

Petroleum Geologist
 (316) 213-6115

GEOLOGIST'S REPORT

COMPANY **SHAKESPEARE OIL CO.**
 LEASE **JANZEN I-35**
 FIELD **Wildcat**
 LOCATION **N 2208 FNL, 2482 FEL**
 SEC. **35** TWSP **16S** RGE **34W**

CONTRACTOR **HD Rig #2**
 SPUD **3-31-17** COMP **4-10-17**
 RTD **4850'** LTD **4847'**
 MUD UP **3700'** TYPE MUD **Chemical**

DRILLING TIME AND SAMPLE LOG
 ELEVATIONS
 KB 3119'
 DF _____
 G.L. 3111'

Measurements Are All
 From KB

CASING
 CONDUCTOR **N/A**
 SURFACE **8,518"** @ **264°**
 PRODUCTION **4 1/2"** @ **4850'**

ELECTRICAL
 SURVEYS
 CNDIDATE
 Mixo

SAMPLES SAVED FROM **3800'** to **RTD**
 DRILLING TIME KEPT FROM **3800'** to **RTD**
 SAMPLES EXAMINED FROM **3800'** to **RTD**
 GEOLOGICAL SUPERVISION FROM **3900'** to **RTD**

GEOLOGIST ON WELL **Tim Priest**
 FORMATION TOPS **Anhydrite**
 ELECTRIC LOG **2440 (-679)**
 SAMPLE **2442 (-677)**

ANTHROPOIDE **Anhydrite**
 HEEBNER SHALE **3938 (-869)**
 LAMING **4031 (-912)**
 BKC **4116 (-1295)**

PORT SCOTT **4289 (-1470)**
 CHEROKEE SHALE **4316 (-1677)**
 MISSISSIPPIAN **4398 (-1679)**

REMARKS Due to the positive drill stem test #2, it was decided to set production casing to further test the well.

Respectfully Submitted,

Tim Priest
 Petroleum Geologist

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