	with 3% coloium as	of 3 1/2" arill pipe. nd 50# hulls down tubing.
			Circulated	to surface	Well taking	cement of vacuur	id 50# hulls down tubing.
		, , , , , , , , , , , , , , , , , , ,	POOH with	n 2 7/8" tubi	ing Left one	joint in hole.	П.
			Pumped 4	0 sx commo	on cement v	vith 3% calcium ar	nd 50# hulls down tubing.
			Circulated	to surface.		Thir 070 Calcium at	id 50# flatis down tubing.
					. Tried to t	op off well. Ran o	ut of cement
			RDMO Co	nsolidated \	Well Service	es	at or cernent.
1:00 PM	2:00 PM	1:00	SDFN				
						<del></del>	<del></del>
			tagged cer	nent Monda	y morning.	<u> </u>	
							· · · · · ·
						<del>-</del>	
	<del>-</del>	<del> </del>	<u> </u>	<u> </u>			
To	ial	7:00	<u></u>				
C	st Estim	ate	Daily \$	Cum \$	AFE \$		Comments
9561 Pulling	Unit / Rig		1,365	8,805	0		wer Well Service
9579 Supervi				500	0		anner Nelson
<u>9501 St</u> imula		i		0	0		
9584 Vacuun			200	800	0	Sunfic	wer Well Service
9540 Hauling				1,500	0		
9570 Roads 8				600	_ 0		
9565 Rentals				5,950	0		
9578 Wireline		<del></del>		2,000	0		
9508 Cement	ing & Service	<u>.</u>	4,818	4,818	0	Consoli	dated Well Service
				0	0		
· · ·				0	0		
	-			0	0		
	n-			0	0		
<u> </u>	<del></del> .	<del>-</del>		0	0	- <u>-                                    </u>	
		<u>-</u>		00	0		
Total		<u> </u>	0.000	0	0		
ı Vlai			6,383	24,973	0	<u> </u>	



### **Daily Workover Report**

AEC,LLC				•	•			
Well:	Good B#8	SWD			Report #:	8	Date:	24-Apr-17
Location:				-	AFE:		Daily \$:	780
Rig:	Sunflower \	Well Service	)	-	KB:	1,451	Cum \$:	25,753
Supv:	Tanner Nel			=	GL:	1,446	AFE \$:	23,733
Next Pla	nned			<del></del>				T
Operation	-						<u>Pipe Tally</u>	<u>Material</u> Transfer
From	То	Hrs:Min			Detail (	Operations Repor		
7:00 AM	8:00 AM	1:00	Drove to lo	ocation. Sta	rted rig	operations Repor	<u> </u>	<u> </u>
8:00 AM	10:00 AM	2:00			gged fish at	509'	<del></del> -	
			Cement dr	opped belo	w fish		<del> </del>	
			Loaded we	l with fresh	water We	l taking water on v	acuum Talked	with KCC
		··· ·	Going to p	ump 35 sx l	not plug on t	op of fish tomorrow	morning	WILLI NOC.
		<del></del>	Shut in wit	h pressure	If cement fa	lls again	morning.	
*			Pump and	ther plug un	til well stops	taking fluid.		
,		-	Loaded fib	erglass tubi	ng and haul	ed to Lehigh Yard.		<del></del>
10:00 AM	11:00 AM	1:00	SDFN	<u> </u>	ng ana naar	ed to cerngii Tard.		<del></del>
·						· · · · · · · · · · · · · · · · · · ·	·	<del></del>
				· · · · · · · · · · · · · · · · · · ·				
						<del></del>	<del></del>	<del></del>
		74						
						<del></del>		<del></del>
		-		-	<del>-</del>			<u> </u>
	-		<u> </u>			<u> </u>		
,			<del>                                     </del>	·		· · · · · · · · · · · · · · · · · · ·		
			<del>                                     </del>	<del></del>	·		<del></del>	
			-	<u></u>		<del> </del>		
				<del></del>		<del> </del>		<del></del>
		<del>-</del> -				<del></del>		<u> </u>
·		**	<del> </del>	<del></del>	<u></u>			
		<del>-</del>						<del></del>
				<del></del>		<u> </u>	<del></del>	
	<del></del>		<del></del>	<del>-</del>			<del></del>	
To:	tal	4:00		<del> </del>				
	ost Estima		D 1 A			<del></del>		
9561 Pulling		are	<b>Daily \$</b> 780	Cum \$	AFE\$		omments	<u> </u>
9579 Supervi		<del></del>	700	9,585 500	0	Sunflow	er Well Service	<u> </u>
	tion Services			0				
9584 Vacuun					0			·
9540 Hauling		<del></del>		800	0			
9570 Roads		<del></del>	!	1,500	0			
9565 Rentals				600	0		<del></del>	
9578 Wireline		···		5,950	0		<del></del> .	
				2,000	0			
ouo cement	ing & Service	<u> </u>		4,818	0			
···		<del></del>		0	0			
	٠		<del></del>	0	0			
				0	0		·	
				0	0			
				0	0	···		
	<del></del> ,			0	0			
				0	0			
Total			780	25,753	0			



