DIAMOND TESTING, LLC

TESTER: TIM VENTERS CELL # 620-388-6333

General Information

Company Name RITCHIE EXPLORATION, INC.
Contact JUSTIN CLEGG Job Number **Well Name BLAU 16C #1 Representative TIM VENTERS Unique Well ID** DST #5, LANSING "I", 4318-4346 Well Operator RITCHIE EXPLORATION, INC. **Surface Location** SEC 16-15S-36W, LOGAN CO. KS. Report Date 2017/01/30

Well License Number Prepared By TIM VENTERS

Field **WILDCAT Well Type** Vertical

Test Information

CONVENTIONAL Test Type DST #5, LANSING "I", 4318-4346 Formation Well Fluid Type 01 Oil **Initial Test Test Purpose**

Start Test Date 2017/01/30 Start Test Time 13:16:00 **Final Test Date** 2017/01/30 Final Test Time 20:59:00

5504 **Gauge Name**

Test Results

RECOVERED: 1' CLEAN OIL

35' O,HMCW, 17% OIL, 44% WATER, 39% MUD 190' SOHMCW, 2% OIL, 58% WATER, 40% MUD 255' SO&MCW, 3% OIL, 92% WATER, 5% MUD 60' SOHWCM, 1% OIL, 44% WATER, 55% MUD

541' TOTAL FLUID

TOOL SAMPLE: 72% OIL, 22% WATER, 6% MUD

CHLORIDES: 22,000 ppm

PH: 6.0

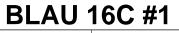
RW: .34 @ 65 deg.

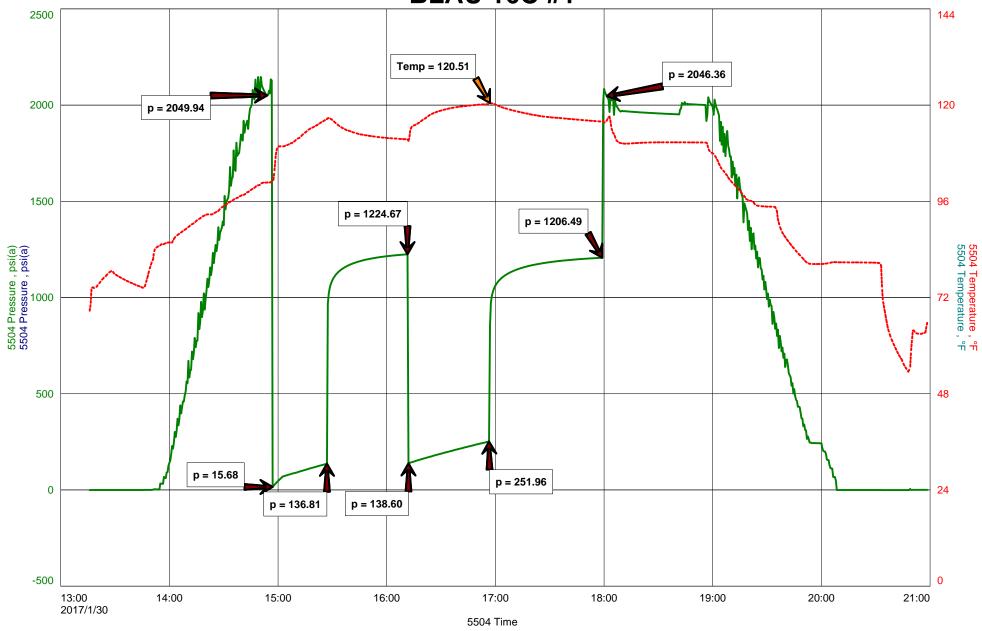
RITCHIE EXPLORATION, INC. DST #5, LANSING "I", 4318-4346

Start Test Date: 2017/01/30 Final Test Date: 2017/01/30 Formation: DST #5, LANSING "I", 4318-4346 Pool: WILDCAT

Job Number: T591

BLAU 16C #1







P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: BLAU16C1DST5

TIME ON: 13:16

TIME OFF: 20:59

Company RITCHIE EXPLORATION, INC.	Lease & Well No. BLAU 16C #1	
Contractor WW DRILLING, LLC RIG #10 Charge to RITCHIE EXPLORATION, INC.		
\$1000000000000000000000000000000000000	Effective PayFt. Ticket No	T591
Date 1-30-17 Sec. 16 Twp. 15 S Ra		te KANSAS
Test Approved By JOHN GOLDSMITH	Diamond Representative TIM VENTERS	
	18 ft. to 4346 ft. Total Depth	4346 ft.
Packer Depth 4313 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4	
Packer Depth 4318 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4	in.
Depth of Selective Zone Set		X 4 7 6 6 7 4 7 6 7 6 7 6 7 6 7 6 7 6 7 6
Top Recorder Depth (Inside) 4299 ft.	Recorder Number_ 5504 Cap. 5,	000 P.S.I.
Bottom Recorder Depth (Outside) 4343 ft.	Recorder Number	,025 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap	
Mud Type CHEMICAL Viscosity 51	Drill Collar Length 124 ft. I.D. 2	
Weight 9.2 Water Loss 7.2 cc.	Weight Pipe Length 0 ft. I.D. 2	7/8 in
Chlorides 5,500 P.P.M.	Drill Pipe Length 4161 ft. I.D. 3	1/2 in
Jars: Make STERLING Serial Number 4	Test Tool Length 33 ft. Tool Size 3	1/2-IF in
Did Well Flow? NO Reversed Out NO	Anchor Length 28 ft. Size 4	1/2-FHin
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Sizein. Bottom Choke	Size_5/8_in
Blow: 1st Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 20 MIN. (NO BB)		
^{2nd Open:} VERY WEAK SURFACE BLOW, BUILDING, REACHING BOB 27 1/2 MIN. (NO BB)		
Recovered 1 ft. of CLEAN OIL		
Recovered 35 ft. of O,HMCW, 17% OIL, 44% WATER, 39% MUD		
Recovered190_ft. of SOHMCW, 2% OIL, 58% WATER, 40% MUD		
Recovered 255 ft. of SO&MCW, 3% OIL, 92% WATER, 5% MUD		
Recovered 60 ft. of SOHWCM, 1% OIL, 44% WATER, 55% N	IUD Price Job	
Recovered 541 ft. of TOTAL FLUID CHLORIDE	S: 22,00 ppm Other Charges	
Remarks: PH: 6.0	Insurance	
RW: .34 @	65 deg.	
TOOL SAMPLE: 72% OIL, 22% WATER, 6% MUD	Total	
Time Set Packer(s) 2:56 PM A.M. P.M. Time Started Off Bo	ttom5:56 PMA.M. P.M. Maximum Temperature	121 deg.
Initial Hydrostatic Pressure		
Initial Flow Period		7 _{P.S.I.}
Initial Closed In Period	(D)1225 P.S.I.	2
Final Flow Period		2_P.S.I.
Final Closed In PeriodMinutes60	(G)1206 P.S.I.	
Final Hydrostatic Pressure		diameter than the