	ANSAS CORPORATI		13539	926	Form CP-1 March 2010
	OIL & GAS CONSER				Form must be Typed orm must be Signed
VVE Form KSONA-1, Certifica	ELL PLUGGING ation of Compliance with MUST be submitted	the Kansas Surface Ov	-	All b	anks must be Filled
OPERATOR: License #:		API No. 15			
Name:		If pre 1967, suppl	y original comp	letion date:	
Address 1:		Spot Description:			
Address 2:		_ ··_	_ Sec Tw	/p S. R	East West
City: State:	Zip: +				South Line of Section
Contact Person:			— Feet from	East /	West Line of Section
Phone: ()		Footages Calcula	ted from Neares		Corner:
		,			
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water Supply	Well)ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:	Cemente	ed with:		Sacks
Surface Casing Size:	Set at:	Cemente	ed with:		Sacks
Production Casing Size:	_ Set at:	Cemente	ed with:		Sacks
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional sepage if additional sep	Casing Leak at:			Stone Corral Formation	ψ
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed?	Yes 🗌 No			
Plugging of this Well will be done in accordance with K.S	S.A. 55-101 <u>et.</u> <u>seq</u> . and the	Rules and Regulations of	f the State Cor	poration Commis	sion
Company Representative authorized to supervise plugging c					
Address:		City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:					
Address 1:					
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Kansas Corpora Oil & Gas Consei CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION		Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of I. T-1 (Request for Change of Operator Transfer of Injection or Any such form submitted without an accom Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	Surface Pit Permit); and C panying Form KSONA-1	CP-1 (Well Plugging A will be returned.	oplication).
OPERATOR: License #	Well Location: Sec County: Lease Name: If filing a Form T-1 for multi the lease below:	· · · · · · · · · · · · · · · · · · ·	Well #:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 invo sheet listing all of the inforr owner information can be fo county, and in the real estat	mation to the left for each found in the records of the	n surface owner. Surface e register of deeds for the

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	TREFETHEN 15-14
Doc ID	1353926