# **Daily Workover Report**

THEK AEC.LLC				.,		Poit	
Well:	Good B#8	SWD		<del>"</del>	Report #	. 9	Data
Location:				_	AFE:	<u>. 9</u>	<b>Date</b> : 25-Apr-17
Rig:	Sunflower '	Well Service		<del></del>	KB:	1,451	Daily \$: 2,700
Supv:	Tanner Ne			_	GL:	1,446	Cum \$: 28,453 AFE \$: 0
Mayt Dia				···		1,770	AFE \$: 0
Next Pla							Pipe Tally Material
Operation	on:	<u> </u>					Transfer Transfer
From	То	Hrs:Min			Detail	Operations Rep	ort
7:00 AM	8:00 AM	1:00		ocation. Sta	rted rig.		
8:00 AM	12:30 PM	4:30		nsolidated V			
<u> </u>	<u> </u>		RiH with 1	l5 jts 2 7/8"	open ended	1.	
<del> </del>			Bottom of	tubing @ 5	05' Top of	3 1/2" fish @ 509'	
		-	Spotted 3	5 sx commo	n cement h	ot plug on top of f	ish. Shut in @ 500 psi.
9:00 AM	<del>-</del>		IPOOH wit	h 15 its tubi	na.	·	
9.00 AIVI	<u> </u>		Wait 2 ho	urs for ceme	ent to set up	<ol> <li>RIH and tagged</li> </ol>	cement @ 226'. POOH.
		<del>-</del>	KIH WITH /	_jts 2 //8" tu	ıbıng open i	ended.	
-						t to surface.	
			Topped of	h 7 jts tubin	<u>g.</u>	<del>,</del>	
12:00 PM			PDMO Ca	f well with 1 ensolidated to	5 sx cemer	<u>ıt</u>	·
12:30 PM	1:00 PM	0:30	RDMO SU	inflower We	Well Servic	<u>es</u>	
	7.00 1 11	0.00		common ce		<u> </u>	
				jed. Witnes		Crop John	
		·	vven plugg	jeu. VVIII jes	sed by NCC	z rep John.	
		·	Will have t	to empty pit	and back fi		
· · ·			in nave	o cripty pit	and back ii	·····	
		<del>-</del>	<del> </del>				
		<del>, -</del> '					
					<del></del>		
Tot	al	6:00				· · · · · · · · · · · · · · · · · · ·	
Co	st Estima	ate	Daily \$	Cum \$	AFE\$		Comments
9561 Pulling	Unit / Rig		1,200	10,785	0	<del></del>	ower Well Service
9579 Supervi				500	0		anner Nelson
9501 Stimula				0	0		
9584 Vacuum				800	0		
9540 Hauling				1,500	0		
9570 Roads 8				600	0		
9565 Rentals				5,950	0		
9578 Wireline			<del></del>	2,000	0		
9508 Cement	ing & Services	<u> </u>	1,500	6,318	0	Consolid	lated Well Services
<u> </u>			<del></del>	0	0		
<del></del>				0	0		
<u> </u>	<del></del>			0	0		
-				0	0		
	· · · · ·			0	0		
	<del></del>			0	0		
Γotal	<del></del>		2 700	0	0	<del></del>	
. J.u.			2,700	28,453	0		



