



DIAMOND TESTING, LLC
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 HAMIT20DST1

Company American Patriot Oil, LLC Lease & Well No. Hamit No. 20
 Elevation 2159 KB Formation Toronto/Lansing/Kansas City "D" Effective Pay _____ Ft. Ticket No. F455
 Date 11-25-16 Sec. 19 Twp. 6S Range 19W County Rooks State Kansas
 Test Approved By Roger L. Martin Diamond Representative Jake Fahrenbruch

Formation Test No. 1 Interval Tested from 3,340 ft. to 3,450 ft. Total Depth 3,450 ft.
 Packer Depth 3,335 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3,340 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,342 ft. Recorder Number 5951 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 3,343 ft. Recorder Number 5586 Cap. 5,000 psi
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi

Drilling Contractor WW Drilling, LLC - Rig 12 Drill Collar Length 120 ft I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 60+ Weight Pipe Length _____ ft I.D. _____ in.
 Weight 8.9 Water Loss 6.8 cc. Drill Pipe Length 3,192 ft I.D. 3 1/2 in.
 Chlorides 2,500 P.P.M. Test Tool Length 28 ft Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number 5 Anchor Length 45' perf. w/65' drill pipe Size 4 1/2-FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow increasing to 2 1/2 ins. No blow back during shut-in.
 2nd Open: Weak blow increasing to 2 ins. No blow back during shut-in.

Recovered 100 ft. of slightly oil specked mud = .492000 bbls. (Grind out: <1%-oil; >99%-mud)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

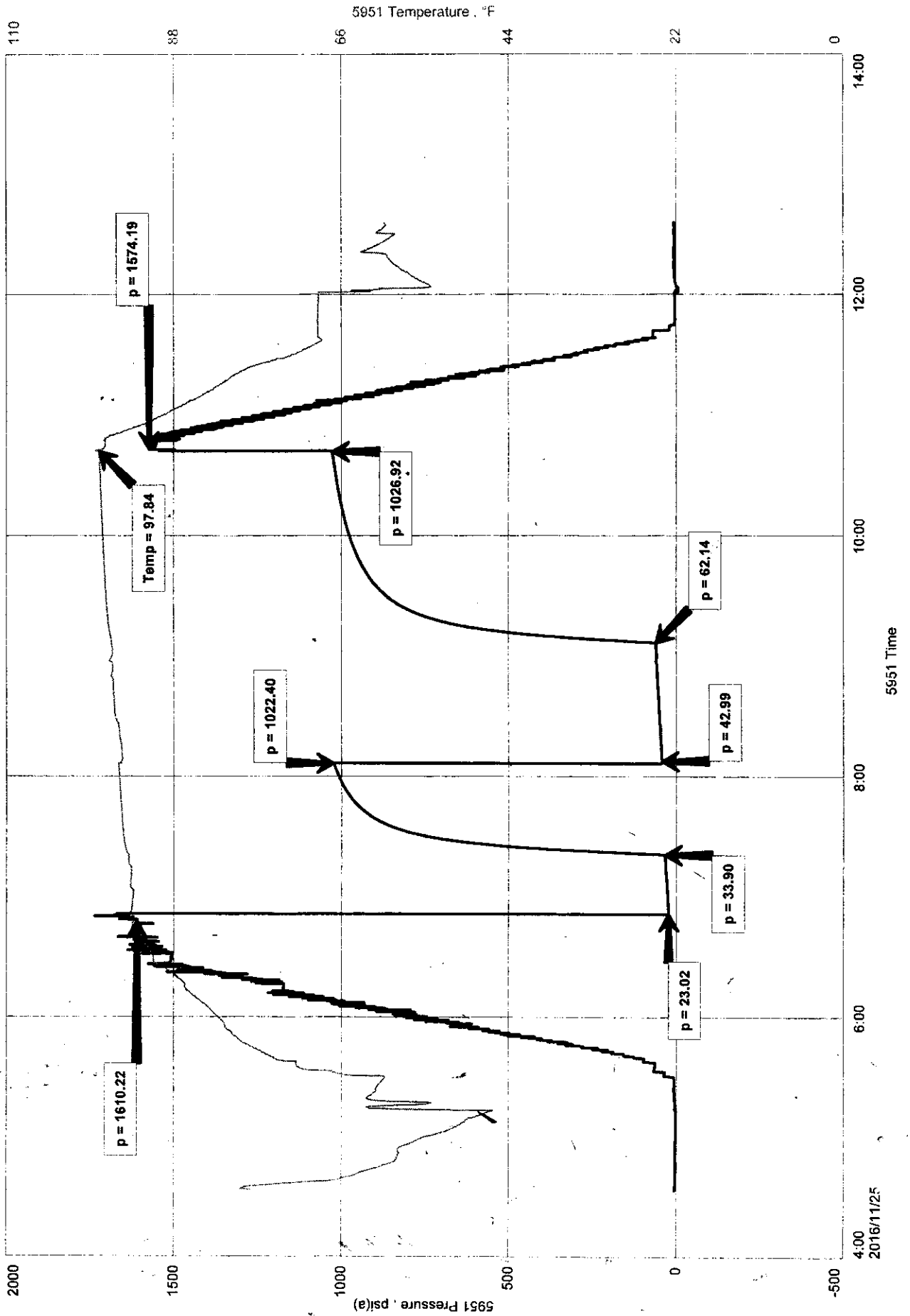
Remarks Tool Sample Grind Out: <1%-oil; >99%-mud

Time Set Packer(s) 6:54 A.M. Time Started off Bottom 10:39 A.M. Maximum Temperature 98°
 Initial Hydrostatic Pressure..... (A) 1610 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 23 P.S.I. to (C) 34 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1022 P.S.I.
 Final Flow Period..... Minutes 60 (E) 43 P.S.I. to (F) 62 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 1027 P.S.I.
 1574

American Patriot Oil, LLC
DST #1 Toronto-LKC "D" 3340'-3450'
Start Test Date: 2016/11/25
Final Test Date: 2016/11/25

Hamit #20
Formation: Toronto-LKC "D" 3340'-3450'
Pool: WILDCAT
Job Number: F455

HAMIT #20



DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION

| | |
|-------------------|--|
| Well Name | Hamit #20 |
| Company Name | American Patriot Oil, LLC |
| Formation | DST #1, Toronto - LKC "D", 3340'-3450' |
| Test Type | Bottom-Hole w/Jars & Safety Joint |
| Surface Location | Sec 19-6s-19w-Rooks Co.-KS |
| KB Elevation (SL) | 2159.000 |
| Gauge Name | 5951 |
| Start Test Date | 2016/11/25 |
| Start Test Time | 04:33:00 |
| Final Test Date | 2016/11/25 |
| Final Test Time | 12:36:00 |
| Job Number | F455 |
| Contact | Doug Stewart |
| Site Contact | Roger Martin |

TEST RESULTS

Initial flow, weak blow, increased to 2.5". No blowback.
 Final flow, weak blow, increased to 2". No blowback.

Recovered 100' of Slightly Oil Cut Mud, <1% oil, >99% mud
 (Tool Sample: SOCM <1% oil, >99% mud)

American Patriot Oil, LLC
 DST #1 Toronto-LKC "D" 3340'-3450'
 Start Test Date: 2016/11/25
 Final Test Date: 2016/11/25

Hamit
 Formation: Toronto-LKC "D" 3340'-3450'
 Pool: WILD
 Job Number:

HAMIT #20