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
541		PENNSYLVANIAN COALS	

Well Refined Drilling Company, Inc. 4230 Douglas Road Thayer, Kansas 66776 Contractor License # 33072 - FEIN # 48-1248553 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	5	5 Lic # 5150		NERIO	S14	T32S	R17E		
API #:	15-099-	15-099-24522-0000		Dia #5	Location		NE,SW,SW,SE		
Operator:	Colt En	colt Energy Inc.			Rig#5	County:		Labette	
Address:	P.O Bo	x 388							
	Iola, K	s 66749			Gas Tests				
Well #:	_			Depth	lOz.	Orfice	flow - MCF		
Location:	500	FSL	Line	140.000	see page 3	1			
1.19	2300	FEL	Line						
Spud Dat	Concernant of the second se	3/12/2009	Э						
Date Con	npleted:	3/13/2009	9 TD:	1105'					
Driller:	Josiah I								
Casing F	Record	Surface	Product	tion					
-lole Si	ze	12 1/4"	7 7/8"			1			
Casing	Size	8 5/8"							
Weight									
Setting	Depth	20' 5"							
Cemen	t Type	Portland							
Sacks		5							
	Contraction in the second								
Feet of	Casing								
		5-001-Trefethen	15-14-Co	olt Energ	y Inc.				
		l 5-001-Trefethen	15-14-Co			ENGLIST.			
)9LC-0	31309-R			Well L	og	Тор	Bottom	Formation	
09LC-0	31309-R Bottom		15-14-Co Top 247	Well L Bottom	og	Top 509	Bottom		
)9LC-0	31309-R Bottom	Formation) overburden	Тор	Well L Bottom 249	og Formation	509	510	shale	
09LC-0 Top 0	31309-R Bottom 1 4	Formation overburden sandy clay	Top 247	Well L Bottom 249 251	og Formation shale blk shale	509 510	510 512.5	shale Summit blk shale	
09LC-0 Top 0 1	31309-R Bottom 1 4 11	Formation) overburden	Top 247 249	Well L Bottom 249 251 255	og Formation ^{shale}	509	510 512.5 517	shale Summit blk shale shale	
09LC-0 Top 0 1 4	31309-R Bottom 1 4 11 37	Formation) overburden sandy clay sandy clay	Top 247 249 251	Well L Bottom 249 251 255 258	OG Formation shale blk shale shale	509 510 512.5	510 512.5 517 540	shale Summit blk shale	
09LC-0 Top 0 1 4 11	31309-R Bottom 1 4 11 37 51	Formation ; overburden sandy clay sandy clay shale	Top 247 249 251 255	Well L Bottom 249 251 255 258 261	OG Formation shale bik shale shale lime	509 510 512.5 517	510 512.5 517 540 536	shale Summit blk shale shale 2nd Oswego lime	
09LC-0 Top 0 1 4 11 37	31309-R Bottom 1 4 11 37 51 142	Formation) overburden sandy clay sandy clay shale lime	Top 247 249 251 255 258	Well L Bottom 249 251 255 258 261 265	OG Formation shale blk shale shale lime shale	509 510 512.5 517 533	510 512.5 517 540 536 542	shale Summit blk shale shale 2nd Oswego lime oil odor	
D9LC-0 Top 0 1 4 11 37 51	Bottom 1 4 11 37 51 142 144	Formation) overburden sandy clay sandy clay shale lime shale	Top 247 249 251 255 258 258 261	Well L Bottom 249 251 255 258 261 265 308	Og Formation shale blk shale shale lime shale lime	509 510 512.5 517 533 540	510 512.5 517 540 536 542 542	shale Summit blk shale shale 2nd Oswego lime oil odor shale	
09LC-0 Top 0 1 4 11 37 51 142	Bottom 1 4 11 37 51 142 144 160	Formation ; overburden sandy clay sandy clay shale lime shale lime	Top 247 249 251 255 258 261 265	Well L Bottom 249 251 255 258 261 265 308 327	Og Formation shale blk shale shale lime shale lime shale lime shale	509 510 512.5 517 533 540 542	510 512.5 517 540 536 542 544 545.5	shale Summit blk shale shale 2nd Oswego lime oil odor shale Excello blk shale	
D9LC-0 Top 0 1 4 11 37 51 142 144	Bottom 1 4 11 37 51 142 144 160 161	Formation ; overburden sandy clay sandy clay shale lime shale lime shale	Top 247 249 251 255 258 261 265 308	Well L Bottom 249 251 255 258 261 265 308 327 390	OG Formation shale blk shale shale lime shale lime shale Weiser sand	509 510 512.5 517 533 540 542 544	510 512.5 517 540 536 542 544 545.5 553	shale Summit blk shale shale 2nd Oswego lime oil odor shale Excello blk shale Mulky coal	
D9LC-0 Top 0 1 4 111 37 51 142 144 160	Bottom 1 4 11 37 51 142 144 160 161 199	Formation : overburden sandy clay sandy clay shale lime shale lime shale blk shale	Top 247 249 251 255 258 261 265 308 327	Well L Bottom 249 251 255 258 261 265 308 327 390 412	OG Formation shale blk shale shale lime shale lime shale Weiser sand shale	509 510 512.5 517 533 540 542 544 545.5	510 512.5 517 540 536 542 544 545.5 553	shale Summit blk shale shale 2nd Oswego lime oil odor shale Excello blk shale Mulky coal Bevier lime shale	
09LC-00 Top 0 1 4 11 37 51 142 144 160 161	Bottom 1 4 11 37 51 142 144 160 161 199 200	Formation : overburden sandy clay sandy clay shale lime shale lime shale blk shale shale shale	Top 247 249 251 255 258 261 265 308 327 390	Well L Bottom 249 251 255 258 261 265 308 327 390 412 415	OG Formation shale blk shale shale lime shale lime shale Weiser sand shale Pink lime	509 510 512.5 517 533 540 542 544 545.5 553	510 512.5 517 540 536 542 544 545.5 553 570 571.5	shale Summit blk shale shale 2nd Oswego lime oil odor shale Excello blk shale Mulky coal Bevier lime shale	
D9LC-00 Top 0 1 4 11 37 51 142 144 160 161 199	Bottom 1 4 11 37 51 142 144 160 161 199 200 201	Formation : overburden sandy clay sandy clay shale lime shale lime shale blk shale shale blk shale blk shale	Top 247 249 251 255 258 261 265 308 327 390 412	Well L Bottom 249 251 255 258 261 265 308 327 390 412 415 417	Og Formation shale blk shale shale lime shale lime shale Weiser sand shale Pink lime Anna blk shale	509 510 512.5 517 533 540 542 544 545.5 553 570	510 512.5 517 540 536 542 544 545.5 553 570 571.5	shale Summit blk shale shale 2nd Oswego lime oil odor shale Excello blk shale Mulky coal Bevier lime shale coal shale	
D9LC-0 Top 0 1 4 11 37 51 142 144 160 161 199 200	Bottom 1 4 11 37 51 142 144 160 161 199 200 201 207	Formation) overburden sandy clay sandy clay shale lime shale lime shale blk shale blk shale blk shale coal	Top 247 249 251 255 258 261 265 308 327 390 412 415	Well L Bottom 249 251 255 258 261 265 308 327 390 412 415 417 418	Og Formation shale blk shale shale lime shale lime shale Weiser sand shale Weiser sand shale Pink lime Anna blk shale shale	509 510 512.5 517 533 540 542 544 545.5 553 570 571.5	510 512.5 517 540 536 542 544 545.5 553 570 571.5 581 587.5	shale Summit blk shale shale 2nd Oswego lime oil odor shale Excello blk shale Mulky coal Bevier lime shale coal shale	
D9LC-0 Top 0 1 4 11 37 51 142 144 160 161 199 200 201	Bottom 1 4 11 37 51 142 144 160 161 199 200 201 207 209	Formation) overburden sandy clay sandy clay shale lime shale lime shale bik shale bik shale bik shale coal lime	Top 247 249 251 255 258 261 265 308 327 390 412 415 417	Well L Bottom 249 251 255 258 261 265 308 327 390 412 415 417 418 432	Og Formation shale blk shale shale lime shale lime shale Weiser sand shale Pink lime Anna blk shale shale Lexington coal	509 510 512.5 517 533 540 542 544 545.5 553 570 571.5 581	510 512.5 517 540 536 542 544 545.5 553 570 571.5 581 587.5 583	shale Summit blk shale shale 2nd Oswego lime oil odor shale Excello blk shale Mulky coal Bevier lime shale coal shale lime	
D9LC-00 Top 0 1 4 111 37 51 142 144 160 161 199 200 201 207	Bottom 1 4 11 37 51 142 144 160 161 199 200 201 207 209 219	Formation : overburden sandy clay sandy clay shale lime shale lime shale blk shale blk shale coal lime shale	Top 247 249 251 255 258 261 265 308 327 390 412 415 417 418	Well L Bottom 249 251 255 258 261 265 308 327 390 412 415 417 418 432 441	Og Formation shale blk shale shale lime shale lime shale Weiser sand shale Pink lime Anna blk shale shale Lexington coal shale	509 510 512.5 517 533 540 542 544 545.5 553 570 571.5 581 587.5	510 512.5 517 540 536 542 544 545.5 553 570 571.5 581 587.5 583 601	shale Summit blk shale shale 2nd Oswego lime oil odor shale Excello blk shale Mulky coal Bevier lime shale coal shale lime coal	
D9LC-00 Top 0 1 4 111 37 51 142 144 160 161 199 200 201 207 209	Bottom 1 4 11 37 51 142 144 160 161 199 200 201 207 209 219 244	Formation : overburden sandy clay sandy clay shale lime shale lime shale blk shale shale blk shale coal lime shale coal lime	Top 247 249 251 255 256 261 265 308 327 390 412 415 417 418 432	Well L Bottom 249 251 255 258 261 265 308 327 390 412 415 417 418 432 441 478	OG Formation shale blk shale shale lime shale lime shale lime shale Weiser sand shale Pink lime Anna blk shale shale Lexington coal shale Peru sand	509 510 512.5 517 533 540 542 544 545.5 553 570 571.5 581 587.5 583	510 512.5 517 540 536 542 544 545.5 553 570 571.5 581 587.5 583 601 603	shale Summit blk shale shale 2nd Oswego lime oil odor shale Excello blk shale Mulky coal Bevier lime shale coal shale lime coal shale	