### **REMIT TO**

Consolidated Oil Well Services, LLC
Dept: 970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice# 810121

Invoice Date: 04/21/17 Terms: Net 30 Page 1

TREK RESOURCES, INC.

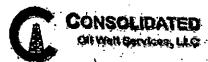
4925 Greenville Ave., St. 915

Dallas TX 752 USA	ne Ave., St. 915	good	d b #8 saltwater dis		
2143730318					
Part No	Description	Quantity	Unit Price Di	======================================	======================================
CE0452	Cement Pump Charge 3001' - 4000'	1.000	2,300.0000	45.000	1,265.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	45.000	196.63
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5800A	Class A Cement - Sack	260.000	20.0000	45.000	2,860.00
CC5325	Calcium Chloride	150,000	1.2500	45.000	103,13
CC6080	Cottonseed Hulls	120.000	0.5000	45.000	33.00
			S	ubtotal	8,765.00
			Discounted A	Amount	3,944.25
			SubTotal After D	iscount	4,820.75

Amount Due 9,200.80 If paid after 05/21/17

Tax: 239.69

Total: 5,060.45



PO	Box	884,	Cha	nute,	KS	66720
620	431	-9210	or	800-	167-	8676

<del> </del>	CUSTOMER# W	ELL NAME & NUMBER	SECTION	TOWNSHIP	DANCE	1. 00111
4-21-17		B#8 Saltwater Dic		<u> </u>	RANGE	COUNTY
SUSTOMER	1777 (1000	13 TE SALFLAHER DIC	18	215	3E:	marion
	IEC.		TRUCK#	DRIVER	701004	
MAILING ADDRES	S	:			TRUCK#	DRIVER
155 N/	market Suit	c 710	<u> 866                                   </u>	- Trans		<del> </del>
ITY ,	STATE	ZIP CODE	<u> ク/3</u>	Jude .	<del></del>	
wichita		64202	760 .	chris		
08 TYPE . Plan		· [	3288	CASING SIZE &	WEIGHT 5	<u> </u>
ASING DEPTH_	DRILL PIPE		27/8	CASING SIZE BY		2
LURRY WEIGHT	· · · · ·				OTHER	
ISPLACEMENT_	DISPLACEM		. 31-	CEMENT LEFT (	n CASING	· · · · · · · · · · · · · · · · · · ·
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ackside A	<i>/</i>			Tachton		
OCHECE A	4			an france and	150 505	then
ulled to		then pumped to	SKS to Su	cher was		
relect tres	rise purped 40	sks nairy got to	Surface 5		· Guacus	
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			The state of the s	···	,	<u> </u>
				<u> </u>	<u> </u>	
ACCOUNT					· .	·. ·
CODE	QUANITY or UNITS	DESCRIPTION of	SERVICES of PR	ODUCT	UNIT PRICE	TOTAL
F0452		PUMP CHARGE			2300.00	22000
E0002	50	MILEAGE			T	1. Z300. ~~
F0711	/				7:15	353,50
		MIN ISMIC AJIT	'ven/	**	7.15	353,50
CSXOOM _	260	Class of Com			110,00	353,50 660,00
