CORELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 3/20/2017 District GREAT BEND KS. F.O. No. 44674

Company BOLDING CORP. GRADY

Well Name & No. ROBL #1

Location _____ Field _____

County BARTON ST KANSAS

Casing: Size _____ Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____

Auxiliary Equipment 360-310T

Personnel DUANE GREG ARRON

#NAME? _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative KELSO Treater DUANE

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
830AM				ON LOC
1150AM			10.18	FRIST PLUG AT 3350' WITH 10SX GEL 40SX 60-40 POZ 4% GEL 100# HULLS
1240PM			15.28	SECOND PLUG AT 1400' WITH 60SX 60-40 POZ 4% GEL 200# HULLS
1400PM			8.14	THIRD PLUG AT 600' CIR TO SURFACE IN 41/2 CSG WITH 32SX 60-40POZ
				4% GEL
1400PM			36.92	CIR 85/8 CSG WITH 145 SX 60-40 POZ 4% GEL
				GOOD RETURNS ON 41/2 CSG AND 85/8 CSG
1430PM				JOB COMPLETE
				THANK YOU