	Colt Energ		Lease Na		Trefethen	Well #	15-14	page
	Bottom		Тор	Bottom	Formation	Тор	Botton	Formation
609		shale						
614	620	lime						
620	621							
621		shale						
643		blk shale						
645		shale						
693		sand						
701		shale						
739		blk shale						
740	743	shale						
743	744	coal						
744	762	shale						
762		sand						
773	775	shale						
775	776			· · · · · · · · · · · · · · · · · · ·				
776	778	shale						
778	795	sand						
790		oil odor						
795	801	shale						
801	802	coal						
802	893	shale						
893		Rowe coal						
894		shale				1		
901		Neutral coal						
902		shale						
964		Riverton coal						
965		shale	1					
969		Mississippi chat						
1008		Mississippi lime						
1105		Total Depth				-		
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09LC-031309-R5-001-Trefethen 15-14-Colt Energy Inc.

Operator:Colt	Energy	Inc.
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page 3

15-14

Operator:Colt Energy In	. Lease Name: Trefethen Gas Tests				
1.00	Depth	Oz.	Orfice	flow - MCF	-
	205	102.	Trace	NOW - WICF	-
	255	1	3/8"	3.56	-
	330	2	3/8"	5.05	-
	430		s Check Sa		-
	455		s Check Sa		1
	530	4	3/8"	7.14	1
-	555	4	1/2"	12.5	
	580	6	1/2"	15.4	
	605	4	1/2"	12.5	
	630	2	1/2"	8.87	
	655	Gas	S Check Sa		1
	705	Gas	s Check Sa	ame	1
	755		s Check Sa		
	780		s Check Sa		1
	805		S Check Sa		
	905	Gas	S Check Sa	ime	
	980		Check Sa		
	1005		Check Sa		
	1030		Check Sa		
	1080		S Check Sa		
	1109	Gas	Check Sa	ime	
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

June 05, 2017

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Plugging Application API 15-099-24522-00-00 TREFETHEN 15-14 SE/4 Sec.14-32S-17E Labette County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 05, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 05, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3