		Class A Cim	ent :		20,00	353,50 660,00 82000
C5325	150	Class of Come	ent ovdr		1.25°	353,50 660,00 \$200.00
C5325		Class A Cim	ent :		20,00	353,50 660,00 82000
C5325	150	Class of Come	ent ovdr		1.25°	353,50 660,00 \$200.00
C5325	150	Class of Come	ent ovdr		1.25°	353,50 660,00 \$200.00
C5325	150	Class of Come	ent ovdr		1.25°	353,50 660,00 \$200.00
C5325	150	Class of Come	ent ovdr		1.25°	353,50 660,00 \$200.00
CS325 CL080	150	Class of Come	ent ovdr		1.25°	353,50 660,00 \$200.00
C5325	150	Class of Come	ent vide Huls		1.25°	353,50 660,00 \$200.00
C5325	150	Class of Come	ent vdr Huls		1.25°	353,50 660,00 \$200.00
C \$ 325 C \$ 6080	150	Class of Come	ent vdr Huls		1.25°	357,50 660,00 8200,00 187,50 10,00
C 5 3 2 5 C 6 0 8 0	150	Class A Come Cakium Chia Cotton send	ent vdr Huls	Subinial	1.25°	353,50 660,00 \$200.00
C \$ 325 C \$ 6080	150	Class A Come Cakium Chia Cotton send	ent vdr Huls	Subtatal	(40,00 20,00 1,25 50	357,50 660,00 8200,00 187,50 10,00
C \$ 325 C \$ 6080	150	Cakium Chia Catton send	ent vdr Huls		1.25°	357,50 660,00 8200,00 187,50 10,00
C 5 3 2 5 C 6 0 8 0	150	Class A Come Cakium Chia Cotton send	ent vdr Huls	Subtatal	(40,00 20,00 1,25 50	357,50 660,00 8200,00 187,50 10,00
C \$ 325 C \$ 6080	150	Cakium Chia Catton send	ent vdr Huls	Subtatal	45.76	357,50 660,00 8200,00 187,50 10,00
C 5 3 2 5 C 6 0 8 0	150	Cakium Chia Catton send	ent vdr Huls	Subtatal Decount Total	(40,00 20,00 1,25 50	357,50 660,00 8200,00 187,50 10,00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



### **REMIT TO**

Consolidated Oil Well Services, LLC Dept: 970 P.O.Box 4346 Houston, TX 77210-4346

Terms:

Net 30

MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

1

Page

Invoice# 810135

Invoice Date: 04/26/17

TREK RESOURCES, INC.

4925 Greenville Ave., St. 915

Dallas TX 75206

USA

2143730318

good b #8 swd

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	45.000	196.63
CE0711	Minimum Cement Delivery Charge	1.000	660,0000	45.000	363.00
CC5800A	Class A Cement - Sack	85.000	20.0000	45.000	935.00
CC5325	Calcium Chloride	350,000	1.2500	45.000	240.63
CC6080	Cottonseed Hulls	40.000	0.5000	45.000	11.00
				Subtotal	4,675.00
			Discounte	d Amount	2,103.75
			SubTotal After	Discount	2,571.25
=======================================			Amount D	ue 4,847.60 If paid	after 05/26/17
		·			======:
				Tax:	94.93
				Total:	2.666.19



