



Cement Job Summary

Job Number: Lib1701011000	Job Purpose	02 Production/Long String	
Customer: MERIT ENERGY COMPANY	Date:	1/1/2017	
Well Name: Hoffman	Number: 19-1	API/UWI:	
County: Haskell	City: Sublette, KS	State: KS	
Cust. Rep:	Phone:	Rig Phone:	
Legal Desc:	Rig Name: Duke Drilling#9	Supervisor: Hector Esqueda	
Distance	50 miles (one way)		

Employees:	Emp. ID:	Employees:	Emp. ID:
Hector Equeda		Alex A.	
Carlos Ibarra			

Equipment:	
993-541	955-554
1039-2	

Well Information						
Open Hole Section						
Description:	Size (in):	Excess	Top MD (ft)	Btm MD (ft)		
OPEN HOLE	7 7/8	30%	3590	5,590	TAIL CEMENT	
OPEN HOLE	7 7/8			3,590	LEAD CEMENT	
OPEN HOLE	7 7/8					
OPEN HOLE	7 7/8					
Tubulars						
Description:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	Btm MD (ft)
PREVIOUS CASING	8 5/8	24	8.097	J55	0	1,480
TOTAL CASING	5 1/2	17	4.892	J55	0	5,590
SHOE	5 1/2	17	4.892	J55	5,548	5,590

Materials - Pumping Schedule						
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Spacer 1	HIVIS SWEEP	12	8.40	n/a	n/a	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Tail 1	ALLIED SPECIAL BLEND CEMENT - CLASS A	250	13.60	1.92	9.56	
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.47	% BWOC	117.5	lbm	
CLC-KOL	KOL-SEAL	5	lb/sk	1250.0	lbm	
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	62.5	lbm	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Tail 2	ALLIED SPECIAL BLEND CEMENT - CLASS A	50	13.60	1.92	9.56	
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.47	% BWOC	23.5	lbm	
CLC-KOL	KOL-SEAL	5	lb/sk	250.0	lbm	
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	12.5	lbm	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Disp. 1	Displacement	128.9692142	8.33	n/a	n/a	

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