

FIELD ORDER Nº C 44160

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DATE_7	-14-16	20
IS AUTHOR	IZED BY:	Seer Petroleum			
		(NAN	E OF CUSTOMER)	21.1	
		Thes Well	No CO CLUCK #1	State _	
Sec. Twp. Range					
		Cou			
implied, and no treatment is pay our invoicing de	representation yable. There w	consideration hereof it is agreed that Copeland amage that may accrue in connection with said so have been relied on, as to what may be the result be no discount allowed subsequent to such date cordance with latest published price schedules. It imself to be duly authorized to sign this order	prvice or treatment. Copeland Acid Sults or effect of the servicing or treat e. 6% interest will be charged after 6	service has made no rep	presentation, expressed o
THIS ORDER MU BEFORE WORK	JST BE SIGNED IS COMMENCEI	Well Owner or Operat	By		
	T	Ager	it		
CODE	QUANTITY	DES	CRIPTION	UNIT COST	AMOUNT
2	60	nilease pump true	k	4 00/	540 col
2	60	milecse pickup		7.00/	150,001
2	١	Pump Chase - misc.			1 100 00/
					1,100
2	SO	Sod On		10.75/	537, 50/
2		Weit time on ris			500.00
		·			
2	50	Bulk Charge		min.	150 00
2		Bulk Truck Miles 2.20 T x 60 ~	= 132 Tm x 1.19	nin.	150,00
		Process License Fee on	Gallons		
			TOTAL BILL		2797.50
I certify the	at the above ider the dire	material has been accepted and used; tion, supervision and control of the ow	that the above service was p	erformed in a good	늘
		Nitra W.		ga.a.o appe	ard bolow.
			N. 1	S , or, Operator or Agent	
Remarks			Well Owne	r, Operator or Agent	
		NET 3	0 DAYS		



TREATMENT REPORT

Acid 4	& Cemen	t 🕮			Acid Stage No.					
					Type Treatment:	Δmt	Type Fluid	Sand Size	Pound	s of Sand
Date	714/16	District G.B.	F.O. N	lo C44160	Bkdown				104114	3 37 34774
	Bear Petrole	-								
	& No. Barnes									
Location			Field							
County	Sumner		State KS	Flush						
					Treated from		ft. to		No. ft.	0
Casing:	Size 5.5'	Type & Wt.				ft. to		No. ft.	0	
Formation			Perf.	from		ft. to		No. ft.	0	
Formation			Perf.		Actual Volume of O	il / Water to Load H				Bbl./Gal.
	48 (84 (84) 14)	55535 35.								
Formation: Perf. to Liner: Size Type & Wt. Top at ft. Bottom at					Pump Trucks.	No Used: Std	365 sn		Twin	
			omit.		Auxiliary Equipment			60/310		
			Swung at		Personnel Nathai					
rubing.	Perforated		ft. to		Auxiliary Tools					-
13000000000					Plugging or Sealing					
Open Hole	Sizo	TD	f+ D	B. toft.	1 Meta 220 1920	iviateriais. Type		Gals.		lb.
Орен ные	3126	T.D	IC. F.	Б. СО	<u> </u>					
Campany	Donvorontativo		Dick S		Treater		Nathar	ı W.		
TIME	Representative	SSURES	Dick 3		- meater					
a.m./p.m.		Casing	Total Fluid Pumped			REMARK	S			
9:15	Tuomg	5.5"		On Location. Rig	circulating	on bottom.	Lav down	drill pipe a	nd rig	up to
3.13		13.3		run casing.	circulating	011 20 (101111	23, 33	р.р.с.с		
		-		ruir casing.						
		-		Circulate approx	imately 80'	of casing do	wn Tagha	rd hottom		
		-		Circulate approx	illiately 60 t	or casing uc	WII. Tag IIa	Tu bottom	•	
		 		Dina 2667!						
		 		Pipe-2667'						
		<u> </u>		T'						
				Tie on 5.5" casing. Mix 50sks 60/40poz.						
		_					6071			
	Displace with 64b					n-300# to 2	607			
	Shut in.									
				Thank You!						
				Nathan W.						
		1								
									~	
		 								
			-							
-										