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OREMAN	Tuzz	Ļ		

PO Box 884,			
620-431-9210	or	800-467-	8676

FIELD TICKET & TREATMENT REPORT

DATE	or 800-467-8676	-		CEME	NT			. K 5
	CUSTOMER#		L NAME & NUI		SECTION	TOWNSHIP	RANGE	COUNTY
4.15.17	7994	Good 5	44 <	u D	18	715	3 &	
CUSTOMER	_		<u> </u>		3 330	1 7/2	1 38	MANION
Tr~k MAILING ADDRE	AEC		•		· TRUCK#	DRIVER	TRUCK#	DRIVER
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CITY		STATE	ZIP CODE	1	725	Fuzz 4		
wich	14 d A	ادح	61202			1 2 2 2 7	<b> </b>	
IOB TYPE A	<i>∪</i> }	HOLE SIZE		 HÖLÉ DEP1	TH 509'	CASING SIZE & V	IEIGHT S//2	1
CASING DEPTH_		DRILL PIPE		TUBING D		ONOMO OMEL &	OTHER	`
LURRY WEIGH		SLURRY VOL_			/sk	CEMENT LEFT In		
SPLACEMENT		DISPLACEMENT		-	/ <b>-</b>	RATE	CASING	
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Wale CA	ment to	Surd'ace	<u>ه سومه</u>	<u> </u>	sks clus	c d 49.	عد س	hulls
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855ks	Class 'H	· 490cc	Tot	121	1	,	•	
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							7	
ACCOUNT	QUANITY	or UNITS	Di	SCRIPTION	of SERVICES or PR	ንበዛሮተ	Illus ones	
CODE					NOTICE OF SHIP	obde (	UNIT PRICE	TOTAL.
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(60450			PUMP CHAR	SE			1500	150000
(±0007	5 4	)	MILEAGE .			-	715	
(t0007		)	MILEAGE .		baliuriy i	(mi N)	715	1500°E
	4		MILEAGE .		Salluriy 1	(m; ~)	1500 95 712 660 00	1500 00 357 50 660 00
Ct0007		)	MILEAGE	الحيح	אין ייי אין	min	66000	1500 00 357 50 660 00
(40007 (607(1	4 85	0 10 Ton	MILEAGE Town	1-wa		(m; N)	715	35750 660 00
(40007 (607(1 (65500A (16525	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	loride	(m: w)	712 660° 20° 131	1500 00 357 50 660 00 1700 00 437 50
(40007 (607) (607) (65500A	. ५ १८ ३८	0 10 Ton	MILEAGE Town' Class	1-wa	loride	m: N)	715 660°=	35750 660 00
(40007 (607) (607) (65500A	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	loride	min	712 660° 20° 121 .50	1500 00 357 50 660 00 1700 00 437 50
(40007 (607) (607) (65500A	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	loride hulls		712 660° 20° 131	1500 00 357 52 660 00 1700 00 437 50 20 00
(40007 (607) (6800A (65325	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	loride hulls	(min)	712 660° 20° 121 .50	1500 00 357 52 660 00 1700 00 437 50 20 00
(40007 (607) (6800A (65325	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	loride hulls	Avotal	712 660° 20° 121 .50	1500 80 357 50 660 00 1700 00 437 50 20 00 4675
(40007 (607) (607) (65800A	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	loride hulls	Avotal	712 660° 20° 121 .50	1500 80 357 50 660 00 1700 00 437 50 20 00 4675
(40007 (607) (6800A (65325	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	loride hulls	Avotal	712 660° 20° 121 .50	1500 00 357 52 660 00 1700 00 437 50 20 00
(40007 (607) (607) (65500A	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	101:de hulls 45% &	Avotal	712 660° 20° 121 .50	1500 00 00 00 00 00 00 00 00 00 00 00 00
(40007 (607) (6800A (65325	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	101:de hulls 45% &	letory.	712 660° 20° 121 .50	1500 00 00 00 00 00 00 00 00 00 00 00 00
(40007 (607) (607) (65500A	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	101:de hulls 45% &	letory.	712 660° 20° 121 .50	1500 00 00 00 00 00 00 00 00 00 00 00 00
(40007 (607) (607) (65500A	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	101:de hulls 45% &	letory.	712 660° 20° 121 .50	1500 00 00 00 00 00 00 00 00 00 00 00 00
(40007 (607(1	. ५ १८ ३८	0 Ton	MILEAGE Town' Class	lruse 1 'A' inn Chl	101:de hulls 45% &	letory.	712 660° 20° 121 .50	1500 00 00 00 00 00 00 00 00 00 00 00 00
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.